

**AMERICAN
chemet
CORPORATION**

P.O. Box 1160
#1 Smelter Road
East Helena, MT 59635 USA

406-227-5302 EX-236
Fax 406-227-8522

jpoole@chemet.com

RECEIVED

FEB 27 2013

BTV

Date: 2/26/2013

Jeff Poole
Research Specialist
American Chemet Corporation

ATT: Mr. Russ Trasky
Specialist Large Customer Team
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805
Phone: (406) 444-0756 Fax: (406) 444-2900
Email: rtrasky@state.mt.us

RE: Large Customer Universal System Benefits Program (USBP) Annual Summary
Report for American Chemet Corporation

Dear Mr. Trasky:

A large customer is required to submit an annual summary report, pursuant to 69-8-402, MCA, of its universal system benefits program activities and expenditures for the previous calendar year to the Montana Department of Revenue and to the large customer's electric utility.

This 2012 year summary report is from:

American Chemet Corporation
#1 Smelter Road
East Helena, MT 59635

A copy of our USBC Progress Report for 2012 from NorthWestern Energy is attached for your reference. In 2012, American Chemet Corporation received credits for \$7,666.39 against our qualifying credit that was installed in 2011. American Chemet Corporation had a carryover request for \$72,555.16 USBC related expenditures in 2011. At the end of 2012, the Request balance is \$64,888.77.

American Chemet Corp. submitted no new claims in 2012 for USBC related expenditures and a copy of our Form B(s) submitted to NorthWestern Energy for payment is attached. Please consider this letter fulfillment of our obligation, pursuant to 69-8-402, MCA, to submit an annual summary report of large customer USBP activities and expenditures for the year 2012.

Best Regards,



Jeff Poole
American Chemet Corporation

www.chemet.com

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



AMERICAN CHEMET

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$774,587.58
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$72,555.16	Total Payment Requests:	\$72,555.16
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$64,888.77
2011 Carryover USBC Credit:	\$615.25	Total USBC Credit:	\$8,268.81
USBC Credit YTD:	\$7,653.56	Payments Issued YTD:	\$7,666.39
Average Monthly Credit Earned:	\$637.80	USBC Credit Balance:	\$602.42
		Payment Pending:	\$602.42

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
			04/17/2012	\$2,612.39
			07/10/2012	\$2,021.33
			10/09/2012	\$1,971.33
			12/10/2012	\$1,061.34

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
133450	20125	DA05500142	KWH >	281,760	314,560	273,440	252,480	278,880	287,840	297,760	276,000	285,600	228,160	245,280	278,400	3,280,160
			KW >	821	733	677	638	680	621	742	669	674	670	792	742	705
			Elec Revenue >	\$27,046.78	\$28,400.32	\$25,035.06	\$23,121.69	\$25,300.05	\$25,081.47	\$26,931.21	\$25,322.68	\$24,869.62	\$22,325.84	\$24,638.83	\$26,700.88	\$304,774.41
133450	20125	OG97282492	KWH >	47,380	61,040	54,400	56,080	54,480	68,320	62,240	84,800	70,640	53,280	55,600	55,520	723,760
			KW >	107	182	180	193	181	249	248	258	262	262	234	187	212
			Elec Revenue >	\$4,269.35	\$5,874.88	\$5,393.89	\$5,602.33	\$5,381.24	\$6,870.57	\$6,489.02	\$8,256.58	\$7,362.50	\$6,166.23	\$6,080.19	\$5,681.74	\$73,408.52
873753	354072	DD49244073	KWH >	338,839	404,859	442,792	367,304	451,076	429,466	401,319	401,159	330,845	244,289	352,666	335,432	4,500,046
			KW >	782	797	805	750	793	797	766	753	778	598	664	791	755
			Elec Revenue >	\$30,420.56	\$35,230.45	\$37,855.37	\$32,033.37	\$38,020.49	\$36,280.45	\$34,413.81	\$34,931.71	\$30,490.76	\$22,832.59	\$31,219.17	\$31,307.82	\$395,036.55
			Total KWH	667,959	780,459	770,632	675,864	784,436	785,626	761,319	761,959	667,085	525,729	653,546	669,352	8,503,966
			Combined Average KW	1,690	1,712	1,862	1,581	1,654	1,667	1,756	1,680	1,714	1,530	1,690	1,720	1,671
			USBC Charge	\$601.15	\$702.42	\$693.57	\$608.27	\$705.99	\$707.07	\$685.19	\$685.76	\$600.38	\$473.15	\$588.19	\$602.42	\$7,653.56
			Total Elec Revenue	\$61,736.67	\$69,505.65	\$68,284.32	\$60,757.39	\$68,701.78	\$68,232.49	\$67,814.04	\$68,510.97	\$62,722.88	\$51,324.66	\$61,938.19	\$63,690.44	\$773,219.48

February 8, 2013

Mr. Russ Trasky
Specialist, Large Customer Team
Montana Department of Revenue
P.O. Box 5805
Helena, Mt. 59604-5805

RE: USBC Annual Report

Dear Mr. Trasky:

During 2012 Ash Grove Cement had a significant carryover payment request balance: See the copy of the Self Directed USBC Progress Report (enclosed).

I have enclosed a copy of the only USB credit request form we submitted during 2012:

Contribution to Energy Share of Montana 11/8/2012	\$ 1,000.00
Total Requested:	\$ 1,000.00

Sincerely,

Marvin Carmichael
Electrical Supervisor
Ash Grove Cement
100 Mt Highway 518
Clancy, MT. 59634
Phone: 406-444-7109, Cell: 406-439-1422, Email: marv.carmichael@ashgrove.com

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



ASH GROVE CEMENT - Western Region

Account Summary

2011 Carryover Reservation: \$0.00 YTD Elec Revenue: \$224,898.25
 Reservations Made YTD: \$0.00

2011 Carryover Payment Request: \$128,026.14 Total Payment Requests: \$128,026.14
 Payment Requests Made YTD: \$1,000.00 Current Request Balance: \$98,803.30

2011 Carryover USBC Credit: \$3,070.59 Total USBC Credit: \$30,795.83
 USBC Credit YTD: \$27,725.24 Payments Issued YTD: \$30,222.84
 Average Monthly Credit Earned: \$2,310.44 USBC Credit Balance: \$572.99
 Payment Pending: \$572.99

Payment Requests Made

Submitted By	Date	Amount
Dick Johnson	11/08/2012	\$1,000.00

Payments Issued

Date	Amount
04/18/2012	\$5,392.86
07/10/2012	\$8,946.12
12/10/2012	\$15,893.88

Account Detail

Account	Prm	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
160043	1050	0406183384	KWH > 1,470,283	262,027	836,877	3,561,878	3,222,094	3,156,895	3,387,746	3,688,394	3,729,063	3,149,274	3,734,452	636,657	30,805,830
			KW > 5,828	595	5,824	5,918	5,772	6,841	5,641	5,918	6,074	6,013	6,048	4,415	5,343
			Elec Revenue > \$151,193.34	\$2,186.30	\$12,191.06	\$23,814.23	\$22,171.83	\$21,998.01	\$22,043.77	\$24,159.03	\$24,590.37	\$22,048.02	\$24,635.00	\$9,284.39	\$224,898.25
			Total KWH 1,470,283	262,027	836,877	3,561,378	3,222,094	3,156,865	3,387,746	3,688,394	3,729,063	3,149,274	3,734,452	636,657	30,805,830
			Combined Average KW 6,898	888	5,824	5,918	5,772	6,841	5,641	5,918	6,074	6,013	6,048	4,415	5,343
			USBC Change \$1,923.26	\$235.82	\$753.19	\$3,206.24	\$2,890.88	\$2,641.00	\$3,087.97	\$3,520.37	\$3,350.18	\$2,894.35	\$3,367.01	\$572.99	\$27,725.24
			Total Elec Revenue \$16,119.34	\$2,186.30	\$12,191.06	\$23,814.23	\$22,171.53	\$21,998.01	\$22,043.77	\$24,159.03	\$24,590.37	\$22,048.02	\$24,535.00	\$9,284.39	\$224,898.25



Barretts Minerals Inc.
8625 Highway 91 S.
Dillon, MT 59725
Tel: 406 683-3300
Fax: 406 683-3351



April 4, 2013

Montana Department of Revenue
Russ Trasky, Specialist, Large Customer Team
PO Box 5805
Helena, MT 59604-5805

Dear Russ,

This letter is to report the Universal System Benefits funds that were directed for Barretts Minerals and how they were used.

A new USB Large customer credit Form B was submitted for \$791,000 in 2007. This is an energy savings project at the plant that eliminated 400 hp of equipment by replacing 4 old hammer mill systems with a new more energy efficient ACM mill. This reduced our energy consumption and improved our milling capacity. Our prior USB credits had reduced this amount to \$683,961.34.

For 2012 Barretts Minerals Inc received \$29,189.11 with a pending payment of \$2,432.43 in USBC credit. (See attached NorthWestern Energy USBC progress report for 2012).

If you have any questions or would like more details on the project please let me know.

Sincerely,

A handwritten signature in blue ink that reads "Tom Waldorf".

Tom Waldorf
Maintenance / Project Manager, Barretts Minerals Inc.
8625 Hwy 91 South
Dillon, MT 59725
406-683-3343

Attachments:
USBC credit report 2012

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



BARRETTS MINERALS

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$227,225.01
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$713,275.09	Total Payment Requests:	\$713,275.09
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$683,961.34
2011 Carryover USBC Credit:	\$2,288.58	Total USBC Credit:	\$31,477.69
USBC Credit YTD:	\$29,189.11	Payments Issued YTD:	\$29,313.75
Average Monthly Credit Earned:	\$2,432.43	USBC Credit Balance:	\$2,163.94
		Payment Pending:	\$2,163.94

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
			04/18/2012	\$9,392.82
			07/10/2012	\$7,609.32
			10/09/2012	\$7,290.17
			12/10/2012	\$5,021.44

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100620	1624	DD49235149	KWH >	2,501,855	2,780,839	2,509,025	2,871,679	2,916,544	2,563,269	2,750,127	2,705,049	2,548,895	2,561,212	2,923,046	2,363,770	31,995,330
			KW >	4,193	4,374	4,478	4,594	4,575	4,704	4,698	4,588	4,504	4,588	4,588	4,698	4,549
			Elec Revenue >	\$16,970.29	\$18,278.60	\$17,283.84	\$18,981.45	\$19,142.97	\$17,841.21	\$18,600.76	\$18,126.83	\$17,354.64	\$17,528.04	\$19,034.36	\$16,866.03	\$216,009.02
720658	329555	DG93145647	KWH >	4,681	3,226	2,421	3,197	1,779	1,910	1,119	1,130	1,420	1,244	3,677	4,731	30,535
			KW >	18	14	11	12	10	11	10	5	4	10	12	11	11
			Elec Revenue >	\$163.13	\$122.66	\$97.15	\$110.22	\$85.27	\$92.49	\$79.26	\$49.24	\$45.86	\$80.33	\$114.39	\$117.92	\$1,157.92
977999	327643	DG17942954	KWH >	30,880	32,000	28,680	25,800	33,320	37,280	37,120	31,120	24,200	42,720	47,480	35,880	406,480
			KW >	90	90	58	72	78	84	84	83	71	117	113	98	87
			Elec Revenue >	\$847.99	\$842.57	\$618.88	\$676.83	\$781.39	\$853.54	\$851.95	\$789.71	\$654.91	\$1,099.14	\$1,118.18	\$922.98	\$10,058.07
			Total KWH	2,537,416	2,816,065	2,540,126	2,900,676	2,951,643	2,602,479	2,788,366	2,737,299	2,574,515	2,605,176	2,974,203	2,404,381	32,432,345
			Combined Average KW	4,301	4,478	4,547	4,678	4,663	4,799	4,792	4,676	4,579	4,715	4,713	4,807	4,646
			USBC Charge	\$2,283.67	\$2,534.46	\$2,286.11	\$2,610.61	\$2,656.48	\$2,342.23	\$2,509.53	\$2,463.57	\$2,317.07	\$2,344.66	\$2,676.78	\$2,163.94	\$29,189.11
			Total Elec Revenue	\$17,981.41	\$19,243.83	\$17,999.87	\$19,768.50	\$20,009.63	\$18,787.24	\$19,531.97	\$18,965.78	\$18,055.41	\$18,707.51	\$20,266.93	\$17,906.93	\$227,225.01



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BARRICK GOLD CORPORATION Tel: (406) 287-3257
Golden Sunlight Mines Fax: (406) 287-2035
453 Montana Hwy 2 East
Whitehall, Montana
U.S.A.
59759

March 7, 2013

Russ Trasky
Special Large Customer Team
Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

RE: Barrick Golden Sunlight Mines 2012 Universal System's Benefits Report

Barrick Golden Sunlight Mines submitted requests for USB refunds totaling \$129,056 for projects contributing a total estimated annual power savings of 432,327 kW-hours. The following narrative recaps the USB activity for Barrick Golden Sunlight Mines for the year 2012.

Item 1: Reclaim Water Pumping Station

Since the reclaim water pumping system was installed in 2001 reclaim water was pumped directly to the mill. Direct pumping to the mill has been inefficient and at times cannot supply peak flow demands resulting in throughput limitations or fresh water use. To eliminate this process bottleneck, increase energy efficiency, and reduce freshwater consumption, an existing tank within secondary containment was converted to a reclaim water holding tank and a reclaim water pumping station was installed. The tank and pumping system enable improved water volume control and increased water use efficiency. The total cost to complete this project was \$91,000. Annual power savings is estimated at 397,182 kW-hours.

Item 2: Efficient lighting fixture installations

180 T-5 light fixtures were installed replacing old T-8 lighting fixtures. The safety room, dry, lunch room, booster pump house, OP & RP panels, and general areas throughout the site received this upgrade. Fixture costs totaled \$24,376. Installation time was 180 hours (1 hour per fixture) at a cost of \$72 per hour for a total labor cost of \$12,960 plus \$720 for travel at \$0.50 per mile. Total project cost was \$38,056. All fixtures are on 24 hours per day, 365 days per year. Estimated power savings attributed to the more efficient lighting fixtures is 35,145 kWh per year.

If you have questions or concerns regarding this matter, please contact me.

Regards,

Rick S. Jordan
Mill Superintendent
Golden Sunlight Mines, Inc.
406/287-2042

C: Rick Edwards
Manager of Key Accounts and Economic Development



Facility Services
2800 Tenth Avenue North
PO Box 37000
Billings, MT 59107-7000

February 26, 2013

Russ Trasky
Specialist, Large Customer Team
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

Re: Large Customer Universal System Benefits Program (USBP) Annual Report Summary for
Billings Clinic

Dear Mr. Trasky:

A large customer is required to submit an annual summary report, pursuant to 69-8-402, MCA, of its universal system benefits program activities and expenditures for the previous calendar year to the Montana Department of Revenue and to the large customer's electric utility.

This is the 2012 summary report for:

Billings Clinic
P.O. Box 37000
Billings, MT 59107

Billings Clinic did not submit any new projects (Form B's) in 2012 and the 2010, 2011 & 2012 USB credit received in 2012 were all from projects Billings Clinic submitted in previous years.

Sincerely,

Mitch Goplen
Vice President Facility Services
Billings Clinic

Cc: Deborah I. Singer
NorthWestern Energy

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



BILLINGS CLINIC

Account Summary

2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$2,066,920.08
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$200,427.17	Total Payment Requests:	\$200,427.17
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$177,995.07
2011 Carryover USBC Credit:	\$1,637.77	Total USBC Credit:	\$24,164.82
USBC Credit YTD:	\$22,527.05	Payments Issued YTD:	\$22,432.10
Average Monthly Credit Earned:	\$1,877.25	USBC Credit Balance:	\$1,732.72
		Payment Pending:	\$1,732.72

Payment Requests Made

Submitted By	Date	Amount
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Payments Issued

Date	Amount
04/18/2012	\$6,653.74
07/10/2012	\$5,597.28
10/09/2012	\$6,504.60
12/10/2012	\$3,676.48

Account Detail

Account	Premise	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total		
100604	1608	DA06613312	KWH >	1,140,672	1,131,242	1,078,853	1,295,987	1,278,884	1,384,089	1,516,953	1,717,744	1,590,134	1,359,338	1,292,231	1,137,126	15,923,253	
			KW >	2,333	1,996	2,350	2,462	2,566	2,739	3,093	3,119	2,462	2,791	2,592	2,514	2,480	2,586
			Elec Revenue >	\$93,773.45	\$90,317.44	\$89,399.56	104,250.43	103,848.60	110,694.58	122,674.85	138,867.79	129,175.47	112,620.51	107,500.86	\$97,139.09	\$1,300,062.63	
814675	266293	DG21141067	KWH >	78,000	78,760	72,320	74,880	81,880	85,200	77,200	108,720	96,400	95,520	89,920	74,560	992,160	
			KW >	142	145	137	152	178	176	210	214	204	184	166	147	171	
			Elec Revenue >	\$6,409.64	\$6,816.02	\$6,232.43	\$6,511.91	\$7,208.51	\$7,338.33	\$7,117.08	\$9,439.27	\$8,586.42	\$8,407.23	\$6,437.16	\$6,826.50	\$87,130.48	
619266	268943	DD36237727	KWH >	12,580	12,520	11,840	11,280	12,880	14,040	12,040	21,680	17,840	15,800	11,880	12,920	167,080	
			KW >	28	27	29	30	35	36	47	48	46	38	34	28	36	
			Elec Revenue >	\$1,108.50	\$1,115.48	\$1,086.73	\$1,052.21	\$1,192.63	\$1,279.48	\$1,245.21	\$1,937.17	\$1,670.23	\$1,465.90	\$1,153.09	\$1,178.31	\$15,484.92	
721115	303183	DG35855513	KWH >	29,720	28,040	25,480	28,080	29,040	29,920	34,320	32,920	31,560	26,760	23,840	27,120	344,800	
			KW >	55	64	76	72	82	97	106	105	101	82	71	68	82	
			Elec Revenue >	\$2,567.34	\$2,388.35	\$2,451.13	\$2,588.49	\$2,728.75	\$2,908.51	\$3,328.71	\$3,269.43	\$3,161.10	\$2,658.79	\$2,354.51	\$2,579.98	\$32,983.09	
722288	330974	DD82623882	KWH >	2,019	2,789	1,770	1,529	897	704	859	10,999	13,529	13,478	15,089	19,174	82,836	
			KW >	11	12	10	11	8	8	7	77	53	67	68	66	33	
			Elec Revenue >	\$249.44	\$309.93	\$221.13	\$212.87	\$142.21	\$128.39	\$130.55	\$1,470.91	\$1,444.54	\$1,572.97	\$1,698.43	\$1,982.12	\$9,583.49	
723405	331995	DA04587420	KWH >	3,560	2,840	3,220	3,160	3,860	4,560	6,400	6,020	6,720	4,480	3,080	4,100	52,000	
			KW >	15	12	16	16	20	20	20	19	21	19	15	15	17	
			Elec Revenue >	\$391.85	\$313.44	\$374.90	\$370.02	\$452.02	\$497.62	\$629.94	\$603.20	\$675.54	\$499.48	\$364.21	\$439.78	\$5,612.00	
723834	332212	DS94408274	KWH >	3,847	3,608	3,218	3,345	3,448	3,554	4,348	3,213	2,617	2,328	3,334	3,347	40,005	
			KW >	4	12	9	11	12	12	12	13	10	8	13	13	11	
			Elec Revenue >	\$334.31	\$366.57	\$311.98	\$337.93	\$351.86	\$357.71	\$417.31	\$351.92	\$284.97	\$247.07	\$364.54	\$367.59	\$4,093.76	
723640	332218	DA03614155	KWH >	181,700	135,800	141,080	144,900	147,000	152,460	149,160	139,980	158,520	137,820	132,600	152,700	1,753,500	
			KW >	113	226	232	229	223	226	284	225	223	225	220	232	222	
			Elec Revenue >	\$12,492.88	\$10,746.54	\$11,124.06	\$11,328.08	\$11,334.18	\$11,655.54	\$12,053.33	\$11,172.75	\$12,520.88	\$11,154.65	\$10,786.48	\$12,350.00	\$138,719.35	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
724481	333005	DG21203269	KWH >	402,000	345,000	363,600	366,600	370,200	372,600	378,600	351,600	396,600	348,000	340,200	377,400	4,412,400
			KW >	345	696	672	666	672	672	678	672	678	678	690	684	650
			Elec Revenue >	\$32,016.39	\$28,214.71	\$29,192.18	\$29,274.91	\$29,337.39	\$29,350.49	\$30,234.55	\$28,830.79	\$32,192.78	\$28,955.41	\$28,580.57	\$31,319.64	\$357,499.81
1936593	322782	DG90055164	KWH >	110,240	98,320	94,080	97,520	111,360	105,760	121,120	109,120	110,400	94,480	94,800	116,800	1,262,000
			KW >	234	233	238	246	258	262	264	262	263	245	231	243	248
			Elec Revenue >	\$9,770.53	\$8,776.79	\$8,644.29	\$8,931.20	\$9,914.86	\$9,533.44	\$10,738.24	\$10,045.35	\$10,228.20	\$8,958.61	\$8,876.10	\$10,634.94	\$115,050.55
			Total KWH	1,942,118	1,835,717	1,795,441	2,027,281	2,039,049	2,152,887	2,301,000	2,501,996	2,424,320	2,098,004	1,986,974	1,925,247	25,030,034
			Combined Average KW	3,280	3,423	3,769	3,895	4,052	4,248	4,721	4,754	4,390	4,138	4,022	3,976	4,056
			USBC Charge	\$1,747.91	\$1,652.16	\$1,615.90	\$1,824.55	\$1,835.14	\$1,937.59	\$2,070.90	\$2,251.80	\$2,181.90	\$1,888.20	\$1,788.28	\$1,732.72	\$22,527.05
			Total Elec Revenue	159,114.33	149,365.27	149,038.39	164,858.05	166,311.01	173,744.07	188,569.75	205,988.58	199,938.11	176,538.62	168,115.95	164,617.95	\$2,068,200.08



RECEIVED

January 20, 2013

JAN 23 2013

Russ Trasky
Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

BTV

USBP Administrator,

CHS Inc. has recently completed the 2012 Universal System Benefits (USB) program year. This letter will complete the requirement of reporting the USB (year-end) figures on 2012 USB credits. We have worked closely with NorthWestern Energy and below you will find a summary of the work performed and credited.

<u>Project</u>	<u>Credit Amount</u>
Energy Efficient Motors, ULSD Equipment	\$ 251,672.65
Energy Efficient Motors, ULSD Equipment	\$ 5,967,353.14 (requested)

If you have any questions feel free to call me.

Rick Flanagan
Refinery Reliability Engineer
(406) 628-5352

cc: T. Gaustad S. Nauman
P. Kimmet D. Singer
Energy Efficient Program File



CITY OF BILLINGS
DEPARTMENT OF ADMINISTRATIVE SERVICES

P.O. BOX 1178
BILLINGS, MONTANA 59103

Facilities Management 237-6294

February 21, 2013

RECEIVED
MAR 04 2013 W
MT DOR

CERTIFIED MAIL RRR

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

RE: Self-Directed USBC Progress Report for 2012 City of Billings

Please find an enclosed copy of our 2012 Self-Directed USBC Report that we receive from NorthWestern Energy that shows our USB activities during 2012. This is to notify you that we have received \$45,000 in USB payments in 2012 that was for a project we submitted in 2012 and a copy of the Form B for that project is attached. The \$45,000 USB payment represented a combination of 2011 and 2012 USB credits.

We have also submitted a Reservation to carry over all remaining 2012 USB credits at year-end into 2013 for a project we are planning and will identify in 2013.

Sincerely,

Saree Couture
Facilities Manager

RECEIVED

MAR 05 2013

BTV

CC: Rick Edwards, NorthWestern Energy, 40 East Broadway, Butte, MT 59701



FORM B



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4008

DATE: 11/27/2012
NAME OF BUSINESS: City of Billings
CITY/TOWN LOCATION: Billings, MT
CONTACT PERSON: Saree Couture
MAILING ADDRESS: PO Box 1178
CITY, STATE AND ZIP: Billings, MT 59103

PHONE NUMBER: 406-237-6294 office; 406-861-8100 mobile
FAX NUMBER: 406-657-8211
E-MAIL ADDRESS: coutures@ci.billings.mt.us

AMOUNT OF CREDIT REQUESTED: \$45,000
The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach):
The BOC Lighting Retrofit Project is underway and will be completed in the near future. This includes replacement of a quantity of 100+ metal halide fixtures at 400 w each with high-bay fluorescent fixtures and additional occupancy controls.

ESTIMATED kWh and KW SAVINGS: **126,300 kWh**

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: Signature: *Saree Couture*

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/20/2013



CITY OF BILLINGS

Account Summary			
2011 Carryover Reservation:	\$83,000.00	YTD Elec Revenue:	\$3,076,185.81
Reservations Made YTD:	\$70,000.00		
2011 Carryover Payment Request:	\$0.00	Total Payment Requests:	\$45,000.00
Payment Requests Made YTD:	\$45,000.00	Current Request Balance:	\$0.00
2011 Carryover USBC Credit:	\$33,364.16	Total USBC Credit:	\$65,740.82
USBC Credit YTD:	\$32,376.66	Payments Issued YTD:	\$45,000.00
Average Monthly Credit Earned:	\$2,698.06	USBC Credit Balance:	\$20,740.82
		Payment Pending:	\$0.00

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
Saree Couture	11/30/2012	\$45,000.00	12/10/2012	\$45,000.00

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100467	1476	DS16198903	KWH >	96,000	91,520	84,800	91,680	105,440	122,240	138,080	143,520	141,280	91,680	76,640	77,920	1,260,800
			KW >	232	240	224	208	250	288	304	296	256	224	184	247	
			Elec Revenue >	\$8,764.59	\$8,506.57	\$7,876.79	\$8,188.24	\$9,448.92	\$10,599.38	\$12,143.14	\$12,848.05	\$12,723.03	\$8,856.97	\$7,511.91	\$7,294.99	\$114,762.58
100473	1483	DG15004079	KWH >	35,000	33,640	32,800	33,920	31,400	34,120	27,200	29,080	29,400	28,080	26,480	35,200	376,320
			KW >	106	95	101	84	86	79	85	78	82	84	76	88	87
			Elec Revenue >	\$3,404.15	\$3,195.89	\$3,188.46	\$3,101.50	\$2,942.31	\$3,034.63	\$2,618.68	\$2,734.97	\$2,823.70	\$2,767.06	\$2,582.84	\$3,326.37	\$35,720.56
100476	1485	DA05479680	KWH >	29,200	31,200	26,720	28,520	30,840	31,920	38,400	34,480	36,000	30,160	29,080	30,000	376,520
			KW >	53	58	54	55	63	75	78	80	82	71	63	59	66
			Elec Revenue >	\$2,513.84	\$2,692.48	\$2,340.09	\$2,466.49	\$2,682.59	\$2,846.87	\$3,357.16	\$3,154.24	\$3,306.58	\$2,801.28	\$2,657.85	\$2,706.11	\$33,525.38
100477	1487	DG21486718	KWH >	3,700	3,180	2,700	2,480	2,640	2,720	3,860	3,400	3,540	2,420	4,040	2,720	37,400
			KW >	17	16	17	19	15	17	15	17	15	16	15	16	16
			Elec Revenue >	\$418.96	\$372.85	\$347.86	\$350.03	\$323.19	\$345.98	\$411.50	\$401.51	\$395.93	\$325.32	\$433.48	\$349.78	\$4,476.19
100478	1489	DD80999979	KWH >	6,820	5,540	4,780	4,200	7,440	7,860	10,300	9,900	9,560	4,560	4,140	3,680	78,780
			KW >	18	17	18	12	26	27	27	27	27	20	16	50	24
			Elec Revenue >	\$644.26	\$545.46	\$482.24	\$405.78	\$748.70	\$784.59	\$966.37	\$950.35	\$932.94	\$514.14	\$449.61	\$724.17	\$8,148.61
100482	1492	DA05507281	KWH >	386,449	430,558	383,488	345,908	323,032	306,927	300,856	303,797	285,226	264,766	311,987	302,080	3,925,072
			KW >	825	866	841	670	684	756	816	862	676	635	818	722	764
			Elec Revenue >	\$32,011.45	\$35,186.59	\$30,458.12	\$27,936.86	\$26,353.40	\$25,700.10	\$26,054.49	\$27,002.48	\$24,561.28	\$22,832.47	\$27,599.13	\$26,378.79	\$332,175.16
100483	1493	DG28586546	KWH >	28,640	29,160	24,560	20,560	20,520	18,480	15,720	17,600	19,520	20,960	22,160	27,120	265,000
			KW >	80	101	86	67	74	76	66	60	61	86	85	88	78
			Elec Revenue >	\$2,723.53	\$2,936.56	\$2,480.30	\$2,025.82	\$2,080.38	\$1,943.13	\$1,677.56	\$1,781.83	\$1,941.62	\$2,278.13	\$2,356.92	\$2,751.90	\$26,977.68
100484	1494	DG79201031	KWH >	25,160	29,480	20,760	17,160	15,760	13,520	22,980	9,360	16,960	14,600	15,440	16,200	217,280
			KW >	60	64	47	40	36	32	50	43	40	35	40	41	44
			Elec Revenue >	\$2,289.75	\$2,627.16	\$1,867.85	\$1,549.61	\$1,413.16	\$1,212.50	\$2,024.76	\$1,051.20	\$1,571.64	\$1,366.40	\$1,472.26	\$1,543.62	\$19,999.71

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/20/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100485	1495	DD80999996	KWH >	6,280	6,920	6,200	6,240	5,840	8,680	7,680	18,120	13,760	9,880	3,200	3,680	96,480	
			KW >	28	30	30	40	41	36	38	84	84	84	84	35	35	47
			Elec Revenue >	\$699.90	\$757.75	\$707.11	\$797.32	\$777.17	\$920.14	\$875.73	\$2,033.40	\$1,738.74	\$1,468.08	\$551.67	\$587.79	\$11,914.80	
100506	1515	DA05131417	KWH >	12,760	14,200	11,120	10,560	11,720	11,760	14,720	14,880	12,760	10,640	9,600	9,960	144,680	
			KW >	66	56	55	71	59	46	64	66	70	60	60	60	61	61
			Elec Revenue >	\$1,482.79	\$1,495.59	\$1,270.67	\$1,372.68	\$1,339.20	\$1,219.10	\$1,598.02	\$1,648.15	\$1,544.12	\$1,307.30	\$1,234.82	\$1,275.64	\$16,798.08	
100507	1516	DG79201023	KWH >	84,760	77,240	73,800	68,160	75,800	77,560	92,320	85,520	89,320	68,280	63,880	67,720	924,360	
			KW >	174	162	156	152	158	182	200	188	197	161	162	149	170	
			Elec Revenue >	\$7,460.69	\$6,817.33	\$6,507.75	\$6,066.33	\$6,606.00	\$6,902.94	\$8,173.40	\$7,716.72	\$8,132.96	\$6,332.88	\$6,040.82	\$6,239.89	\$82,997.71	
100540	1549	DD49261195	KWH >	32,940	23,324	22,589	29,650	50,494	89,777	107,286	131,865	154,118	114,490	46,281	30,603	833,417	
			KW >	176	175	177	211	333	494	555	617	553	554	403	179	369	
			Elec Revenue >	\$3,895.75	\$3,194.91	\$3,158.66	\$3,942.49	\$6,455.87	\$10,524.96	\$12,334.87	\$14,794.67	\$15,913.25	\$13,158.88	\$6,933.86	\$3,821.14	\$98,129.31	
100591	1585	DG17828744	KWH >	763,732	657,460	625,107	557,159	483,943	614,887	490,857	597,455	731,078	588,950	685,750	898,228	7,694,606	
			KW >	1,292	1,132	1,175	989	1,102	1,175	1,041	1,136	1,270	1,240	1,192	1,356	1,175	
			Elec Revenue >	\$54,413.47	\$46,989.19	\$45,168.95	\$39,752.03	\$35,774.42	\$43,623.70	\$35,540.40	\$43,634.24	\$53,395.18	\$44,487.28	\$50,469.09	\$65,424.37	\$558,672.32	
100606	1610	DA06183573	KWH >	718,919	742,304	650,882	701,093	899,746	1,309,800	1,840,139	2,293,728	1,972,897	1,503,587	769,208	731,833	14,134,136	
			KW >	1,192	1,097	1,149	1,261	2,402	3,352	3,456	3,655	3,525	3,292	1,547	1,425	2,279	
			Elec Revenue >	\$56,980.21	\$57,673.21	\$51,931.09	\$55,875.13	\$77,421.29	110,464.58	146,468.43	181,578.95	160,700.14	127,765.87	\$64,370.58	\$61,219.20	\$1,152,448.68	
712537	322858	DA04147885	KWH >	6,300	6,720	6,420	6,600	6,240	6,600	5,100	7,920	6,840	5,220	4,860	7,500	76,320	
			KW >	19	18	17	17	18	20	18	18	19	18	15	17	18	
			Elec Revenue >	\$619.52	\$636.79	\$606.47	\$616.48	\$600.04	\$636.33	\$516.76	\$722.77	\$663.15	\$543.14	\$490.77	\$700.11	\$7,352.33	
712538	322859	DG97282715	KWH >	1,620	1,100	1,160	1,940	2,360	5,980	2,340	10,240	7,120	4,920	1,500	1,240	41,520	
			KW >	6	5	5	5	37	38	38	38	36	37	38	5	24	
			Elec Revenue >	\$176.33	\$130.12	\$134.19	\$187.48	\$484.40	\$719.61	\$489.00	\$1,007.86	\$794.03	\$660.09	\$440.72	\$142.91	\$5,366.74	
712792	323113	DS01543992	KWH >	4,130	4,450	3,839	3,797	4,143	3,079	3,090	5,553	4,929	3,799	4,021	3,552	48,382	
			KW >	11	13	12	14	14	12	14	18	19	15	15	12	14	
			Elec Revenue >	\$395.65	\$434.09	\$382.32	\$396.00	\$418.74	\$325.26	\$346.14	\$559.97	\$529.21	\$414.98	\$431.21	\$372.45	\$5,006.02	
712800	323120	DG50574311	KWH >	12,840	13,480	12,080	11,680	13,000	11,200	12,040	21,040	16,360	11,960	10,880	11,720	158,280	
			KW >	42	40	40	36	59	50	50	64	61	57	36	40	48	
			Elec Revenue >	\$1,282.15	\$1,302.36	\$1,203.89	\$1,136.24	\$1,429.87	\$1,216.48	\$1,282.01	\$2,059.10	\$1,717.23	\$1,374.82	\$1,110.38	\$1,211.97	\$16,326.50	
719225	328323	DA13291191	KWH >	0	0	6,241	4,808	4,296	3,416	2,224	2,947	2,809	3,391	4,636	5,339	40,107	
			KW >	0	0	14	14	12	12	8	10	9	10	12	12	11	
			Elec Revenue >	\$0.00	\$0.00	\$567.13	\$465.73	\$412.37	\$347.99	\$232.07	\$304.73	\$288.65	\$341.00	\$447.87	\$500.46	\$3,908.00	
719225	328323	DD36242067	KWH >	7,045	7,063	0	0	0	0	0	0	0	0	0	0	14,108	
			KW >	14	14	0	0	0	0	0	0	0	0	0	0	14	
			Elec Revenue >	\$625.29	\$624.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,249.70	
720817	329694	DG15010285	KWH >	2,207	1,812	1,760	1,621	1,835	2,169	1,714	5,247	4,125	2,872	1,808	1,988	29,158	
			KW >	11	9	11	11	10	10	10	14	14	12	11	11	11	
			Elec Revenue >	\$262.87	\$215.36	\$229.54	\$219.23	\$224.94	\$245.55	\$215.02	\$501.16	\$426.58	\$321.77	\$236.77	\$250.48	\$3,349.27	
720821	329698	DG90051183	KWH >	-520	560	560	600	520	1,440	18,800	26,200	15,880	1,440	360	320	66,160	
			KW >	4	1	1	1	1	27	50	50	49	19	1	1	19	
			Elec Revenue >	\$9.85	\$56.77	\$56.74	\$59.26	\$53.73	\$348.51	\$1,734.58	\$2,288.41	\$1,572.88	\$282.15	\$204.95	\$40.92	\$6,708.75	
720829	329705	DS01563742	KWH >	4,880	5,520	4,120	2,680	2,160	2,320	2,920	3,560	3,200	3,560	2,800	4,320	42,040	
			KW >	10	32	16	12	52	12	12	12	12	12	18	20	18	
			Elec Revenue >	\$528.53	\$678.54	\$437.04	\$301.10	\$622.41	\$273.96	\$318.53	\$367.39	\$344.39	\$370.97	\$371.08	\$500.78	\$5,114.72	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/20/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
720834	329709	DS68011844	KWH >	58,680	49,960	46,560	32,400	20,480	15,080	13,880	13,400	15,240	19,640	30,720	36,120	352,160
			KW >	108	115	98	80	60	51	36	36	38	67	72	84	70
			Elec Revenue >	\$5,055.02	\$4,504.26	\$4,105.24	\$2,957.77	\$1,946.50	\$1,489.28	\$1,289.60	\$1,275.31	\$1,434.41	\$2,013.39	\$2,856.77	\$3,374.82	\$3,302.37
720840	329715	DG89630437	KWH >	3,300	3,090	2,520	2,970	2,820	3,270	2,880	4,950	3,330	2,820	2,880	3,510	38,340
			KW >	11	11	9	10	9	11	10	12	11	11	10	11	11
			Elec Revenue >	\$337.83	\$321.83	\$263.98	\$303.15	\$282.79	\$329.33	\$296.50	\$464.62	\$344.39	\$309.13	\$304.81	\$360.94	\$3,919.30
720841	329716	DG16689014	KWH >	320	280	320	360	520	5,400	11,480	20,200	6,000	1,680	520	160	47,240
			KW >	1	2	2	26	2	40	34	42	41	24	25	0	20
			Elec Revenue >	\$49.46	\$46.28	\$49.02	\$266.76	\$62.50	\$733.71	\$1,102.99	\$1,805.98	\$803.08	\$344.14	\$270.24	\$20.49	\$5,554.66
722251	330939	DG93700374	KWH >	0	0	0	0	79	1,245	931	2,899	1,570	0	0	0	6,724
			KW >	0	0	0	0	17	18	17	19	24	0	0	0	19
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$157.45	\$240.11	\$211.71	\$360.03	\$319.20	\$0.00	\$0.00	\$0.00	\$1,288.50
722252	330940	DD33455510	KWH >	7,680	-3,680	1,600	960	6,720	32,640	23,680	36,960	22,720	15,680	4,480	1,760	151,200
			KW >	8	8	6	3	106	106	106	179	179	173	106	6	82
			Elec Revenue >	\$614.03	(\$173.93)	\$173.51	\$101.98	\$1,420.14	\$3,172.15	\$2,581.44	\$4,206.96	\$3,226.31	\$2,680.33	\$1,279.58	\$189.54	\$19,472.04
722257	81078	DG23689620	KWH >	0	0	0	0	2,462	4,834	1,343	8,152	3,991	3,049	1,795	2,293	27,919
			KW >	0	0	0	0	31	30	27	30	30	29	8	5	24
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$435.58	\$574.85	\$327.87	\$802.85	\$533.62	\$463.50	\$191.70	\$219.00	\$3,548.97
722260	330947	DD82180941	KWH >	0	0	0	0	597	1,750	646	3,568	1,887	1,141	0	0	9,589
			KW >	0	0	0	0	20	20	20	20	20	20	0	0	20
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$217.48	\$290.04	\$220.58	\$413.15	\$304.55	\$255.45	\$179.25	\$0.00	\$1,880.50
722264	330951	DG16604929	KWH >	18,080	25,440	25,520	26,640	34,960	93,920	106,000	167,920	124,480	86,240	22,640	17,520	749,360
			KW >	125	56	42	57	134	286	278	289	286	247	181	125	176
			Elec Revenue >	\$2,407.58	\$2,276.29	\$2,154.90	\$2,357.01	\$3,617.65	\$6,948.72	\$9,702.75	\$14,326.17	\$11,388.84	\$8,383.10	\$3,249.34	\$2,388.69	\$71,201.04
722270	330957	DG35855514	KWH >	24,000	23,040	21,440	22,560	40,640	48,160	74,400	65,120	59,360	29,440	24,640	15,360	448,160
			KW >	64	64	62	107	216	178	182	179	160	208	72	109	133
			Elec Revenue >	\$2,250.94	\$2,180.21	\$2,044.66	\$2,521.77	\$4,712.71	\$4,874.17	\$6,807.94	\$6,213.91	\$5,677.44	\$3,977.42	\$2,423.96	\$2,100.79	\$45,785.92
722287	330973	DD81892660	KWH >	114	103	104	142	5,238	17,501	3,362	32,462	18,608	19,577	3,289	404	100,904
			KW >	0	0	0	0	23	65	59	62	42	42	32	5	28
			Elec Revenue >	\$17.04	\$16.29	\$16.16	\$18.74	\$543.22	\$1,689.76	\$742.45	\$2,674.71	\$1,608.36	\$1,883.77	\$506.39	\$82.82	\$9,599.71
723040	331655	DS82210390	KWH >	16,120	19,280	17,880	20,600	28,880	47,360	25,320	99,760	55,440	28,280	9,280	14,360	382,560
			KW >	115	93	93	122	211	309	206	205	190	283	140	104	173
			Elec Revenue >	\$2,180.27	\$2,180.28	\$2,082.13	\$2,521.87	\$3,888.90	\$5,987.78	\$3,575.69	\$8,819.27	\$5,638.57	\$4,566.50	\$1,926.91	\$1,973.51	\$45,341.68
723043	331658	DD39637492	KWH >	20,440	17,560	20,680	30,600	51,680	48,240	60,640	49,160	60,960	28,720	37,720	21,200	447,600
			KW >	44	85	60	120	268	230	240	245	206	147	95	85	152
			Elec Revenue >	\$1,828.70	\$1,988.61	\$1,978.88	\$3,192.50	\$5,957.79	\$5,341.22	\$6,317.46	\$5,655.02	\$6,183.47	\$3,379.60	\$3,560.34	\$2,298.40	\$47,679.99
723044	331659	DG23689619	KWH >	0	0	0	0	928	2,724	2,249	4,400	6,143	1,937	125	0	18,506
			KW >	0	0	0	0	25	30	29	39	38	37	0	0	28
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$283.53	\$441.30	\$403.74	\$637.75	\$748.07	\$460.95	\$8.35	\$0.00	\$2,983.69
723045	331660	DG23689614	KWH >	1,420	1,514	1,245	0	2,105	5,723	2,864	16,324	11,203	7,074	2,078	520	52,070
			KW >	6	6	5	0	49	44	40	41	48	48	18	1	28
			Elec Revenue >	\$162.50	\$167.78	\$140.08	\$8.95	\$574.63	\$756.41	\$540.17	\$1,432.09	\$1,171.89	\$902.47	\$300.07	\$55.30	\$6,212.34
723048	331662	DG21220089	KWH >	0	0	0	0	0	507	169	808	574	308	0	0	2,366
			KW >	0	0	0	0	0	7	7	7	7	7	0	0	7
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$35.91	\$94.82	\$73.48	\$115.56	\$100.79	\$83.31	\$0.00	\$0.00	\$503.87

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/20/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
723050	331664	DA13025488	KWH >	0	0	0	0	0	828	551	1,383	1,012	646	0	0	4,420	
			KW >	0	0	0	0	0	10	0	10	10	9	10	0	0	8
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$71.83	\$142.02	\$35.02	\$179.96	\$147.65	\$132.78	\$0.00	\$0.00	\$0.00	\$709.26
723054	331668	DG28887542	KWH >	0	273	108	315	2,724	2,908	4,943	4,443	4,101	2,119	263	140	22,337	
			KW >	0	0	0	20	30	31	32	31	32	31	30	0	0	22
			Elec Revenue >	\$9.09	\$27.87	\$16.43	\$209.89	\$443.29	\$461.93	\$603.57	\$569.18	\$559.10	\$419.33	\$286.45	\$9.44	\$3,615.57	
723170	331777	DA04750404	KWH >	0	209	0	0	14,191	8,558	22,740	5,832	13,482	8,095	1,627	126	74,860	
			KW >	0	0	0	0	30	43	41	42	40	42	42	0	0	31
			Elec Revenue >	\$0.00	\$23.46	\$8.95	\$8.95	\$1,178.22	\$927.10	\$1,822.59	\$758.75	\$1,253.65	\$916.96	\$485.22	\$8.50	\$7,392.35	
723404	331994	DS58583063	KWH >	7,020	7,480	6,880	6,560	7,480	12,180	15,400	12,980	12,920	11,000	8,840	7,600	116,340	
			KW >	18	16	20	16	18	24	28	26	26	24	28	20	20	22
			Elec Revenue >	\$658.25	\$671.03	\$663.11	\$604.18	\$679.97	\$1,050.98	\$1,328.87	\$1,158.90	\$1,163.46	\$1,010.33	\$894.47	\$739.03	\$10,622.58	
723879	332451	DG28505852	KWH >	0	117	0	0	1,211	1,699	2,470	2,899	2,375	696	0	0	11,467	
			KW >	0	0	0	0	18	17	19	18	18	19	0	0	16	
			Elec Revenue >	\$9.01	\$17.07	\$8.95	\$8.95	\$238.34	\$260.05	\$330.38	\$352.63	\$319.61	\$216.77	\$0.00	\$0.00	\$1,761.76	
793134	349162	DD58543408	KWH >	0	28	9	9	74	345	1,257	959	959	383	10	9	4,042	
			KW >	0	0	0	0	20	20	20	20	20	20	0	0	11	
			Elec Revenue >	\$0.00	\$1.83	\$0.58	\$0.57	\$183.97	\$201.10	\$260.18	\$242.31	\$243.00	\$204.83	\$0.67	\$0.60	\$1,339.64	
871546	351410	DA03451324	KWH >	6,760	6,260	6,300	4,940	4,480	4,560	4,440	5,620	4,880	4,400	4,960	6,640	64,240	
			KW >	18	17	18	14	14	14	15	16	15	15	15	18	16	
			Elec Revenue >	\$641.76	\$595.48	\$606.63	\$474.75	\$442.29	\$443.57	\$446.88	\$546.65	\$489.87	\$457.96	\$498.26	\$648.84	\$6,292.94	
925496	331631	DA05551496	KWH >	1,740	1,560	1,380	1,880	3,660	2,680	3,320	3,080	3,060	3,220	2,260	1,460	29,300	
			KW >	4	3	4	13	19	11	12	12	14	16	16	4	11	
			Elec Revenue >	\$166.10	\$144.02	\$140.35	\$254.98	\$430.27	\$289.28	\$344.12	\$332.80	\$351.89	\$382.55	\$314.15	\$150.16	\$3,300.65	
975808	381443	DG79751903	KWH >	5,120	4,340	5,600	5,340	5,000	4,860	3,780	6,840	5,940	4,880	5,000	5,260	61,960	
			KW >	11	14	15	15	13	12	11	13	15	15	14	15	14	
			Elec Revenue >	\$464.02	\$435.43	\$531.09	\$511.26	\$468.43	\$446.06	\$366.78	\$605.85	\$565.47	\$492.25	\$492.42	\$522.68	\$5,901.74	
1059093	279444	DG21208863	KWH >	1,320	880	840	800	680	600	720	800	1,160	1,040	1,040	1,560	11,440	
			KW >	3	4	4	6	4	6	9	12	16	14	7	8	8	
			Elec Revenue >	\$154.94	\$105.84	\$102.86	\$117.83	\$91.28	\$103.43	\$139.29	\$172.84	\$234.91	\$208.78	\$146.28	\$193.42	\$1,771.68	
1116452	372359	DG93778435	KWH >	4,280	4,900	4,080	3,140	5,100	8,460	6,500	17,440	11,420	9,200	3,640	3,360	81,520	
			KW >	16	13	12	9	26	34	35	37	36	35	18	9	23	
			Elec Revenue >	\$451.73	\$465.30	\$399.01	\$305.92	\$591.97	\$887.31	\$768.00	\$1,564.49	\$1,142.44	\$980.33	\$430.83	\$331.71	\$8,319.04	
1141284	331674	DG23524403	KWH >	0	0	0	0	1,837	2,098	2,316	2,664	5,307	1,498	2,185	0	17,905	
			KW >	0	0	0	0	17	8	16	13	8	8	6	0	11	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$269.20	\$204.68	\$293.51	\$292.32	\$425.34	\$171.73	\$200.31	\$0.00	\$1,857.09	
1160780	331770	DG23689706	KWH >	0	0	0	0	3,789	7,041	10,332	9,503	5,720	1,911	0	0	38,296	
			KW >	0	0	0	0	47	48	46	46	46	45	0	0	46	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$662.23	\$876.46	\$1,081.94	\$1,039.36	\$793.44	\$530.91	\$0.00	\$0.00	\$4,984.34	
1160802	381868	DA04680714	KWH >	8,860	8,240	9,100	8,960	10,380	11,020	10,820	20,420	15,160	10,900	9,640	9,140	133,440	
			KW >	19	18	20	22	32	32	32	48	39	32	23	23	28	
			Elec Revenue >	\$851.40	\$741.77	\$818.21	\$823.38	\$1,007.74	\$1,043.04	\$1,037.79	\$1,873.26	\$1,435.71	\$1,074.98	\$905.29	\$874.18	\$12,486.75	
1160804	381869	DG23747224	KWH >	38,000	34,680	32,840	29,680	28,680	26,600	25,800	23,240	27,720	25,920	29,240	33,600	356,000	
			KW >	108	103	85	91	78	83	88	65	70	85	91	81	86	
			Elec Revenue >	\$3,625.84	\$3,337.30	\$3,044.31	\$2,869.18	\$2,675.23	\$2,556.64	\$2,567.00	\$2,223.67	\$2,606.04	\$2,623.74	\$2,918.05	\$3,157.80	\$34,204.80	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/20/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
1175972	377151	DG90025399	KWH >	1,511	1,566	1,456	1,509	1,614	1,614	1,286	1,636	1,575	1,667	1,509	1,613	18,556	
			KW >	8	12	7	4	4	4	4	4	5	4	4	4	5	5
			Elec Revenue >	\$187.16	\$225.21	\$172.64	\$148.79	\$155.96	\$154.18	\$132.19	\$168.11	\$156.36	\$163.95	\$152.67	\$169.74	\$1986.96	
1183483	377663	DG15107552	KWH >	10,720	10,700	10,260	12,380	12,220	14,400	14,380	18,420	19,420	16,340	11,820	13,620	164,680	
			KW >	25	31	28	36	33	37	46	46	36	36	36	33	35	
			Elec Revenue >	\$980.48	\$1,029.70	\$971.30	\$1,185.54	\$1,146.33	\$1,318.69	\$1,398.18	\$1,705.15	\$1,705.43	\$1,498.46	\$1,176.48	\$1,283.30	\$15,399.04	
1191404	378526	DG23689621	KWH >	0	313	148	765	651	3,521	1,179	12,297	5,604	3,597	167	189	28,431	
			KW >	0	0	0	0	30	32	32	31	29	28	0	0	17	
			Elec Revenue >	\$0.00	\$20.28	\$19.21	\$61.66	\$310.72	\$509.61	\$361.81	\$1,081.65	\$631.32	\$491.16	\$11.17	\$12.71	\$3,511.30	
1264299	384421	DA04791660	KWH >	1,280	1,080	680	680	720	640	680	600	280	0	0	0	6,640	
			KW >	4	2	2	1	1	1	1	1	1	0	0	0	2	
			Elec Revenue >	\$125.16	\$101.78	\$73.95	\$64.75	\$67.33	\$61.31	\$64.50	\$60.01	\$37.80	\$8.95	\$8.95	\$8.95	\$683.44	
1269391	380261	DA04680721	KWH >	45,200	39,680	38,960	34,880	37,200	36,800	38,800	39,680	38,720	33,360	33,440	36,080	452,800	
			KW >	110	102	98	95	117	112	127	128	123	106	95	102	110	
			Elec Revenue >	\$4,142.77	\$3,675.12	\$3,584.52	\$3,263.25	\$3,609.17	\$3,508.24	\$3,808.10	\$3,942.89	\$3,862.66	\$3,343.82	\$3,254.61	\$3,524.84	\$43,519.99	
1341295	384767	DG28887545	KWH >	7,288	7,748	7,315	5,324	5,250	3,319	1,695	1,658	1,607	3,042	5,314	5,994	55,552	
			KW >	14	15	18	14	14	12	6	6	6	13	14	15	12	
			Elec Revenue >	\$641.73	\$680.76	\$676.79	\$501.19	\$494.71	\$341.55	\$178.85	\$178.93	\$176.82	\$342.93	\$514.78	\$575.31	\$5,304.35	
1569619	1517	DS47106120	KWH >	19,820	18,800	17,640	15,660	15,420	14,860	14,660	13,600	6,340	0	0	0	136,800	
			KW >	50	52	54	46	42	42	39	40	38	0	0	0	45	
			Elec Revenue >	\$1,835.76	\$1,778.71	\$1,711.85	\$1,499.89	\$1,437.99	\$1,393.91	\$1,372.73	\$1,326.08	\$612.36	\$0.00	\$0.00	\$0.00	\$12,969.28	
1569636	1486	DS49353753	KWH >	47,000	28,440	23,720	16,680	12,360	20,560	3,120	10,880	53,400	14,480	30,920	-31,520	230,040	
			KW >	71	52	52	76	32	44	32	28	28	40	72	44	48	
			Elec Revenue >	\$3,909.57	\$2,447.24	\$2,114.05	\$1,839.01	\$1,139.47	\$1,798.71	\$511.59	\$1,026.67	\$4,062.81	\$1,402.52	\$2,871.58	(\$1,830.03)	\$21,293.19	
1669567	81113	DS84193316	KWH >	6,300	6,860	6,500	6,700	7,340	6,820	9,820	8,680	9,640	7,960	6,800	5,980	89,400	
			KW >	18	19	20	35	24	29	27	31	32	27	22	21	25	
			Elec Revenue >	\$609.90	\$655.01	\$638.28	\$784.19	\$727.77	\$731.29	\$923.77	\$895.91	\$980.21	\$819.98	\$692.85	\$628.08	\$9,087.24	
1984150	79279	DG78843841	KWH >	2,454	2,409	2,230	588	2,584	215	2,645	1,275	1,483	1,513	1,782	2,021	21,179	
			KW >	9	10	10	10	10	1	1	1	11	11	8	7	7	
			Elec Revenue >	\$260.69	\$285.62	\$252.65	\$137.69	\$274.96	\$32.50	\$200.90	\$107.77	\$213.14	\$215.70	\$208.45	\$217.93	\$2,388.00	
1984155	79281	DG90051658	KWH >	2,731	2,114	2,234	2,269	970	758	4,181	2,963	2,384	1,926	2,012	2,167	26,709	
			KW >	1	9	10	9	12	2	15	14	13	10	9	9	9	
			Elec Revenue >	\$207.36	\$236.20	\$252.92	\$245.89	\$182.72	\$78.31	\$432.63	\$343.24	\$295.23	\$236.24	\$233.91	\$246.39	\$2,991.04	
Total KWH				2,637,220	2,541,695	2,302,635	2,247,285	2,482,893	3,212,753	3,696,205	4,531,285	4,223,857	3,205,594	2,401,387	2,491,169	35,973,978	
Combined Average KW				5,425	5,173	5,098	5,046	7,388	8,918	9,004	9,586	9,242	8,803	6,209	5,520	7,241	
USBC Charge				\$2,373.54	\$2,287.52	\$2,072.36	\$2,022.53	\$2,234.63	\$2,891.46	\$3,326.60	\$4,078.18	\$3,801.48	\$2,885.04	\$2,161.28	\$2,242.04	\$32,376.66	
Total Elec Revenue				216,457.42	208,259.92	191,220.06	187,384.02	221,731.27	279,021.87	314,384.16	381,094.91	359,965.94	288,521.96	212,154.13	211,901.72	\$3,072,097.38	



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Julian Stoll
ConocoPhillips
Billings Refinery Manager

P.O. Box 30198
Billings, MT 59107
406-255-2551

February 28, 2013

Mr. Russ Trasky
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

Rick Edwards
Customer Services Dept.
Northwestern Energy
40 East Broadway
Butte, MT 59701

USBP Annual Report

Phillips 66, as a qualified "large customer" is required to file an annual summary report of the company's Universal System Benefits program activities and expenditures. The summary table below is submitted in accordance with the requirements of 69-8-402, MCA. A donation was made to Energy Share of Montana (see attached) but no Form B was submitted to Northwestern Energy.

**USBP Annual Report
2012 Phillips 66**

USB Claim	Qualifying Project or Expenditure	Credit Request		USBP Payment made		USBP Credit Receipt	
		Date Submitted	Amount	Date	Amount	Date	Amount
1				2011 Carryover USBC Credit	\$21,809.77		
2							
3							
4							
5							
6							
7							
All request forms attached				January	\$22,440.63	04/20/12	\$87,894.36
				February	\$22,404.04	07/10/12	\$41,468.92
				March	\$21,240.02	10/09/12	\$71,955.82
				April	\$21,872.25	12/10/12	\$35,403.66
				May	\$3,563.28		
				June	\$16,033.39		
				July	\$23,091.84		
				August	\$24,398.97		
				September	\$24,465.01		
				October	\$23,545.67		
				November	\$11,857.89		
				December	\$34,901.43		
Total			\$0		\$271,624.09		\$236,722.66
USBP Credit Balance Carryover to 2012			\$34,901.43				
Carryover Balance includes \$34901.43 in pending payments							

2011	Carryover Payment Request	\$533,826.31
2012	USBP Credits	\$236,722.66
2012	Request Balance	\$297,103.85

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Since we did not submit any Form B's throughout 2012, we have provided an end of year request balance for the showing the USB carry over credits to the large qualifying expenditure we submitted in 2011.

If you have any questions, please direct them to:

Pete Larson
ConocoPhillips
P.O. Box 30198
Billings, MT 59107-0198

Sincerely,



Julian Stoll
ConocoPhillips
Billings Refinery Manager

Encls: (5 sheets)
Cc: Pete Larson
Kevin Sandstead
Travis Sloan

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



PHILLIPS66 REFINERY

Account Summary

2011 Carryover Reservation: \$0.00 YTD Elec Revenue: \$1,841,257.96
 Reservations Made YTD: \$0.00

2011 Carryover Payment Request: \$533,826.31 Total Payment Requests: \$533,826.31
 Payment Requests Made YTD: \$0.00 Current Request Balance: \$297,103.65

2011 Carryover USBC Credit: \$21,809.77 Total USBC Credit: \$271,624.09
 USBC Credit YTD: \$249,814.32 Payments Issued YTD: \$236,722.66

Average Monthly Credit Earned: \$20,817.86 USBC Credit Balance: \$34,901.43
 Payment Pending: \$34,901.43

Payment Requests Made

Submitted By	Date	Amount
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Payments Issued

Date	Amount
04/20/2012	\$87,894.36
07/10/2012	\$41,468.92
10/09/2012	\$71,955.82
12/10/2012	\$35,403.56

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100014	1018	DG35517996	KWH >	24,864,377	24,819,600	23,525,852	24,216,685	3,866,325	17,760,320	25,622,877	27,029,945	0	0	0	0	171,705,981	
			KW >	36,806	36,223	36,806	36,223	18,144	35,186	39,010	39,398	0	0	0	0	0	34,725
			Elec Revenue >	159,821.55	157,500.51	152,893.73	154,958.63	\$42,875.74	126,230.86	164,939.26	170,003.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,129,223.28
712513	80379	DG35882442	KWH >	18,240	18,800	29,920	32,320	33,760	10,400	7,280	4,800	0	0	0	0	155,520	
			KW >	49	79	90	119	109	53	35	34	0	0	0	0	0	71
			Elec Revenue >	\$1,718.67	\$2,020.79	\$2,885.80	\$3,301.88	\$3,298.40	\$1,189.41	\$823.15	\$524.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,762.11
1063238	80382	DG28611525	KWH >	30,960	33,520	26,960	30,080	30,880	23,600	8,400	29,280	0	0	0	0	213,680	
			KW >	79	90	62	63	68	63	68	74	0	0	0	0	0	71
			Elec Revenue >	\$2,872.95	\$3,140.26	\$2,430.07	\$2,645.71	\$2,733.69	\$2,174.42	\$1,195.91	\$2,451.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,644.83
1624252	80405	DD39781464	KWH >	5,671	5,556	4,792	6,840	8,872	7,049	6,356	5,305	0	0	0	0	50,441	
			KW >	17	17	15	18	20	20	20	20	0	0	0	0	0	18
			Elec Revenue >	\$556.67	\$546.64	\$474.95	\$641.46	\$795.93	\$666.35	\$625.22	\$484.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,791.28
1847247	422548	DA08154404	KWH >	0	0	0	1,370	1,607	1,260	1,570	329	0	0	0	0	6,136	
			KW >	0	0	0	4	3	3	5	4	0	0	0	0	0	4
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$139.16	\$145.38	\$121.37	\$162.66	\$33.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$602.04
1866306	80406	DG35882441	KWH >	10,840	11,440	9,240	10,640	13,800	8,320	7,520	8,400	0	0	0	0	80,200	
			KW >	38	41	35	42	41	31	29	29	0	0	0	0	0	36
			Elec Revenue >	\$1,105.94	\$1,169.81	\$961.98	\$1,118.33	\$1,321.72	\$851.15	\$785.90	\$749.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,063.84
1867843	428078	DA11830935	KWH >	3,845	4,457	3,254	4,557	3,971	3,934	3,599	6,283	3,955	4,145	2,990	3,639	48,629	
			KW >	12	13	11	12	14	15	17	16	17	16	9	9	13	
			Elec Revenue >	\$384.68	\$434.57	\$332.69	\$430.40	\$406.43	\$410.23	\$408.75	\$594.20	\$442.56	\$448.67	\$303.75	\$352.37	\$4,949.30	
2077210	1018	DG35517996	KWH >	0	0	0	0	0	0	0	0	27,132,151	26,118,047	13,134,345	38,730,297	105,114,840	
			KW >	0	0	0	0	0	0	0	0	0	39,722	39,139	19,181	39,657	34,425
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	170,899.56	165,830.20	\$82,761.33	219,088.13	\$638,579.22

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total		
2077216	80379	DG35882442	KWH >	0	0	0	0	0	0	0	4,640	8,000	6,880	7,040	7,600	34,160		
			KW >	0	0	0	0	0	0	0	0	0	35	38	33	32	24	32
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$479.04	\$918.42	\$796.53	\$799.90	\$772.71	\$3,766.60
2077221	80382	DG28611525	KWH >	0	0	0	0	0	0	0	11,360	21,520	18,640	18,080	20,640	90,240		
			KW >	0	0	0	0	0	0	0	0	0	64	63	51	42	52	54
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,076.09	\$2,103.92	\$1,798.57	\$1,680.13	\$1,965.05	\$8,623.76
2077222	80405	DD39781464	KWH >	0	0	0	0	0	0	0	3,491	6,821	5,537	5,127	5,064	26,040		
			KW >	0	0	0	0	0	0	0	0	0	20	20	19	17	15	18
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$334.98	\$673.26	\$575.06	\$528.46	\$508.97	\$2,620.73
2077224	422548	DA08154404	KWH >	0	0	0	0	0	0	0	1,025	1,336	1,166	1,250	1,158	5,935		
			KW >	0	0	0	0	0	0	0	0	0	4	4	3	3	3	3
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105.44	\$140.04	\$119.20	\$125.53	\$119.73	\$609.94
2077225	80406	DG35882441	KWH >	0	0	0	0	0	0	0	5,120	9,560	7,440	6,600	10,960	39,680		
			KW >	0	0	0	0	0	0	0	0	0	29	30	24	26	34	29
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$487.95	\$957.65	\$755.92	\$714.62	\$1,104.89	\$4,021.03
Total KWH				24,933,933	24,893,373	23,600,018	24,302,492	3,959,215	17,814,883	25,657,602	27,109,978	27,183,343	26,161,855	13,175,432	38,779,358	277,571,482		
Combined Average KW				37,001	36,463	37,019	36,481	18,399	35,371	39,184	39,727	39,894	39,285	19,310	39,794	69,499		
USBC Charge				\$22,440.53	\$22,404.04	\$21,240.02	\$21,872.25	\$3,563.28	\$16,033.39	\$23,091.84	\$24,398.97	\$24,465.01	\$23,545.67	\$11,857.89	\$34,901.43	\$249,814.32		
Total Elec Revenue				166,460.46	164,812.58	159,979.22	163,235.57	\$51,577.29	131,643.79	168,940.85	177,323.07	176,135.41	170,324.15	\$86,913.72	223,911.85	\$1,841,257.96		



**Phillips 66
Pipeline LLC**

Gretchen Wendtland
Director - Automation & Energy Management

Phillips 66 Pipeline LLC
411 S. Keeler Avenue
AB1256-01
Bartlesville, OK 74003-6670
phone 918.977.5959

January 18, 2013

RECEIVED

JAN 23 2013

CERTIFIED MAIL RRR

BTV

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

RE: Self-Directed USBC Progress Report for 2012
Phillips66 Pipeline (formerly ConocoPhillips Pipeline) & Yellowstone Pipeline

Mr. Trasky

Please find an enclosed copy of our 2012 Self-Directed USBC Report that we received from NorthWestern Energy showing our USB activities during 2012. This is to notify you that all the USB credit payments we received in 2012 were for reimbursements of energy conservation projects submitted in previous years. We received a total of \$94,768.08 in USB reimbursements in 2012 and of this \$8,417.44 was from 2011 USB credits and \$86,350.64 was from 2012 USB credits.

Sincerely,

A handwritten signature in black ink that reads "Gretchen Wendtland". The signature is written in a cursive style with a long, sweeping tail on the "d".

Gretchen Wendtland
Director, Automation & Energy Management

CC: Rick Edwards, NorthWestern Energy, 40 East Broadway, Butte, MT 59701

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/17/2013



PHILLIPS66 PIPELINE

Account Summary				Payment Requests Made			Payments Issued	
				Submitted By	Date	Amount	Date	Amount
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$1,278,969.67				04/18/2012	\$37,161.56
Reservations Made YTD:	\$0.00						07/10/2012	\$15,452.42
							10/09/2012	\$24,911.99
							12/10/2012	\$17,242.11
2011 Carryover Payment Request:	\$8,025,143.16	Total Payment Requests:	\$8,025,143.16					
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$7,930,375.08					
2011 Carryover USBC Credit:	\$8,417.44	Total USBC Credit:	\$102,569.11					
USBC Credit YTD:	\$94,151.67	Payments Issued YTD:	\$94,768.08					
Average Monthly Credit Earned:	\$7,845.97	USBC Credit Balance:	\$7,801.03					
		Payment Pending:	\$7,801.03					

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100012	1017	DG15089806	KWH >	3,889	3,637	3,363	2,969	2,580	2,435	1,981	1,796	1,894	2,109	2,596	0	29,249	
			KW >	10	10	10	8	12	8	8	6	8	8	13	0	0	9
			Elec Revenue >	\$230.99	\$224.92	\$223.77	\$219.20	\$223.38	\$216.94	\$215.03	\$211.25	\$214.56	\$215.46	\$224.76	\$224.76	\$0.00	\$2,420.26
100012	1017	DG54713481	KWH >	0	0	0	0	0	0	0	0	0	0	0	2,612	2,612	
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	12	12
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$223.37	\$223.37
100013	1019	DA06212511	KWH >	80,227	96,949	93,966	104,974	77,049	59,805	66,783	44,121	70,960	55,499	69,769	72,839	892,941	
			KW >	194	211	218	209	180	151	175	149	176	161	168	172	180	
			Elec Revenue >	\$826.74	\$910.56	\$908.17	\$941.49	\$781.59	\$666.72	\$731.04	\$595.37	\$746.34	\$660.17	\$729.76	\$748.36	\$9,246.31	
100015	1021	DA06212503	KWH >	713,251	805,736	676,256	657,179	318,450	365,752	687,486	743,970	744,222	653,752	576,364	547,437	7,489,855	
			KW >	2,238	2,114	2,085	2,056	1,192	1,587	1,806	2,085	2,097	2,056	2,051	2,111	1,957	
			Elec Revenue >	\$6,538.51	\$6,665.66	\$6,077.60	\$5,955.02	\$3,270.74	\$4,044.46	\$5,719.30	\$6,323.65	\$6,342.16	\$5,905.92	\$5,576.49	\$5,543.30	\$67,962.81	
100016	1023	DA06212520	KWH >	4,330	4,332	3,911	3,821	3,320	6,930	4,047	2,638	1,420	3,932	2,382	2,413	43,476	
			KW >	9	10	12	15	8	15	13	6	7	6	5	14	10	
			Elec Revenue >	\$231.36	\$227.85	\$228.99	\$232.97	\$220.68	\$246.08	\$231.01	\$214.75	\$211.14	\$220.14	\$212.23	\$225.45	\$2,702.65	
100017	1022	DA06212514	KWH >	571,886	573,863	594,219	455,632	290,325	255,031	457,979	675,649	531,306	459,544	423,525	538,200	5,827,159	
			KW >	1,340	1,329	1,367	1,213	1,133	1,156	1,156	1,256	1,246	1,252	1,260	1,294	1,250	
			Elec Revenue >	\$4,605.65	\$4,546.74	\$4,687.81	\$3,879.63	\$3,066.37	\$2,951.01	\$3,806.64	\$4,833.92	\$4,221.40	\$3,928.46	\$3,790.14	\$4,316.98	\$46,634.75	
100018	1025	DG15089803	KWH >	599,359	732,403	670,232	504,340	324,562	265,820	499,139	481,294	437,563	402,210	406,992	387,383	5,711,297	
			KW >	1,485	1,557	1,441	1,385	1,394	1,166	1,233	1,235	1,503	1,241	1,313	1,374	1,361	
			Elec Revenue >	\$4,937.33	\$5,546.64	\$5,115.88	\$4,335.06	\$3,590.20	\$3,011.04	\$4,092.13	\$3,994.28	\$4,201.90	\$3,673.79	\$3,798.37	\$3,805.43	\$50,102.05	
100020	1026	DA06183408	KWH >	1,104,700	1,096,016	1,077,344	1,018,987	365,228	542,267	763,625	745,418	923,585	868,031	951,360	916,910	10,373,471	
			KW >	3,067	3,194	3,110	2,969	1,734	1,964	2,998	2,782	3,018	3,099	3,133	3,035	2,842	
			Elec Revenue >	\$9,423.01	\$9,459.73	\$9,258.88	\$8,807.84	\$4,255.99	\$5,336.79	\$7,773.40	\$7,343.09	\$8,427.93	\$8,314.43	\$8,710.75	\$8,424.85	\$95,536.69	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/17/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100022	1028	DA06183417	KWH >	638,250	669,415	646,800	464,866	30,869	227,980	562,880	600,912	547,822	499,311	529,196	607,386	6,025,687
			KW >	1,538	2,562	2,510	1,529	1,361	1,391	1,508	1,516	1,516	1,555	1,551	1,521	1,672
			Elec Revenue >	\$5,180.21	\$6,742.29	\$6,571.35	\$4,378.00	\$2,304.00	\$3,178.64	\$4,760.69	\$4,900.82	\$4,679.80	\$4,534.56	\$4,653.16	\$4,935.04	\$56,818.56
100023	1029	DA06183403	KWH >	782,093	887,680	761,078	773,404	174,502	389,834	817,450	848,187	931,450	890,897	554,868	663,352	8,474,795
			KW >	2,000	2,151	2,030	1,352	1,201	1,322	2,087	2,264	2,173	2,186	2,074	1,970	1,901
			Elec Revenue >	\$6,474.43	\$7,064.93	\$6,355.25	\$5,421.45	\$2,676.93	\$3,760.70	\$6,675.79	\$7,017.77	\$7,232.09	\$7,082.17	\$5,520.43	\$5,820.85	\$71,102.79
100024	1031	DA09846415	KWH >	718,707	686,498	543,317	542,380	208,286	190,976	309,974	343,768	521,645	535,260	519,582	498,242	5,618,635
			KW >	1,765	1,847	1,819	1,793	970	968	1,743	1,763	1,760	2,912	1,799	1,763	1,742
			Elec Revenue >	\$5,857.35	\$5,774.76	\$5,130.40	\$5,088.63	\$2,483.51	\$2,407.62	\$4,036.12	\$4,189.44	\$4,925.59	\$6,657.20	\$4,973.71	\$4,832.52	\$56,356.85
100026	1033	DA06212515	KWH >	1,156,563	1,214,659	1,125,031	1,051,403	681,678	603,646	1,194,957	1,218,322	1,200,131	1,116,770	980,016	520,662	12,063,838
			KW >	2,561	2,496	2,220	2,266	1,978	1,920	2,573	2,500	2,308	2,316	2,392	2,296	2,319
			Elec Revenue >	\$8,888.37	\$8,945.08	\$8,165.92	\$7,922.39	\$5,944.89	\$5,531.58	\$8,973.98	\$8,901.77	\$8,546.89	\$8,211.48	\$7,752.67	\$4,523.05	\$92,308.07
100028	1034	DA06183418	KWH >	695,366	767,397	683,796	672,645	143,537	422,520	537,812	517,783	621,941	612,860	619,620	672,105	6,967,382
			KW >	1,884	2,916	2,890	1,884	1,153	2,078	1,922	1,892	1,918	2,894	2,480	2,277	2,182
			Elec Revenue >	\$5,936.10	\$7,670.09	\$7,279.82	\$5,770.14	\$2,476.59	\$4,997.69	\$5,256.93	\$5,101.43	\$5,572.85	\$6,954.08	\$6,380.30	\$6,303.64	\$69,699.66
100029	1035	DA06212509	KWH >	113,747	113,041	103,814	98,957	74,273	84,318	84,953	83,346	83,830	84,627	93,658	97,140	1,115,704
			KW >	467	420	476	436	320	351	397	398	382	420	428	416	409
			Elec Revenue >	\$3,192.99	\$2,936.78	\$3,054.41	\$2,842.85	\$2,111.23	\$2,345.16	\$2,533.32	\$2,514.84	\$2,457.22	\$2,615.65	\$2,747.27	\$2,738.64	\$32,090.36
100030	1038	DA06183392	KWH >	441,730	751,538	618,853	448,458	36,380	60,255	303,370	547,465	756,660	910,637	775,123	566,857	6,217,326
			KW >	1,659	2,709	2,652	2,601	2,709	924	2,640	2,687	2,726	2,691	2,683	1,616	2,358
			Elec Revenue >	\$4,531.82	\$7,302.25	\$6,659.99	\$5,867.45	\$4,287.15	\$1,792.53	\$5,312.45	\$6,380.88	\$7,308.46	\$7,898.58	\$7,322.81	\$4,904.44	\$69,568.81
100031	1037	DA06183416	KWH >	686,824	622,380	621,540	520,929	149,281	231,787	495,934	516,436	429,481	443,951	532,402	550,425	5,801,370
			KW >	1,368	1,457	1,426	1,345	1,155	1,241	1,348	1,371	1,382	2,840	2,834	1,354	1,593
			Elec Revenue >	\$5,131.91	\$4,937.39	\$4,888.79	\$4,346.84	\$2,503.72	\$2,976.61	\$4,245.82	\$4,338.32	\$3,992.32	\$6,172.41	\$6,531.90	\$4,455.10	\$54,521.13
100033	1040	DA06212513	KWH >	103,276	91,010	145,807	148,884	34,264	127,820	113,791	90,438	97,793	71,775	75,886	124,876	1,225,620
			KW >	868	858	855	848	842	845	850	857	840	840	851	860	851
			Elec Revenue >	\$1,927.31	\$1,826.23	\$2,052.90	\$2,055.69	\$1,563.73	\$1,962.52	\$1,910.64	\$1,817.57	\$1,823.47	\$1,715.16	\$1,748.27	\$1,965.30	\$22,368.79
100034	1041	DA06092662	KWH >	568,115	721,974	577,417	535,688	178,228	283,179	445,332	429,771	532,333	605,189	545,466	482,054	5,904,746
			KW >	1,551	2,583	2,536	1,516	760	1,300	1,521	2,458	2,462	2,519	2,527	1,534	1,939
			Elec Revenue >	\$4,903.87	\$6,994.42	\$6,316.63	\$4,657.68	\$2,051.45	\$3,279.05	\$4,284.01	\$5,557.96	\$5,990.75	\$6,376.92	\$6,139.93	\$4,432.18	\$60,984.85
100036	1044	DA06092663	KWH >	748,580	1,001,731	815,784	676,313	34,496	122,475	510,063	767,834	957,593	975,910	958,170	822,723	8,391,672
			KW >	1,979	2,925	2,943	2,955	2,724	1,748	1,800	2,998	2,840	2,994	2,903	1,835	2,554
			Elec Revenue >	\$6,301.88	\$8,671.12	\$7,913.34	\$7,342.77	\$4,301.02	\$3,252.90	\$4,962.57	\$7,750.45	\$8,310.70	\$8,610.85	\$8,404.69	\$6,288.03	\$82,110.32
100594	1598	DA06183391	KWH >	73,018	76,515	76,928	95,151	102,977	62,939	77,909	88,988	82,851	66,353	69,856	80,573	954,058
			KW >	340	346	340	337	317	325	331	330	327	330	333	330	332
			Elec Revenue >	\$7,497.71	\$7,718.60	\$7,699.12	\$8,851.87	\$9,216.57	\$6,562.57	\$7,594.56	\$8,470.72	\$8,111.45	\$7,050.84	\$7,312.15	\$8,054.95	\$94,141.11
100614	1618	DA06196962	KWH >	747	646	515	413	339	346	331	338	342	333	356	379	5,085
			KW >	3	3	8	3	3	1	1	1	1	1	2	3	3
			Elec Revenue >	\$261.88	\$250.73	\$268.29	\$236.03	\$231.44	\$221.22	\$220.38	\$221.44	\$222.01	\$221.63	\$228.25	\$235.03	\$2,818.33
710047	321077	DD56126244	KWH >	46,300	38,400	35,000	19,700	17,600	19,800	19,800	23,800	23,700	22,400	27,200	34,300	328,000
			KW >	132	122	129	113	70	98	75	65	87	109	118	133	104
			Elec Revenue >	\$4,410.09	\$3,765.05	\$3,580.66	\$2,378.56	\$1,835.02	\$2,231.62	\$2,056.43	\$2,272.77	\$2,478.99	\$2,586.99	\$3,019.31	\$3,686.91	\$34,302.40
710048	321078	DG89606254	KWH >	5,248	5,084	3,814	4,419	2,315	1,602	4,184	3,323	4,698	5,068	4,060	3,551	47,366
			KW >	32	41	34	41	41	41	36	41	23	33	31	23	35
			Elec Revenue >	\$661.65	\$728.93	\$576.88	\$680.76	\$534.06	\$485.16	\$622.21	\$611.15	\$550.15	\$666.96	\$578.26	\$472.45	\$7,168.62

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/17/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
712192	322631	DG28586554	KWH >	17,280	22,680	17,640	34,920	65,520	32,760	25,920	2,160	24,120	20,520	17,640	20,880	302,040	
			KW >	227	223	227	223	212	216	209	216	216	216	220	216	216	218
			Elec Revenue >	\$2,909.87	\$3,210.56	\$2,903.01	\$4,010.66	\$5,929.44	\$3,781.49	\$3,303.65	\$1,794.07	\$3,291.92	\$3,054.04	\$2,888.61	\$3,092.21	\$3,092.21	\$40,169.53
712364	322728	DA04147887	KWH >	19,920	21,920	18,400	15,320	4,240	10,040	22,600	23,440	3,280	20,360	14,240	16,440	190,200	
			KW >	104	103	102	101	98	99	100	98	90	100	100	100	101	100
			Elec Revenue >	\$2,330.56	\$2,452.10	\$2,193.88	\$1,969.36	\$1,176.41	\$1,577.67	\$2,472.55	\$2,542.17	\$1,049.27	\$2,360.55	\$1,926.82	\$2,104.77	\$2,104.77	\$24,156.11
713779	323922	DS00971838	KWH >	3,552	3,813	3,446	1,937	1,507	623	244	243	179	515	1,374	2,336	19,769	
			KW >	8	9	9	6	5	5	4	3	3	5	5	7	6	
			Elec Revenue >	\$327.96	\$354.04	\$327.95	\$196.15	\$156.96	\$96.02	\$61.59	\$52.94	\$48.57	\$90.57	\$152.16	\$240.38	\$2,105.29	
713818	323958	DS01496798	KWH >	202	165	182	168	165	284	86	183	170	166	170	230	2,171	
			KW >	1	1	1	1	2	2	2	2	1	1	1	1	1	
			Elec Revenue >	\$32.03	\$29.36	\$30.46	\$29.48	\$38.09	\$46.16	\$32.86	\$39.81	\$30.05	\$29.77	\$30.12	\$34.62	\$402.81	
715059	325070	DA14613585	KWH >	0	0	0	0	0	13,600	16,600	16,520	15,600	17,880	18,840	99,040		
			KW >	0	0	0	0	0	73	66	64	74	76	84	73		
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,603.73	\$1,770.26	\$1,758.87	\$1,787.32	\$1,972.15	\$2,124.70	\$11,017.03	
715059	325070	DD37665137	KWH >	22,480	21,200	20,200	22,200	13,720	16,920	0	0	0	0	0	0	116,720	
			KW >	39	79	73	82	67	73	0	0	0	0	0	0	69	
			Elec Revenue >	\$2,265.06	\$2,187.14	\$2,059.14	\$2,273.02	\$1,546.20	\$1,811.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,142.05
717588	223503	DG82831546	KWH >	5,880	5,400	6,760	5,200	3,600	4,400	4,400	4,880	3,800	3,560	5,000	7,360	60,240	
			KW >	46	41	54	44	42	43	46	28	24	26	16	87	41	
			Elec Revenue >	\$634.88	\$750.89	\$960.48	\$761.48	\$631.83	\$692.80	\$723.84	\$603.07	\$494.33	\$496.47	\$510.59	\$1,320.31	\$8,780.97	
719434	328497	DG90055831	KWH >	3,016	2,840	2,970	2,774	2,830	3,232	3,735	5,016	4,044	3,239	2,696	2,624	39,016	
			KW >	7	7	8	9	9	9	11	12	11	9	9	7	9	
			Elec Revenue >	\$281.68	\$268.65	\$286.08	\$280.69	\$283.36	\$308.85	\$364.44	\$469.24	\$395.17	\$321.16	\$282.76	\$261.25	\$3,803.33	
720100	280106	DG28659896	KWH >	11,430	11,444	9,950	8,236	6,197	5,909	5,153	5,518	5,416	5,686	8,369	10,537	93,845	
			KW >	29	29	29	28	19	15	16	14	17	27	30	28	23	
			Elec Revenue >	\$1,064.70	\$1,062.54	\$957.09	\$827.23	\$603.49	\$544.24	\$506.79	\$522.48	\$546.53	\$657.40	\$877.42	\$1,021.06	\$9,190.97	
797092	321910	DG50526221	KWH >	4,320	4,320	4,000	3,040	3,040	2,720	3,200	2,880	3,360	2,400	2,560	3,040	38,880	
			KW >	14	14	14	13	14	13	13	13	13	13	11	13	13	
			Elec Revenue >	\$435.89	\$434.03	\$411.23	\$334.87	\$342.73	\$309.95	\$345.47	\$327.77	\$364.25	\$297.03	\$290.82	\$344.85	\$4,238.89	
797094	321909	DS84910816	KWH >	12,000	10,880	11,200	10,560	8,640	11,040	9,920	9,280	11,360	9,760	9,920	10,880	125,440	
			KW >	61	59	59	62	61	61	53	54	59	56	59	66	59	
			Elec Revenue >	\$1,396.16	\$1,292.29	\$1,312.78	\$1,292.05	\$1,147.70	\$1,304.49	\$1,166.01	\$1,144.83	\$1,345.09	\$1,208.55	\$1,247.97	\$1,385.64	\$15,243.56	
906878	356475	DA05479669	KWH >	21,080	17,880	21,560	19,320	22,040	19,920	13,240	6,320	14,840	11,240	14,840	18,720	201,000	
			KW >	34	33	33	40	44	44	26	25	27	26	28	26	32	
			Elec Revenue >	\$1,777.20	\$1,544.54	\$1,792.71	\$1,698.17	\$1,904.43	\$1,755.81	\$1,161.63	\$679.47	\$1,309.35	\$1,045.43	\$1,325.35	\$1,598.79	\$17,592.88	
933571	358346	DG21001750	KWH >	228,751	361,094	268,785	290,136	32,929	82,978	277,248	396,600	472,961	516,360	435,697	355,294	3,718,833	
			KW >	1,578	1,852	1,783	1,843	1,564	1,731	1,731	1,909	1,869	1,892	1,832	1,731	1,776	
			Elec Revenue >	\$2,752.84	\$3,212.73	\$3,029.33	\$3,135.78	\$2,498.65	\$2,786.50	\$2,961.34	\$3,327.56	\$3,338.12	\$3,410.62	\$3,250.80	\$3,031.58	\$36,735.85	
1319986	388952	DA05023395	KWH >	4,480	4,720	4,300	4,440	3,880	5,040	7,740	7,340	6,540	3,940	4,060	4,780	61,260	
			KW >	17	15	13	15	22	20	24	18	24	14	13	14	17	
			Elec Revenue >	\$473.28	\$470.70	\$422.44	\$449.21	\$470.74	\$530.29	\$760.04	\$688.04	\$690.20	\$416.06	\$416.67	\$480.39	\$6,268.06	
1358984	392479	DG28214368	KWH >	3,346	3,540	2,963	2,424	2,318	2,516	2,773	2,447	2,045	2,580	2,694	3,423	33,069	
			KW >	7	9	10	5	5	4	4	4	5	6	6	7	6	
			Elec Revenue >	\$304.27	\$335.08	\$303.20	\$220.73	\$211.86	\$215.58	\$237.12	\$217.57	\$199.51	\$247.14	\$256.00	\$319.60	\$3,067.66	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/17/2013



Account	Premise	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
		Total KWH	10,213,943	11,452,800	10,271,141	9,222,187	3,421,165	4,525,899	8,349,639	9,258,504	10,071,855	9,902,344	9,255,587	8,667,803	104,612,867
		Combined Average KW	28,662	34,335	33,526	29,346	23,421	22,935	28,533	31,122	31,225	34,928	33,355	28,331	30,059
		USBC Charge	\$9,192.55	\$10,307.51	\$9,244.06	\$8,299.98	\$3,079.10	\$4,073.34	\$7,514.70	\$8,332.62	\$9,064.67	\$8,912.10	\$8,330.01	\$7,801.03	\$94,151.67
		Total Elec Revenue	115,137.54	126,515.40	120,004.63	109,691.20	\$76,872.15	\$77,219.95	101,715.51	107,742.92	111,429.40	115,695.96	111,783.85	104,296.02	\$1,278,104.53

ExxonMobil
Refining & Supply Company
700 ExxonMobil Road
P.O. Box 1163
Billings, Montana 59103-1163
406 657 5201 Telephone
406 657 5373 Facsimile

Monica M. Mainland
Refinery Manager

ExxonMobil
Refining & Supply

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FEB 22 2013 W
MT DOR

February 18, 2013

Mr. Russ Trasky
Tax Specialist
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

In accordance with MCA 69-8-402(11) and 69-8-402(9) the ExxonMobil Refinery hereby submits its year 2012 annual report for activities relating to the Universal System Benefits Program. Also included is a copy of NorthWestern Energy's "Self-Directed USBC Progress Report for 2012" for ExxonMobil.

Regards,



Monica M. Mainland

MMM/skc

RECEIVED

FEB 25 2013

BTV



Deborah Singer
Senior Key Account Specialist
PO Box 80330
Billings, MT 59108-0330
Deborah.singer@northwestern.com
406-655-2550
www.northwesternenergy.com

January 16, 2013

Mike Scheppele
Coordination and Economics Section Supervisor
Billings Refinery
ExxonMobil
P.O. Box 1163
Billings, MT 59103-1163

RE: "Self-Directed USBC Progress Report for 2012" for Department of Revenue

Dear Mike:

I am writing to update you regarding your year-end USB figures for 2012. Enclosed you will find a copy of your "Self-Directed USBC Progress Report for 2012" showing the final year-end figures for your accounts. On this report, you will see a summary of the USB activity on your accounts during 2012 including payment requests, payments issued and any reservations you submitted to carry over your 2012 USB credits into 2013. Please review the numbers provided, and notify me immediately of any differences you identify. If you would like an electronic version of this report I can also send you a PDF of this report if you prefer, just drop me an email at Deborah.singer@northwestern.com and indicate you want a PDF version sent to you.

Your report shows a "Payment Pending" under the Account Summary section, because your final December 2012 USB credits were carried over into 2013. These funds will be paid out in mid-April as part of our first quarter USB payments along with any 2013 USB credits that have accumulated for payment.

Your "Self-Directed USBC Progress Report for 2012" will be helpful as you prepare your year-end report for the Department of Revenue (DOR). We encourage you to make a copy of this report and send it along with your other documentation to DOR. Your report to DOR must indicate the amount of USB funds that you self-directed in 2012. Remember, the report is due by **March 1, 2013** to the address below. Also, please provide us with a copy of what you send to DOR, and send it to attention Rick Edwards, NorthWestern Energy, 40 East Broadway, Butte, MT 59701.

Mr. Russ Trasky
Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805
Phone: 406-444-0756 Fax: 406-444-7997
Email: rtrasky@mt.gov

If you have any questions, please contact me at 406-655-2550.

Sincerely,

A handwritten signature in cursive script that reads "Deborah Singer".

Deborah Singer
Senior Key Account & Economic Development Specialist

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



EXXONMOBIL

Account Summary

2011 Carryover Reservation: \$0.00
 Reservations Made YTD: \$0.00
 YTD Elec Revenue: \$1,834,421.73

2011 Carryover Payment Request: \$8,491,939.23
 Payment Requests Made YTD: \$0.00
 Total Payment Requests: \$8,491,939.23
 Current Request Balance: \$8,277,518.60

2011 Carryover USBC Credit: \$18,746.04
 USBC Credit YTD: \$213,101.11
 Average Monthly Credit Earned: \$17,758.43
 Total USBC Credit: \$231,847.15
 Payments Issued YTD: \$214,420.63
 USBC Credit Balance: \$17,426.52
 Payment Pending: \$17,426.52

Payment Requests Made

Submitted By Date Amount

Payments Issued

Date Amount
 04/20/2012 \$77,192.67
 07/10/2012 \$53,025.96
 10/09/2012 \$55,816.15
 12/10/2012 \$28,385.85

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100316	1315	DA15063056	KWH >	0	0	0	0	0	0	0	0	19,816.821	17,015,228	13,961,162	19,016,144	69,809,355
			KW >	0	0	0	0	0	0	0	0	29,065	27,631	20,840	29,387	26,731
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	124,951.22	111,203.24	\$88,615.46	122,086.17	\$446,856.09
100316	1315	DS13739905	KWH >	21,852,266	21,541,502	20,159,825	21,361,344	18,839,066	17,896,021	19,983,077	20,942,870	0	0	0	0	162,575,971
			KW >	30,805	30,540	30,482	30,632	28,950	28,915	0	29,330	0	0	0	0	26,207
			Elec Revenue >	138,188.72	135,417.32	129,507.84	134,791.54	121,712.08	117,685.33	127,372.70	130,024.24	\$0.00	\$0.00	\$0.00	\$0.00	\$1,034,699.77
248123	77884	DA13025465	KWH >	63,240	64,160	62,520	56,080	52,640	46,760	46,720	49,640	50,800	45,840	45,040	58,240	641,680
			KW >	172	160	167	164	158	148	142	147	146	156	162	162	157
			Elec Revenue >	\$5,948.16	\$5,892.15	\$5,823.63	\$5,341.53	\$5,015.33	\$4,509.34	\$4,521.79	\$4,831.12	\$4,938.31	\$4,683.82	\$4,691.46	\$5,676.16	\$61,872.80
652196	287717	DD37190734	KWH >	49,560	42,160	45,560	45,680	43,760	24,160	38,600	12,480	78,840	39,880	30,480	60,080	511,240
			KW >	118	111	118	112	108	108	101	113	111	103	114	122	112
			Elec Revenue >	\$4,509.69	\$3,927.20	\$4,210.89	\$4,159.06	\$3,957.33	\$2,817.28	\$3,595.30	\$1,903.26	\$8,828.84	\$3,782.70	\$3,218.95	\$5,456.85	\$47,965.35
1416614	396985	DG28376228	KWH >	364,757	326,456	368,705	323,691	127,056	101,484	317,216	383,405	297,477	223,694	178,497	228,330	3,240,768
			KW >	1,065	1,038	1,068	974	917	1,001	1,065	1,082	998	978	937	1,075	1,017
			Elec Revenue >	\$25,862.08	\$23,515.71	\$26,075.72	\$23,013.47	\$11,391.14	\$10,052.72	\$22,627.79	\$27,231.42	\$22,136.76	\$17,774.88	\$14,900.67	\$18,445.36	\$243,027.72
			Total KWH	22,329,823	21,974,278	20,636,610	21,786,795	19,062,522	18,068,425	20,385,613	21,388,395	20,243,938	17,324,642	14,215,179	19,362,794	236,779,014
			Combined Average KW	32,160	31,849	31,835	31,882	30,133	30,172	1,308	30,672	30,320	28,868	22,053	30,746	54,223
			USBC Charge	\$20,096.85	\$19,776.84	\$18,572.94	\$19,608.11	\$17,156.27	\$16,261.58	\$18,347.05	\$19,249.55	\$18,219.55	\$15,592.18	\$12,793.67	\$17,426.52	\$213,101.11
			Total Elec Revenue	174,508.65	168,752.38	165,618.08	167,305.60	142,075.88	134,864.67	158,117.58	163,990.04	158,653.13	137,444.64	111,426.54	151,664.54	\$1,834,421.73



.....
GENERAL MILLS

February 13, 2013

Attn: Mr. Russ Trasky
Department of Revenue
P.O. Box 5805
Helena MT 59604-5805
rtrasky@mt.gov

RE: 2012 USBC qualified expenditures for General Mills Operations, LLC located in Great Falls Montana

In 2012, we received a USBC payment in the amount of \$21,450.00 for the purchase of energy efficient light fixtures.

We will continue this multi-year project to purchase energy efficient light fixtures for use in our manufacturing areas. We have a large number in need of upgrade and will install as our production schedules allow.

We have requested a reservation of the remaining 2012 USBC funds to be carried over for use in F2013.

Regards,

Lisa Blades
Regional Financial Operations Manager
General Mills Operations, LLC
2500 9th Ave N
Great Falls MT 59401
406-455-9219

Self-Directed USBC Progress Report for 2012

Prepared by Dale Mahugh on 12/28/2012



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
919220	334252	DD37555621	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			Total KWH	1,578,802	1,626,569	1,488,437	1,616,963	1,553,057	1,447,964	1,602,841	1,585,562	1,565,335	1,663,818	1,783,678	0	17,493,026
			Combined KW	3,149	3,214	3,201	3,130	3,084	3,046	3,013	2,955	2,974	3,013	3,117	0	3,081
			USBC Charge	\$1,420.93	\$1,463.91	\$1,339.59	\$1,455.27	\$1,397.75	\$1,303.17	\$1,442.56	\$1,409.01	\$1,408.80	\$1,497.44	\$1,605.31	\$0.00	\$15,743.74
			Total Elec Revenue	\$30,548.86	\$30,797.27	\$28,207.17	\$30,359.61	\$29,466.55	\$28,146.13	\$29,738.83	\$29,013.54	\$29,085.81	\$30,331.22	\$32,069.47	\$0.00	\$328,764.46



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

DATE: 11/28/2012
NAME OF BUSINESS: General Mills Operations, LLC
CITY/TOWN LOCATION: Great Falls MT
CONTACT PERSON: Lisa Blades, Financial Operations
MAILING ADDRESS: 2500 9th Ave N
CITY, STATE AND ZIP: Great Falls, MT 59401
PHONE NUMBER: 406-455-9219
FAX NUMBER: 406-727-2718
E-MAIL ADDRESS: lisa.blades@genmills.com

AMOUNT OF CREDIT REQUESTED: \$21,450.00

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach):
We started a multi-year lighting project to replace our lighting throughout our manufacturing and warehousing facilities. We have had a local company go through and identify which lights could be switched out and they have determined that we have 349 lights that can be converted from 125 watt to 40 watt fixtures. We have placed an order for 30 fixtures in the amount of \$21,450.00 for the first phase and will be starting installation in December as our production schedule permits.

ESTIMATED kWh and KW SAVINGS: _____

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: _____ Signature: Lisa Blades

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____



Holcim (US) Inc.
4070 Trident Road
Three Forks, MT 59752

Phone 406 285 3241
Fax 406 285 3100
www.holcim.com/us

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FEB 28 2013

BTV

February 26, 2013

Montana State Department of Revenue
Attention: Russ Trasky
PO Box 5805
Helena, MT 59604-5805

Deborah Singer
North Western Energy
PO Box 80330
Billings, MT 59108-0330

Rick Edwards
North Western Energy
40 East Broadway
Butte, MT 59701

Mel Kotur
North Western Energy
PO Box 490
Bozeman, MT 59771

Re: Large Customer Universal System Benefits Program (USBP) Annual Report, Year 2012

Dear Sir/Madam:

This is the required USBP annual report for calendar year 2012, for Holcim, Inc - Trident Plant, at the above address.

During 2012 Holcim Trident Plant received \$34,035.96 in USB credits for energy conservation projects submitted in previous years.

Attached is a copy of the Trident Plant Annual Self-Directed USBC Progress Report for 2012 issued by Northwestern Energy.

This letter and the attachment constitute Holcim, Inc, Trident Plant's annual summary report, pursuant to MCA 69-8-402(10), for calendar year 2012.

Sincerely,

James R. Owen, PE
Project Engineer

Attachment (1 page)

Strength. Performance. Passion.



ISO 9001: 2000
FM 76342
ISO 14001
FM 76344

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 2/25/2013



HOLCIM (US) INC.

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$268,629.86
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$618,755.17	Total Payment Requests:	\$618,755.17
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$584,719.21
2011 Carryover USBC Credit:	\$2,513.65	Total USBC Credit:	\$36,989.83
USBC Credit YTD:	\$34,476.18	Payments Issued YTD:	\$34,035.96
Average Monthly Credit Earned:	\$2,873.02	USBC Credit Balance:	\$2,953.87
		Payment Pending:	\$2,953.87

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
			04/20/2012	\$9,647.17
			07/10/2012	\$7,560.44
			10/09/2012	\$10,317.38
			12/10/2012	\$6,510.97

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100032	1039	DA06183555	KWH >	705,253	3,878,474	3,342,404	2,863,368	2,487,154	3,049,965	3,725,244	3,696,264	4,042,247	3,435,142	3,799,271	3,282,075	38,306,861
			KW >	3,542	6,523	5,810	5,710	6,026	6,394	6,502	6,617	6,502	5,681	6,653	6,689	6,054
			Elec Revenue >	\$8,446.08	\$26,030.74	\$22,734.01	\$20,569.00	\$19,442.33	\$22,350.19	\$25,354.19	\$25,203.31	\$26,476.43	\$22,755.38	\$25,684.47	\$23,583.73	\$268,629.86
			Total KWH	705,253	3,878,474	3,342,404	2,863,368	2,487,154	3,049,965	3,725,244	3,696,264	4,042,247	3,435,142	3,799,271	3,282,075	38,306,861
			Combined Average KW	3,542	6,523	5,810	5,710	6,026	6,394	6,502	6,617	6,502	5,681	6,653	6,689	6,054
			USBC Charge	\$634.73	\$3,490.63	\$3,008.16	\$2,577.03	\$2,238.44	\$2,744.97	\$3,352.72	\$3,326.64	\$3,638.02	\$3,091.63	\$3,419.34	\$2,953.87	\$34,476.18
			Total Elec Revenue	\$8,446.08	\$26,030.74	\$22,734.01	\$20,569.00	\$19,442.33	\$22,350.19	\$25,354.19	\$25,203.31	\$26,476.43	\$22,755.38	\$25,684.47	\$23,583.73	\$268,629.86



February 28, 2013

Montana Department of Revenue
Attn: Russ Trasky
PO Box 5805
Helena, MT 59604-5805
rtrasky@mt.gov

Dear Russ,

Imerys Talc America, Inc. does not have Universal System Benefits to report for the calendar year 2012. Attached is a listing of credits received from NorthWestern Energy for projects submitted in previous years that have carried forward.

If you have additional questions or concerns, please don't hesitate to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Lisa Wilson".

Lisa Wilson
Cost & Budget Analyst

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/16/2013



IMERYS TALC AMERICA, INC.

Account Summary

2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$286,887.90
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$39,413.05	Total Payment Requests:	\$39,413.05
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$14,234.83
2011 Carryover USBC Credit:	\$2,052.43	Total USBC Credit:	\$27,353.75
USBC Credit YTD:	\$25,301.32	Payments Issued YTD:	\$25,178.22
Average Monthly Credit Earned:	\$2,108.44	USBC Credit Balance:	\$2,175.53
		Payment Pending:	\$2,175.53

Payment Requests Made

Submitted By	Date	Amount
--------------	------	--------

Payments Issued

Date	Amount
04/20/2012	\$8,613.47
07/10/2012	\$6,510.34
10/09/2012	\$6,198.96
12/10/2012	\$3,855.45

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100322	1321	DD81084846	KWH >	741,270	834,156	963,726	817,837	728,970	917,039	855,044	808,863	829,644	671,347	707,833	757,715	9,533,444	
			KW >	1,819	1,819	1,836	1,823	1,827	1,795	1,812	1,795	1,825	1,808	1,830	1,877	1,822	
			Elec Revenue >	\$6,032.86	\$6,356.57	\$6,505.95	\$6,293.58	\$5,924.73	\$6,671.11	\$6,434.46	\$8,172.17	\$6,302.30	\$5,618.59	\$5,802.47	\$6,078.45	\$74,193.24	
100325	1324	DG16568789	KWH >	1,423,741	1,530,292	1,433,291	1,630,321	1,413,439	1,434,627	1,306,984	1,515,987	1,442,165	1,311,873	1,412,331	1,504,288	17,359,339	
			KW >	3,542	3,508	3,322	3,460	3,495	3,167	3,387	3,292	3,275	3,097	3,128	3,175	3,321	
			Elec Revenue >	\$11,475.23	\$11,747.18	\$11,067.79	\$12,099.11	\$11,235.63	\$10,848.05	\$10,629.79	\$11,292.48	\$10,960.43	\$10,159.23	\$10,622.51	\$11,073.66	\$133,211.09	
188337	47739	DG62206298	KWH >	8,540	6,680	5,960	4,760	3,940	3,960	3,880	3,480	2,960	4,120	5,420	6,880	61,580	
			KW >	22	19	18	16	18	17	16	16	15	18	19	22	18	
			Elec Revenue >	\$220.14	\$184.02	\$171.45	\$148.50	\$141.04	\$147.23	\$140.29	\$136.66	\$125.94	\$154.47	\$181.31	\$203.50	\$1,954.55	
206570	55858	DS61264186	KWH >	11,800	12,480	12,920	9,560	7,080	5,720	4,520	4,960	4,200	5,960	9,040	14,000	102,240	
			KW >	43	38	40	37	31	30	28	25	34	32	47	44	36	
			Elec Revenue >	\$1,214.84	\$1,214.87	\$1,258.63	\$998.97	\$767.88	\$666.27	\$574.91	\$583.69	\$613.37	\$721.75	\$1,079.57	\$1,420.23	\$11,114.98	
206573	55861	DG86173475	KWH >	2,840	2,480	3,000	2,440	2,120	1,720	800	1,000	1,280	1,160	2,240	2,120	23,200	
			KW >	35	16	26	27	31	29	24	29	29	28	30	29	28	
			Elec Revenue >	\$521.54	\$324.31	\$448.91	\$418.97	\$430.83	\$385.65	\$279.81	\$339.55	\$360.18	\$351.75	\$438.72	\$422.83	\$4,723.05	
206575	55862	DS83052904	KWH >	23,540	15,580	18,240	10,900	5,420	2,200	1,080	1,200	1,120	2,200	10,240	10,460	100,180	
			KW >	30	30	30	27	19	12	8	7	6	13	23	31	20	
			Elec Revenue >	\$1,911.50	\$1,358.12	\$1,398.03	\$1,001.64	\$547.55	\$265.90	\$155.93	\$156.53	\$142.65	\$282.70	\$950.69	\$1,046.57	\$9,217.81	
206579	55866	DA06183498	KWH >	85,600	97,920	91,440	72,480	61,520	46,560	22,720	22,560	21,920	33,520	71,360	97,680	725,280	
			KW >	367	370	360	300	278	228	161	235	214	142	315	328	275	
			Elec Revenue >	\$3,011.73	\$3,125.39	\$3,006.24	\$2,472.81	\$2,228.69	\$1,803.83	\$1,182.79	\$1,626.09	\$1,494.05	\$1,166.17	\$2,548.87	\$2,865.31	\$26,531.97	
611286	264188	DG62012284	KWH >	7,200	8,360	9,760	8,440	2,880	4,040	880	1,880	2,000	2,400	7,240	11,800	66,880	
			KW >	20	16	18	17	11	15	12	15	13	12	20	22	16	
			Elec Revenue >	\$688.52	\$732.03	\$843.49	\$742.61	\$303.23	\$417.75	\$177.83	\$276.31	\$268.18	\$288.05	\$708.31	\$1,083.26	\$6,509.57	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/16/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
613766	265743	DG97134221	KWH >	1,000	2,200	1,960	2,000	2,120	800	240	360	360	320	1,880	3,400	16,640	
			KW >	18	14	21	14	16	14	11	14	10	6	16	20	15	15
			Elec Revenue >	\$231.84	\$286.96	\$332.35	\$272.16	\$296.41	\$188.75	\$124.25	\$159.87	\$124.24	\$85.59	\$287.40	\$435.16	\$2,824.78	
648917	285892	DA04750364	KWH >	3,343	3,052	1,932	1,157	2,270	1,580	1,974	2,453	1,797	1,055	1,312	356	22,281	
			KW >	15	15	12	13	13	12	12	12	13	4	4	6	11	
			Elec Revenue >	\$376.02	\$355.01	\$249.74	\$205.14	\$279.72	\$232.75	\$254.06	\$289.94	\$253.69	\$120.21	\$139.05	\$88.58	\$2,843.91	
651175	287203	DD58429322	KWH >	4,960	4,280	4,280	6,080	4,320	3,880	3,920	4,360	3,880	3,920	4,800	4,240	52,920	
			KW >	48	33	27	41	32	33	45	32	24	25	41	34	35	
			Elec Revenue >	\$786.32	\$601.48	\$546.30	\$795.18	\$589.97	\$568.13	\$684.52	\$603.73	\$500.70	\$513.22	\$721.01	\$620.94	\$7,531.50	
685647	304816	DD39874381	KWH >	2,320	1,720	1,640	1,360	1,040	1,000	1,040	600	840	1,240	1,600	15,400		
			KW >	4	4	3	3	3	2	3	2	2	2	4	3		
			Elec Revenue >	\$205.92	\$164.07	\$148.87	\$128.52	\$106.51	\$103.75	\$86.56	\$109.37	\$69.68	\$86.92	\$115.96	\$161.01	\$1,488.24	
711387	322052	DD56128252	KWH >	3,120	2,820	2,620	2,660	2,200	3,280	1,760	1,320	1,540	4,280	4,880	2,720	33,200	
			KW >	12	13	12	11	20	22	14	9	9	15	15	12	14	
			Elec Revenue >	\$333.49	\$321.00	\$297.26	\$290.75	\$337.76	\$428.87	\$257.18	\$182.95	\$199.49	\$449.31	\$493.95	\$314.06	\$3,906.07	
Total KWH				2,319,274	2,522,020	2,448,769	2,569,995	2,237,319	2,426,406	2,204,802	2,369,463	2,313,466	2,042,995	2,240,816	2,417,259	28,112,584	
Combined Average KW				5,975	5,895	5,725	5,789	5,790	5,378	5,532	5,484	5,469	5,203	5,490	5,604	5,611	
USBC Charge				\$2,087.34	\$2,269.81	\$2,203.89	\$2,312.98	\$2,013.60	\$2,183.76	\$1,984.33	\$2,132.51	\$2,082.12	\$1,838.70	\$2,016.75	\$2,175.53	\$25,301.32	
Total Elec Revenue				\$27,009.75	\$26,771.01	\$26,275.11	\$25,868.94	\$23,189.95	\$22,728.04	\$20,992.38	\$21,929.34	\$21,414.90	\$19,997.96	\$24,089.82	\$25,793.56	\$286,060.76	



SULPHUR, LLC

P.O. Box 30117
Billings, Montana 59107
(406) 256-7400
FAX (406) 245-7883

February 8th, 2012

Attn: Mr. Russ Trasky
Specialist Large Customer Team
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

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FEB 13 2013

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FEB 12 2013 W
MT DOR

RE: Large Customer Universal System Benefits Program (USBP) 2011 Annual Summary Report for Jupiter Sulphur, LLC

Dear Mr. Trasky:

A large customer is required to submit an annual summary report, pursuant to 69-8-402 MCA, of its universal system benefits program activities and expenditures for the previous calendar year to the Montana Department of Revenue and to the large customer's electric utility.

This 2012 summary report is for: Jupiter Sulphur, LLC
P.O. Box 30117
Billings, MT 59107

Jupiter Sulphur, LLC submitted claims totaling \$14,585 in 2012 for USBC related expenditures. The account summary report and copies of our Form B(s) submitted to NorthWestern Energy for payment are attached. We received \$14,585 reimbursement for these claims. Please consider this letter fulfillment of our obligation, pursuant to 69-8-402, MCA, to submit an annual summary report of large customer USBP activities and expenditures for the year 2012.

Sincerely,

Howard T. Butler
Plant Manager
Jupiter Sulphur, LLC

Cc: Attn: Deborah Singer
NorthWestern Energy
P.O. Box 80330
Billings, MT 59108

Attn: Rick Edwards
NorthWestern Energy
40 East Broadway
Butte, MT 59701

FORM B
NorthWestern
Energy

UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4008

DATE: December 12th, 2012
NAME OF BUSINESS: Jupiter Sulphur, LLC
CITY/TOWN LOCATION: Billings, MT
CONTACT PERSON: Howard Butler
MAILING ADDRESS: PO Box 30117
CITY, STATE AND ZIP: Billings, MT 59107

PHONE NUMBER: (406) 245-7400
FAX NUMBER: (406) 245-7883
E-MAIL ADDRESS: htbutler@tkinet.com

AMOUNT OF CREDIT REQUESTED: All current credits are to be donated to Energy Share.

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach): Jupiter Sulfur currently has credits of \$10,519.19 carried over from 2011, and \$4,065.91 from 2012, for a total of \$14,585.90. All these credits are to be donated to Energy Share.

ESTIMATED kWh and KW SAVINGS: _____

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature: Howard Butler



FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____

FORM B
NorthWestern
Energy

UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

MALTEUROP

DATE: 11/20/12
NAME OF BUSINESS: Malteurop North America Inc.
CITY/TOWN LOCATION: Great Falls
CONTACT PERSON: Tom Lyons
MAILING ADDRESS: 415 U.S. Highway 87 NW
CITY, STATE AND ZIP: Great Falls MT 59404
PHONE NUMBER: 406-791-2800
FAX NUMBER: 406-791-2824
E-MAIL ADDRESS: tom.lyons@malteurop.com

AMOUNT OF CREDIT REQUESTED:

\$ 27,456.15

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer - less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach):

Replaced 27 - 1000 watt fixtures - Metal Halide to
400 watt Induction fixtures

Hours of usage reduced from 2760 hours per fixture
to 1,100 hours per fixture annually

ESTIMATED kWh and kW SAVINGS: 242,849 kWh 17.71 kW

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature: 

FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____

Mr. Russ Trasky
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

DEPARTMENT OF REVENUE

FEB 25 2013

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FEB 25 2013

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FEB 22 2013 W

MT DOR

RE: MetraPark 2012 Annual USB Report

Dear Mr. Trasky:

Per the requirements of the Montana Code Annotated 69-8-402 Section 10 (a) this letter is to serve as our official summary report of our Universal Benefit program and the credits we received in 2012. For your reference, a copy of our "Self-Directed USBC Progress Report for 2012" from NorthWestern Energy is attached.

In 2012 we did not submit any new USBC projects, so all of the USB credit payments we received were from qualifying projects submitted in previous years. In 2012 we received a total of \$2479.09 in USB payments that were composed of \$212.49 in 2011 USB credits carried over into 2012 and \$2266.60 in 2012 USB credits. At year-end our remaining 2012 USB credits earned of \$212.49 were carried over into 2013.

Sincerely,

Jeff Seward

C.C. Rick Edwards – NorthWestern Energy, 40 East Broadway, Butte, MT

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



METRA PARK-BILLINGS

Account Summary

2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$261,433.33
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$184,043.12	Total Payment Requests:	\$184,043.12
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$181,564.03
2011 Carryover USBC Credit:	\$212.49	Total USBC Credit:	\$2,631.05
USBC Credit YTD:	\$2,418.56	Payments Issued YTD:	\$2,479.09
Average Monthly Credit Earned:	\$201.55	USBC Credit Balance:	\$151.96
		Payment Pending:	\$151.96

Payment Requests Made

Submitted By	Date	Amount
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Payments Issued

Date	Amount
04/20/2012	\$901.30
07/10/2012	\$485.57
10/09/2012	\$677.42
12/10/2012	\$414.80

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
256622	81088	DA06183375	KWH >	271,800	207,900	284,400	191,700	160,200	186,300	259,200	255,600	236,700	230,400	229,500	168,300	2,682,000
			KW >	756	711	909	891	333	801	909	1,692	1,386	846	855	639	894
			Elec Revenue >	\$23,871.47	\$19,205.96	\$25,745.65	\$19,402.67	\$13,057.53	\$18,179.40	\$23,968.32	\$29,982.93	\$26,585.08	\$22,166.04	\$22,208.47	\$16,474.44	\$260,847.96
256623	81089	DD39637559	KWH >	300	482	464	496	408	410	169	603	417	453	536	546	5,284
			KW >	1	1	1	1	1	1	1	1	1	1	1	1	1
			Elec Revenue >	\$38.94	\$51.33	\$50.01	\$52.09	\$45.84	\$45.74	\$29.55	\$60.34	\$47.58	\$50.29	\$56.31	\$57.35	\$585.37
			Total KWH	272,100	208,382	284,864	192,196	160,608	186,710	259,369	256,203	237,117	230,853	230,036	168,846	2,687,284
			Combined Average KW	757	712	910	892	334	802	910	1,693	1,387	847	858	640	895
			USBC Charge	\$244.89	\$187.54	\$256.38	\$172.98	\$144.55	\$168.04	\$233.43	\$230.58	\$213.41	\$207.77	\$207.03	\$151.96	\$2,418.56
			Total Elec Revenue	\$23,910.41	\$19,257.29	\$25,795.66	\$19,454.76	\$13,103.37	\$18,225.14	\$23,997.87	\$30,043.27	\$26,632.66	\$22,216.33	\$22,264.78	\$16,531.79	\$261,433.33



1900 10th Street NE Great Falls, MT 59404

Main Phone: 406-761-4100 Administration/Marketing/Main Office Fax: 406-761-0174 Refinery Office Fax: 406-761-0777
www.calumetspecialty.com

February 27, 2013

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MAR 01 2013

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FEB 28 2013 B

MT DOR

Mr. Russ Trasky
Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

RE: USB Annual Report for 2012 for Montana Refining Company

Dear Mr. Trasky:

Please consider this the annual summary report for Montana Refining Company, Inc. Attached is a copy of the last USB report received from Northwestern Energy along with our Form B. We made a donation of \$35,000 to Energy Share of Montana from the USBC credits that received in 2012.

Should you have any questions or require additional information, please contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dana Leach", written in a cursive style.

Dana Leach
VP Refining Operations

Enclosures

Cc: Rick Edwards, NW Energy

FORM B



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4008

DATE: 02/26/2013
NAME OF BUSINESS: CALUMET MONTANA REFINING, LLC
CITY/TOWN LOCATION: GREAT FALLS
CONTACT PERSON: DANA LEACH
MAILING ADDRESS: 1900 10TH STREET NE
CITY, STATE AND ZIP: GREAT FALLS, MT 59404

PHONE NUMBER: 406-761-4100
FAX NUMBER: 406-761-0174
E-MAIL ADDRESS: dleach@montanarefining.com

AMOUNT OF CREDIT REQUESTED:
\$11,350.00

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach): Replacement of existing 100 watt plant lighting with new LED fixtures requiring less power consumption. 25 LED fixtures 25 watts each, cost per fixture is \$454.00

ESTIMATED kWh and KW SAVINGS: 6750KW annually

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: Signature: 

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



MONTANA REFINING

Account Summary

2011 Carryover Reservation:	\$36,000.00	YTD Elec Revenue:	\$241,949.44
Reservations Made YTD:	\$36,000.00		
2011 Carryover Payment Request:	\$0.00	Total Payment Requests:	\$35,000.00
Payment Requests Made YTD:	\$35,000.00	Current Request Balance:	\$0.00
2011 Carryover USBC Credit:	\$34,645.54	Total USBC Credit:	\$70,134.43
USBC Credit YTD:	\$35,488.89	Payments Issued YTD:	\$35,000.00
Average Monthly Credit Earned:	\$2,957.41	USBC Credit Balance:	\$35,134.43
		Payment Pending:	\$0.00

Payment Requests Made

Submitted By	Date	Amount
Dana Leach	11/30/2012	\$35,000.00

Payments Issued

Date	Amount
12/10/2012	\$35,000.00

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100315	1314	DD80878862	KWH >	11,520	11,520	9,280	8,840	6,720	0	12,960	5,600	6,880	5,920	7,360	10,560	96,960
			KW >	61	61	61	61	61	0	61	43	46	45	30	51	53
			Elec Revenue >	\$484.07	\$480.63	\$460.22	\$454.39	\$436.91	\$0.00	\$869.16	\$318.18	\$347.80	\$333.10	\$255.95	\$411.18	\$4,851.59
100327	1327	DA13291234	KWH >	3,220,344	3,300,764	3,135,515	3,343,478	3,298,077	3,352,963	3,056,963	3,369,132	3,500,069	3,214,094	3,357,347	3,179,979	39,328,725
			KW >	4,590	4,734	4,824	4,860	4,842	4,806	4,698	4,950	5,040	5,076	4,896	4,734	4,838
			Elec Revenue >	\$19,336.75	\$19,679.09	\$19,073.79	\$19,981.64	\$19,773.52	\$19,968.59	\$18,620.86	\$19,998.82	\$20,629.38	\$19,479.83	\$19,897.14	\$19,003.73	\$235,443.14
100336	1337	DG36438818	KWH >	320	320	320	280	280	280	400	360	400	360	360	360	4,040
			KW >	0	0	0	0	0	0	0	0	0	0	1	0	0
			Elec Revenue >	\$31.30	\$31.18	\$31.15	\$28.25	\$28.23	\$27.96	\$36.13	\$34.09	\$37.25	\$34.66	\$43.64	\$34.83	\$398.67
			Total KWH	3,232,184	3,312,604	3,145,115	3,352,398	3,305,077	3,353,243	3,070,323	3,375,092	3,507,349	3,220,374	3,365,067	3,190,899	39,429,725
			Combined Average KW	4.651	4.795	4.885	4.921	4.903	4.806	4.759	4.993	5.086	5.121	4.927	4.785	4.890
			USBC Charge	\$2,908.97	\$2,981.35	\$2,830.60	\$3,017.16	\$2,974.57	\$3,017.92	\$2,763.29	\$3,037.58	\$3,158.61	\$2,898.33	\$3,028.55	\$2,871.80	\$35,486.73
			Total Elec Revenue	\$19,852.12	\$20,190.90	\$19,565.16	\$20,464.28	\$20,238.66	\$19,996.55	\$19,526.15	\$20,351.09	\$21,014.43	\$19,847.59	\$20,196.73	\$19,449.74	\$240,693.40



Montana Resources, LLP
600 Shields Ave.
Butte, Montana
USA 59701

(406) 496-3200
(406) 723-9542 fax
www.montanaresources.com

February 21, 2013

Russ Trasky
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

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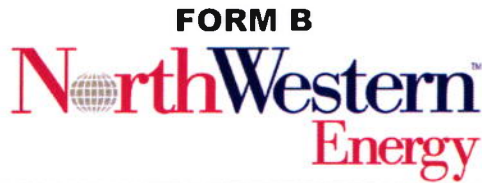
Mr. Trasky

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Enclosed you will find a copy of Montana Resources annual USB report for 2012.

In 2012 Montana Resources submitted one USB credit request. A total of \$596,481.04 was requested and NorthWestern Energy issued payments totaling \$581,914.95. If you have any questions or require more information please feel free to contact me

Rob Sanderson
Montana Resources
406.496.3242
600 Shields Ave.
Butte, MT 59701



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

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DATE: 11/25/12
NAME OF BUSINESS: Montana Resources
CITY/TOWN LOCATION: Butte
CONTACT PERSON: Rob Sanderson
MAILING ADDRESS: 600 Shields Ave.
CITY, STATE AND ZIP: Butte, MT 59701

PHONE NUMBER: 496-3242
FAX NUMBER: 496-3262
E-MAIL ADDRESS: rsanderson@montanaresources.com

AMOUNT OF CREDIT REQUESTED: \$596,481.04

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach): **We have replaced the old inefficient 800Hp motors and across the line starters at the Precip Plant. The Precip Pumps provide water to the leach pads and with new more efficient motors with Variable Frequency Drives we will reduce our energy consumption by eliminating the need to throttle the output of the pumps to control the flow. The combination of increased efficiency motors and VFD's will reduce the energy required by 164.6kW or 1,369,801kW/yr.**

SEE ATTACHED SHEET FOR MORE INFORMATION

ESTIMATED kWh and KW SAVINGS: **1,369,801kWh and 164.6kW**

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: _____ Signature: _____

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



MONTANA RESOURCES

Account Summary

2011 Carryover Reservation:	\$489,000.00	YTD Elec Revenue:	\$2,370,587.18
Reservations Made YTD:	\$12,400.00		
2011 Carryover Payment Request:	\$0.00	Total Payment Requests:	\$596,481.04
Payment Requests Made YTD:	\$596,481.04	Current Request Balance:	\$14,566.09
2011 Carryover USBC Credit:	\$283,393.70	Total USBC Credit:	\$608,820.60
USBC Credit YTD:	\$325,426.90	Payments Issued YTD:	\$581,914.95
Average Monthly Credit Earned:	\$27,118.81	USBC Credit Balance:	\$26,905.65
		Payment Pending:	\$14,566.09

Payment Requests Made

Submitted By	Date	Amount
Rob Sanderson	11/25/2012	\$596,481.04

Payments Issued

Date	Amount
12/10/2012	\$581,914.95

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100062	1066	DA06163572	KWH >	573,935	581,011	491,820	541,810	533,677	551,947	544,626	604,884	594,263	661,734	771,131	774,026	7,194,664	
			KW >	910	910	914	914	914	920	914	917	914	1,296	1,283	1,283	1,277	1,007
			Elec Revenue >	\$3,774.44	\$3,772.62	\$3,402.42	\$3,812.33	\$3,578.88	\$3,655.91	\$3,833.76	\$3,851.40	\$3,677.93	\$4,639.10	\$5,075.82	\$5,078.95	\$4,753.36	\$47,753.36
100062	1066	DA06163590	KWH >	165,730	110,983	109,518	93,038	83,728	130,287	112,329	59,290	83,741	66,567	100,133	76,149	1,191,475	
			KW >	821	717	691	397	605	233	216	138	164	147	778	147	421	
			Elec Revenue >	\$1,920.96	\$1,510.39	\$1,486.40	\$969.45	\$1,232.63	\$687.98	\$787.63	\$447.46	\$587.07	\$490.85	\$1,548.01	\$530.73	\$12,379.56	
100062	1066	DA06212505	KWH >	982,809	964,794	922,802	962,415	899,315	941,994	847,945	926,474	910,040	891,985	893,501	905,709	11,071,783	
			KW >	1,993	2,008	2,024	2,061	1,912	1,905	1,851	1,843	1,828	1,836	1,828	1,993	1,934	
			Elec Revenue >	\$7,110.53	\$6,987.06	\$6,833.30	\$7,167.51	\$6,571.44	\$6,741.19	\$6,298.18	\$6,544.85	\$6,591.69	\$6,382.68	\$6,377.44	\$6,668.17	\$80,242.08	
100062	1066	DA06212510	KWH >	1,951,884	1,960,874	1,960,941	2,073,818	1,932,764	1,919,838	1,746,004	1,817,747	1,771,354	1,841,772	1,898,421	1,858,614	22,855,681	
			KW >	3,623	3,773	4,044	3,992	3,863	3,744	3,122	3,347	3,692	3,709	3,110	3,162	3,598	
			Elec Revenue >	\$13,622.76	\$13,732.78	\$13,809.78	\$14,564.83	\$13,750.57	\$13,536.74	\$11,900.35	\$12,433.81	\$12,742.22	\$13,089.95	\$12,424.88	\$12,334.77	\$157,923.32	
100062	1066	DA06212519	KWH >	2,103,629	2,143,138	1,998,583	2,019,800	1,933,427	2,028,028	1,829,274	1,910,851	1,713,550	1,830,321	1,922,792	1,978,992	23,012,385	
			KW >	3,010	3,110	3,024	2,961	2,894	2,952	2,938	2,908	2,878	2,923	2,923	3,139	2,948	
			Elec Revenue >	\$13,350.78	\$13,657.22	\$12,822.73	\$12,848.82	\$12,359.02	\$12,842.20	\$11,140.89	\$12,037.54	\$11,027.16	\$11,036.89	\$12,254.44	\$12,802.45	\$148,079.94	
100062	1066	DA06613301	KWH >	2,069,808	2,084,170	2,048,692	2,249,950	2,100,208	2,209,745	2,016,990	2,102,530	2,026,393	2,032,484	2,060,273	2,034,407	25,035,648	
			KW >	3,787	4,032	4,363	4,334	4,104	4,219	3,989	3,859	4,090	4,104	3,586	3,845	4,026	
			Elec Revenue >	\$14,364.07	\$14,648.14	\$14,980.82	\$15,787.16	\$14,821.45	\$15,450.45	\$14,303.39	\$14,363.59	\$14,382.46	\$14,428.21	\$13,790.75	\$14,059.84	\$175,381.15	
100062	1066	DA06613302	KWH >	1,156,157	1,117,893	951,858	1,011,228	934,250	975,417	959,345	1,028,521	996,451	963,993	945,123	922,158	11,962,094	
			KW >	1,832	1,823	1,842	1,771	1,495	1,728	1,842	1,786	1,918	1,598	1,771	1,693	1,725	
			Elec Revenue >	\$7,601.69	\$7,363.56	\$6,399.14	\$6,838.27	\$6,112.44	\$6,624.77	\$6,431.97	\$6,981.37	\$6,936.89	\$6,336.49	\$6,509.48	\$6,300.46	\$80,336.53	
100062	1066	DA06613303	KWH >	678,022	691,701	595,590	621,346	556,245	580,799	536,086	573,806	590,522	668,926	707,445	736,977	7,638,099	
			KW >	1,702	1,711	1,642	1,693	1,581	1,480	1,529	1,482	1,685	1,719	1,901	1,892	1,864	
			Elec Revenue >	\$5,392.33	\$5,403.90	\$4,898.25	\$5,081.11	\$4,643.81	\$4,571.23	\$4,483.21	\$4,488.64	\$5,324.53	\$5,288.24	\$5,709.03	\$5,818.89	\$61,113.17	

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100062	1068	DA08665229	KWH >	20,998,828	21,298,996	20,415,484	22,319,352	20,325,931	21,854,327	20,360,324	21,228,528	20,818,517	20,863,432	21,141,734	20,808,148	251,823,600
			KW >	30,773	30,868	32,141	32,717	31,277	31,838	31,480	30,980	30,974	31,363	31,522	31,104	31,398
			Elec Revenue >	134,542.99	134,566.48	132,967.78	141,861.96	131,384.03	137,780.20	131,718.39	133,583.35	131,064.25	132,649.41	134,039.16	131,210.09	1,607,378.09
Total KWH				30,881,000	30,953,562	29,414,958	31,914,157	29,299,545	30,992,122	28,742,923	30,254,331	29,374,861	29,622,198	30,440,553	29,895,181	361,585,389
Combined Average KW				48,451	48,742	50,485	50,880	48,635	48,993	47,657	47,112	48,043	48,695	48,702	48,252	48,721
USBC Charge				\$27,612.92	\$27,856.20	\$26,473.46	\$28,722.75	\$26,369.90	\$27,892.90	\$25,868.63	\$27,226.91	\$26,437.40	\$26,659.98	\$27,396.50	\$26,905.65	\$325,426.90
Total Elec Revenue				201,680.55	201,563.15	197,610.62	208,721.54	194,434.27	202,090.67	190,665.57	194,641.81	192,334.22	194,311.82	197,728.81	194,804.15	\$2,370,587.18



February 13, 2013

Mr. Russ Trasky
Montana Department of Revenue
PO Box 5805
Helena, MT 59604-5805

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RE: USBC Progress Report for 2012

Dear Russ:

Enclosed is MSU's USBC Progress Report for 2012. I have also included our final "Self-Directed USBC Progress Report for 2012" from Northwestern Energy, for your reference.

If you have any questions, please don't hesitate to call me at (406) 994-1885 or Dan Stevenson at (406) 994-5470.

Sincerely,

Jill R. Zimbric
Accounting Associate

Enclosures

Pc: Dan Stevenson, Assistant Director, Facilities Services
Rick Edwards, Manager of Key Accounts & Customer Education, NWE
Jeff Butler, Director, Facilities Services

**Facilities Operations
& Maintenance**

Plew Physical Plant
PO. Box 172760
Bozeman, MT 59717-2760

Telephones (406)
Administration 994-2001
Work Control Center 994-2107
Accounting 994-5020
Engineering & Utilities 994-2001
Campus Stores 994-2098
Transportation Services 994-3670
Landscape & Grounds 994-3442
Custodial Services 994-6868
Fax 994-6572

DEPARTMENT OF REVENUE
FEB 25 2013
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Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
413082	165380	DA11667864	KWH >	0	0	0	0	1,917	2,279	8,625	5,074	6,019	3,721	0	0	27,635	
			KW >	0	0	0	0	17	19	20	20	15	15	0	0	18	
			Elec Revenue >	\$9.03	\$8.95	\$8.95	\$8.95	\$291.97	\$333.95	\$786.53	\$546.65	\$572.60	\$409.37	\$8.95	\$9.01	\$9.01	\$2,994.91
413091	165387	DD82361657	KWH >	2,440	2,320	3,160	1,120	1,960	1,560	2,040	1,720	1,400	1,960	2,120	3,160	24,960	
			KW >	9	9	10	10	10	10	10	9	10	10	9	10	10	
			Elec Revenue >	\$259.55	\$250.49	\$316.80	\$175.70	\$232.17	\$204.46	\$240.08	\$211.11	\$198.40	\$238.67	\$241.79	\$327.53	\$327.53	\$2,896.75
615185	266623	DD56812516	KWH >	241,800	281,400	283,800	268,800	198,000	174,000	228,600	216,600	280,200	277,800	271,800	283,800	3,006,600	
			KW >	690	654	630	648	618	420	504	564	708	654	660	696	621	
			Elec Revenue >	\$21,347.91	\$23,666.49	\$23,573.86	\$22,671.77	\$17,628.50	\$14,520.88	\$19,015.42	\$18,932.19	\$24,494.94	\$23,966.85	\$23,676.86	\$24,962.48	\$258,458.15	
710867	321643	DA04203289	KWH >	141,760	123,680	128,000	131,200	129,600	133,440	148,800	136,800	157,600	128,800	117,440	121,600	1,598,720	
			KW >	270	277	281	267	301	307	304	326	320	310	270	258	289	
			Elec Revenue >	\$12,289.25	\$11,069.44	\$11,209.77	\$11,440.06	\$11,589.04	\$11,809.53	\$12,944.80	\$12,536.80	\$14,074.68	\$11,995.17	\$10,835.49	\$11,089.08	\$142,882.71	
710869	321645	DS63328248	KWH >	13,040	11,200	12,080	9,280	7,040	6,800	8,640	11,920	12,640	10,480	10,560	12,000	125,680	
			KW >	22	24	22	19	14	14	27	31	27	23	23	22	22	
			Elec Revenue >	\$1,112.84	\$1,000.84	\$1,042.31	\$818.51	\$616.92	\$595.56	\$843.82	\$1,123.80	\$1,149.03	\$964.29	\$971.00	\$1,071.38	\$11,310.30	
711575	322182	DG94373902	KWH >	5,219	5,389	5,551	5,709	4,236	3,254	2,508	2,216	2,235	2,835	2,511	3,515	45,178	
			KW >	11	11	13	12	12	10	8	7	6	7	6	8	9	
			Elec Revenue >	\$471.33	\$481.38	\$510.34	\$509.82	\$408.06	\$319.10	\$251.56	\$226.79	\$221.09	\$274.33	\$242.20	\$333.68	\$4,249.68	
715994	325877	DG28992284	KWH >	0	0	0	0	0	200	7,360	7,520	2,680	0	0	0	17,760	
			KW >	0	0	0	0	0	63	62	61	61	0	0	0	62	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$577.31	\$1,030.86	\$1,041.70	\$725.03	\$0.00	\$0.00	\$0.00	\$3,374.90	
719536	328585	DD33086502	KWH >	9,960	8,640	9,400	7,880	8,560	8,840	10,600	8,840	9,680	8,040	11,400	17,920	119,760	
			KW >	17	17	16	18	20	20	24	26	24	21	30	32	22	
			Elec Revenue >	\$853.91	\$760.54	\$803.03	\$713.11	\$774.87	\$787.68	\$951.46	\$862.70	\$911.83	\$771.93	\$1,093.87	\$1,587.86	\$10,872.79	
721021	329867	DD39928609	KWH >	3,560	3,200	3,600	2,840	2,580	2,940	4,460	4,220	4,340	3,360	3,200	3,420	41,720	
			KW >	11	10	9	8	7	14	13	12	11	11	13	9	11	
			Elec Revenue >	\$355.95	\$320.49	\$338.81	\$276.30	\$248.52	\$333.79	\$431.50	\$412.83	\$415.91	\$347.73	\$354.52	\$336.20	\$4,172.55	
1987509	269040	DG55271826	KWH >	12,320	10,400	11,160	11,160	10,760	11,760	14,880	14,200	16,200	12,680	11,520	11,760	148,800	
			KW >	33	38	37	36	46	50	53	53	54	50	47	40	45	
			Elec Revenue >	\$1,163.30	\$1,070.81	\$1,113.14	\$1,100.38	\$1,158.65	\$1,254.54	\$1,505.04	\$1,481.05	\$1,644.16	\$1,363.54	\$1,254.80	\$1,215.37	\$15,324.78	
2075251	135993	DG86173472	KWH >	0	0	0	0	0	0	0	135,680	138,240	157,280	150,560	165,120	746,880	
			KW >	0	0	0	0	0	0	0	0	312	334	342	357	354	340
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,301.80	\$12,797.88	\$14,318.76	\$13,970.05	\$15,068.58	\$68,457.07
Total KWH				4,018,999	4,174,128	4,117,626	4,339,928	4,349,384	3,968,823	4,207,981	4,492,951	4,689,731	4,622,353	4,381,889	52,051,290		
Combined Average KW				8,187	8,284	8,223	8,969	9,536	8,297	9,128	9,253	10,100	9,729	9,406	9,179	9,461	
USBC Charge				\$3,617.10	\$3,756.72	\$3,705.85	\$3,905.94	\$3,914.42	\$3,571.95	\$3,787.20	\$4,043.68	\$4,220.77	\$4,218.74	\$4,160.11	\$3,943.70	\$46,846.18	
Total Elec Revenue				207,913.63	221,605.10	216,896.96	232,985.76	242,234.61	233,352.88	263,212.37	287,457.23	302,334.87	296,404.77	287,204.15	243,567.20	\$3,035,169.53	

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January 18, 2013

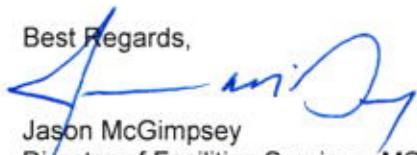
Mr. Russ Trasky
Department of Revenue
PO Box 5805
Helena, MT 59604-0756

RE: USBC Large Customer Annual Report for 2012

Dear Russ,

Enclosed is the MSU-Billings Self-Directed USBC Progress Report for 2012. Our Senior Key Account & Economic Development Specialist, Deborah Singer, gave me a brief background of this program and explained the mechanics regarding this report. I believe that everything should be in order, should you have any questions please feel free to call me at 406-657-2197. Thank you for your time.

Best Regards,


Jason McGimpsey
Director of Facilities Services, MSU-B

cc: Rick Edwards, Northwestern Energy

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



MONTANA STATE UNIVERSITY - BILLINGS

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$860,219.56
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$91,382.28	Total Payment Requests:	\$91,382.28
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$82,585.90
2011 Carryover USBC Credit:	\$679.63	Total USBC Credit:	\$9,494.80
USBC Credit YTD:	\$8,815.17	Payments Issued YTD:	\$8,796.38
Average Monthly Credit Earned:	\$734.60	USBC Credit Balance:	\$698.42
		Payment Pending:	\$698.42

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
			04/20/2012	\$2,815.40
			07/10/2012	\$2,132.05
			10/09/2012	\$2,316.24
			12/10/2012	\$1,532.69

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100631	1635	DG00000283	KWH >	621,298	705,286	822,348	681,017	651,443	577,339	717,729	755,068	734,928	724,477	883,045	630,572	8,104,550
			KW >	1,389	1,422	1,482	1,487	1,717	1,529	1,761	1,709	1,912	1,902	1,541	1,536	1,614
			Elec Revenue >	\$51,745.80	\$57,645.91	\$52,409.28	\$56,239.30	\$55,551.89	\$49,142.42	\$60,899.68	\$63,913.08	\$64,589.93	\$63,943.33	\$58,550.23	\$55,322.24	\$689,953.19
228127	67210	DA04545854	KWH >	116,480	110,160	124,860	146,080	143,360	102,960	108,800	95,120	98,800	136,800	117,800	121,600	1,422,640
			KW >	383	357	365	414	464	319	360	314	338	455	484	453	391
			Elec Revenue >	\$11,585.85	\$10,853.58	\$11,939.06	\$13,793.62	\$14,040.93	\$9,855.20	\$10,627.91	\$9,471.76	\$10,036.06	\$13,861.99	\$12,573.04	\$12,810.42	\$141,449.40
252093	79135	DA02824850	KWH >	1,840	1,640	1,660	1,900	2,220	2,660	4,360	3,840	3,700	2,720	1,960	1,860	30,360
			KW >	11	9	10	10	15	15	17	17	16	14	10	10	13
			Elec Revenue >	\$236.34	\$203.34	\$214.66	\$229.43	\$295.12	\$323.88	\$462.36	\$431.86	\$415.78	\$326.85	\$239.09	\$233.08	\$3,613.81
252225	79210	DG28214380	KWH >	5,900	7,680	7,740	7,380	5,140	2,320	1,600	780	1,660	4,740	5,680	8,460	59,080
			KW >	11	40	38	34	42	17	33	8	15	33	32	46	29
			Elec Revenue >	\$617.45	\$900.01	\$866.80	\$822.03	\$736.69	\$318.73	\$415.17	\$135.81	\$261.58	\$643.54	\$702.97	\$1,033.11	\$7,453.49
260086	82733	DA08261258	KWH >	1,180	1,290	1,154	1,100	1,245	1,340	2,310	2,583	2,447	1,349	1,120	1,118	18,236
			KW >	5	4	4	4	8	9	10	11	10	10	4	4	7
			Elec Revenue >	\$136.52	\$134.27	\$124.70	\$120.59	\$166.09	\$180.46	\$256.95	\$288.82	\$272.31	\$194.99	\$124.97	\$125.37	\$2,126.04
260195	82802	DG83128345	KWH >	6,960	7,840	7,240	5,760	6,240	4,800	4,240	3,580	3,640	3,240	4,880	5,640	63,840
			KW >	22	23	23	20	21	21	22	24	23	20	20	22	22
			Elec Revenue >	\$883.00	\$758.83	\$716.41	\$565.01	\$625.45	\$509.08	\$496.82	\$473.91	\$473.54	\$419.82	\$537.50	\$612.54	\$6,891.91
260372	82912	DS66128752	KWH >	6,500	6,500	7,480	7,620	6,660	8,560	10,060	8,960	9,420	8,000	7,360	6,780	95,920
			KW >	14	16	20	18	16	20	20	20	19	18	18	16	18
			Elec Revenue >	\$587.16	\$603.17	\$706.12	\$695.23	\$764.64	\$768.82	\$877.93	\$817.07	\$848.08	\$742.19	\$660.60	\$640.91	\$8,731.72
Total KWH				780,158	840,396	772,522	650,857	618,308	699,779	849,099	889,911	854,595	861,326	821,665	776,030	9,784,646
Combined Average KW				1,815	1,871	1,940	1,987	2,285	1,930	2,223	2,103	2,333	2,452	2,087	2,087	2,093
USBC Charge				\$684.13	\$756.37	\$695.27	\$765.77	\$738.48	\$629.80	\$764.19	\$782.91	\$769.14	\$793.20	\$739.49	\$696.42	\$8,815.17
Total Elec Revenue				\$65,592.22	\$71,099.09	\$66,976.85	\$72,485.21	\$72,180.81	\$61,098.39	\$74,036.82	\$75,532.11	\$76,897.28	\$80,134.71	\$73,408.40	\$70,777.67	\$860,219.56

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PPL Montana, LLC

February 25, 2013

Mr. Russ Trasky
Montana Department of Revenue
P O Box 5805
Helena, Montana 59604-5805

RE: Large Customer Universal System Benefits Program (USBP) 2012 Annual Summary Report for PPL Montana, LLC

Dear Mr. Trasky,

This Annual Report is submitted to Montana Department of Revenue pursuant to 69-8-402(9) MCA representing the PPL Montana, LLC USBP activities and expenditures for the previous calendar year. Northwestern Energy is also provided a copy of this Report since it is the Large Customer Electric Utility involved. Copies of Form B designating donation of 2012 USB funds to Energy Share and the NorthWestern Energy Self Directed USBC Progress Report for 2012 are attached to this report.

PPL Montana, LLC is donating all 2012 USBP credit balances received in 2012 to a qualifying energy related low-income program pursuant to ARM 42.29.111. The donation to Energy Share is in the amount of \$43,643.29 representing 2012 USB credits received both in May 2012 in the amount of \$4,458.70 and December 2012 in the amount of \$39,184.59.

Please contact me if you have questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Randall Smith". The signature is written in a cursive, flowing style.

Randall Smith
Financial and Fuel Contracts Manager

Attachment

CC: Ms. Deborah Singer
Key Account and Economic Development Specialist
NorthWestern Energy Company
P O Box 80330
Billings, MT 59108

Mr. Rick Edwards
NorthWestern Energy Company
40 East Broadway
Butte, MT 59701

Lisa Perry, Rick Borsheim, Neil Dennehy, Loy Martens, Mary Pattison, System File -3 JM

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 12/21/2012



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
788031	333689		KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$11.42	\$11.35	\$11.33	\$11.33	\$11.31	\$11.29	\$11.35	\$11.41	\$11.43	\$11.44	\$11.45	\$0.00	\$125.11
788031	333689	DA14169293	KWH >	0	5,745	3,172	3,616	2,895	1,631	1,121	460	747	2,015	769	0	22,171
			KW >	0	8	10	9	8	8	5	3	4	8	8	0	7
			Elec Revenue >	\$0.00	\$479.03	\$290.95	\$338.67	\$277.94	\$191.39	\$131.56	\$68.32	\$98.05	\$224.68	\$135.84	\$0.00	\$2,236.43
788031	333689	DD38345115	KWH >	4,456	0	0	0	0	0	0	0	0	0	0	0	4,456
			KW >	12	0	0	0	0	0	0	0	0	0	0	0	12
			Elec Revenue >	\$426.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$426.33
788033	334439	DG96834699	KWH >	10,582	10,645	8,023	7,373	6,518	3,720	3,101	2,991	2,485	4,397	7,398	0	67,233
			KW >	24	24	19	17	13	11	9	9	9	10	19	0	15
			Elec Revenue >	\$959.40	\$962.22	\$733.07	\$669.16	\$569.62	\$380.09	\$304.80	\$300.79	\$266.76	\$412.88	\$710.26	\$0.00	\$6,249.05
788033	334439	DS94623572	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
788034	333370	DA04680717	KWH >	153,280	164,160	117,200	72,640	73,120	69,360	66,320	72,800	71,040	60,560	109,040	0	1,031,520
			KW >	408	341	318	171	181	140	144	152	129	138	278	0	218
			Elec Revenue >	\$14,320.78	\$14,448.59	\$10,949.46	\$6,544.85	\$6,613.79	\$5,972.66	\$6,040.76	\$6,511.76	\$6,229.58	\$5,574.72	\$10,327.39	\$0.00	\$93,534.34
788034	333370	DS42407412	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
788039	332006		KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$11.42	\$11.35	\$11.33	\$11.33	\$11.31	\$11.29	\$11.35	\$11.41	\$11.43	\$11.44	\$11.45	\$0.00	\$125.11
788039	332006	DA07642869	KWH >	51,920	60,000	125,520	76,800	60,240	56,640	78,640	179,680	196,160	147,040	121,680	0	1,154,320
			KW >	154	158	251	255	208	154	283	317	337	269	327	0	246
			Elec Revenue >	\$4,999.60	\$5,595.60	\$10,923.37	\$7,584.19	\$5,960.13	\$5,234.53	\$8,002.64	\$15,539.03	\$17,019.86	\$12,930.40	\$11,673.82	\$0.00	\$105,453.17
788039	332006	DG38046809	KWH >	145,280	162,160	57,440	56,080	55,120	60,960	67,280	78,640	81,760	53,680	95,360	0	913,760
			KW >	291	291	247	142	178	146	283	173	490	269	290	0	255
			Elec Revenue >	\$12,708.81	\$13,861.81	\$6,167.77	\$5,144.32	\$5,360.30	\$6,456.14	\$7,214.28	\$7,112.98	\$10,231.63	\$6,256.83	\$9,452.98	\$0.00	\$88,987.83
788039	332006	DS47102331	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
788039	332008	DS49315446	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
791483	348992	DG93793024	KWH >	42,240	0	0	0	0	0	0	0	0	0	0	0	42,240
			KW >	248	0	0	0	0	0	0	0	0	0	0	0	248
			Elec Revenue >	\$5,160.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,160.37
791562	349000	DG15028719	KWH >	2,760	2,553	931	0	2,418	3,315	3,000	3,005	3,308	2,724	2,978	0	26,992
			KW >	4	4	4	0	5	14	4	5	4	4	4	0	5
			Elec Revenue >	\$236.44	\$221.84	\$109.02	\$6.95	\$218.15	\$359.55	\$253.87	\$266.14	\$280.80	\$239.52	\$258.69	\$0.00	\$2,452.87
797328	347255	DA02731785	KWH >	9,960	8,580	8,140	6,660	5,320	4,180	2,600	1,900	4,280	1,840	7,000	0	60,460
			KW >	25	25	24	22	20	17	15	14	17	20	20	0	20
			Elec Revenue >	\$925.18	\$827.97	\$785.85	\$664.83	\$550.55	\$445.13	\$324.38	\$268.64	\$466.56	\$319.72	\$690.89	\$0.00	\$6,269.70

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 12/21/2012



Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
798193	1052	DA06212508	KWH >	3,658,265	3,680,836	3,102,767	2,155,282	2,038,427	1,407,444	1,719,118	3,711,198	5,075,193	5,259,314	6,071,660	0	37,879,504
			KW >	6,140	6,140	6,123	2,943	2,915	2,912	6,025	8,283	8,231	8,271	8,438	0	6,038
			Elec Revenue >	\$24,763.66	\$24,640.64	\$22,178.79	\$13,560.66	\$13,027.28	\$10,362.70	\$16,202.84	\$27,687.75	\$33,290.44	\$34,115.10	\$37,739.71	\$0.00	\$257,569.57
798193	1052	DS10414491	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	0
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	0
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
798193	1052	DS97225426	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
800284	349574	T10028	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1048245	366976	DA07974410	KWH >	240	280	1,560	960	720	640	35,560	-34,360	720	17,880	-15,120	0	9,080
			KW >	63	0	8	8	2	2	56	2	2	53	4	0	18
			Elec Revenue >	\$595.04	\$28.37	\$188.33	\$146.77	\$75.94	\$70.33	\$2,978.62	(\$2,356.98)	\$78.20	\$1,762.07	(\$1,035.62)	\$0.00	\$2,531.07
1048245	366976	DD56126330	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1071746	368680	DD81892675	KWH >	0	0	0	0	0	0	0	0	0	0	0	0	
			KW >	0	0	0	0	0	0	0	0	0	0	0	0	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1071746	368680	DG45760153	KWH >	6,941	6,897	6,552	6,163	6,848	7,061	6,101	6,730	7,256	7,555	6,768	0	74,872
			KW >	10	10	11	10	10	10	9	11	10	11	13	0	10
			Elec Revenue >	\$580.51	\$576.84	\$559.84	\$523.07	\$565.22	\$577.94	\$513.00	\$582.76	\$615.84	\$647.60	\$611.26	\$0.00	\$6,353.88
Total KWH				4,284,605	4,285,202	3,617,317	2,575,034	2,434,789	1,790,908	2,261,357	4,159,657	5,666,855	5,804,734	6,657,972	0	43,538,430
Combined KW				7,741	7,391	7,478	4,060	3,882	3,769	7,371	9,432	9,672	9,555	9,865	0	7,533
USBC Charge				\$3,856.16	\$3,856.67	\$3,255.58	\$2,317.52	\$2,191.33	\$1,611.80	\$2,035.22	\$3,743.69	\$5,100.18	\$5,224.26	\$5,992.18	\$0.00	\$39,184.59
Total Elec Revenue				\$82,813.41	\$77,910.33	\$69,976.75	\$52,632.12	\$48,878.66	\$44,220.37	\$65,990.86	\$69,915.20	\$88,539.85	\$84,759.28	\$93,275.74	\$0.00	\$778,912.57



REC Silicon
119140 Rick Jones Way
Silver Bow, MT. 59750
Tel: (406)496-9898 Fax: (406)496-9791
www.recgroup.com

TO: Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

FROM: Richard Green and Cody Carpenter
REC Silicon
119140 Rick Jones Way
Silver Bow, MT 59750

RE: 2012 USBC REPORT

DATE: 2/11/13

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Dear Mr. Trasky:

The 2012 USB charges to REC Silicon total \$500,000. REC Silicon submitted seven projects for credit in 2012. These projects qualify for USBC expenditures because of electricity and natural gas savings. The attached files were submitted to NorthWestern Energy as claim for reimbursement. REC continues to evaluate other potential projects that should qualify for USB funds in the near future. The current request balance from NorthWestern Energy as of 1/1/13 is \$702,796.65.

If you require explanations or any further information, please call 406-496-9729.

Sincerely,

Richard Green
Plant Manager
REC Silicon

Cody D. Carpenter
Electrical Engineer, P.E.
REC Silicon

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



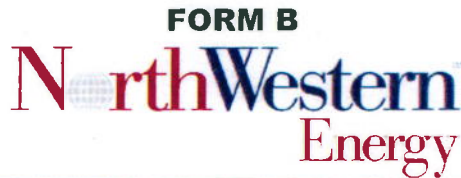
REC SILICON

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$321,334.76
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$579,105.91	Total Payment Requests:	\$1,202,796.65
Payment Requests Made YTD:	\$623,690.74	Current Request Balance:	\$702,796.65
2011 Carryover USBC Credit:	\$0.00	Total USBC Credit:	\$500,000.00
USBC Credit YTD:	\$500,000.00	Payments Issued YTD:	\$500,000.00
Average Monthly Credit Earned:	\$41,666.67	USBC Credit Balance:	\$0.00
		Payment Pending:	\$0.00

Payment Requests Made		
Submitted By	Date	Amount
Cody Carpenter	11/27/2012	\$623,690.74

Payments Issued	
Date	Amount
04/20/2012	\$188,216.57
07/10/2012	\$185,438.05
10/09/2012	\$9,373.95
12/10/2012	\$116,971.43

Account Detail



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

DATE: 11/27/2012 _____
NAME OF BUSINESS: REC Silicon _____
CITY/TOWN LOCATION: Butte Plant _____
CONTACT PERSON: Cody Carpenter _____
MAILING ADDRESS: 119140 Rick Jones Way _____
CITY, STATE AND ZIP: Silver Bow, MT 59750 _____

PHONE NUMBER: 406-496-9729 _____
FAX NUMBER: 406-496-9793 _____
E-MAIL ADDRESS: cody.carpenter@recgroup.com _____

AMOUNT OF CREDIT REQUESTED:

\$623,690.74 _____

The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (see attached for more info):

- 1. Reactor Emissivity:** modified reactor process equipment to save an estimated 11,088,000 kWh per year.
- 2. Service Water Pump:** installed an orifice which allowed a 25HP pump to be turned off and save an estimated 163,286 kWh per year.
- 3. Clarifier Tank Insulation:** insulated tank for an estimated 18,700 kWh annual savings.
- 4. Commons Water Heater:** installed a smaller heater to save an estimated 245,280 kWh per year.
- 5. MCS/DCS Climate Control:** installed an insulated roll up door for est. 5250 kWh annual savings.
- 6. Light Bulb Upgrade:** replaced light bulbs with energy efficient equivalents to save an estimated 26,990 kWh per year.
- 7. Hot Oil Burner:** replaced two burners with new efficient models to save an estimated 35,472 MMBtu per year in natural gas.

ESTIMATED kWh and KW SAVINGS: 11,547,506 kWh/year _____

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature:  _____

FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____



T 406.638.9140
F 406.638.9156

Colorado Energy, LLC
Route 1, Box 1144A
643 Industrial Park Road
Hardin, MT 59034
www.coloradoenergy.com

January 31, 2013

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CERTIFIED MAIL RRR

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

RE: Self-Directed USBC Progress Report for 2012
Rocky Mountain Power Account 1397238 and Account 2049844

Please find an enclosed copy of our 2012 Self-Directed USBC Report that we receive from NorthWestern Energy that shows our USB activities during 2012. This is to notify you that we have reserved our 2012 USB credits of \$2816.64 at year-end with a reservation (Form A) to carry them forward for a possible project in 2013.

At year-end we had a 2011 USB credit balance of \$96.20 that we are donating to a Energy Share and a copy of the form we submitted to NorthWestern Energy for this payment is attached.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ron Frank'.

Ron Frank
Assistant Plant Manager

CC: Rick Edwards, NorthWestern Energy, 40 East Broadway, Butte, MT 59701

RECEIVED

FEB 04 2013

BTV

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/17/2013



ROCKY MOUNTAIN POWER

Account Summary			
2011 Carryover Reservation:	\$750.00	YTD Elec Revenue:	\$328,798.08
Reservations Made YTD:	\$3,500.00		
2011 Carryover Payment Request:	\$0.00	Total Payment Requests:	\$96.20
Payment Requests Made YTD:	\$96.20	Current Request Balance:	\$0.00
2011 Carryover USBC Credit:	\$96.20	Total USBC Credit:	\$2,912.84
USBC Credit YTD:	\$2,816.64	Payments Issued YTD:	\$96.20
Average Monthly Credit Earned:	\$234.72	USBC Credit Balance:	\$2,816.64
		Payment Pending:	\$0.00

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
Gary Arneson	11/29/2012	\$96.20	12/10/2012	\$96.20

Account Detail																
Account	Premise	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
1397238	395353	DD80693488	KWH >	9,200	536,400	0	749,500	0	0	0	0	0	0	0	1,295,100	
			KW >	8,400	7,200	0	8,400	0	0	0	0	0	0	0	8,000	
			Elec Revenue >	\$27,875.53	\$54,667.10	\$1,195.35	\$69,747.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$153,485.91	
2049844	395353	DD80693488	KWH >	0	0	0	0	234,200	409,800	358,200	437,500	376,600	16,500	0	1,834,500	
			KW >	0	0	0	0	800	800	800	1,200	8,000	7,200	0	2,800	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$15,427.62	\$27,069.71	\$24,378.55	\$30,908.11	\$48,372.77	\$24,214.08	\$1,195.35	\$3,745.98	\$175,312.17
			Total KWH	9,200	538,400	0	749,500	234,200	409,800	358,200	437,500	376,600	16,500	0	3,129,800	
			Combined Average KW	8,400	7,200	0	8,400	800	800	800	1,200	8,000	7,200	0	10,800	
			USBC Charge	\$8.28	\$482.76	\$0.00	\$674.55	\$210.78	\$368.82	\$322.38	\$393.75	\$338.94	\$14.85	\$0.00	\$1.53	\$2,816.84
			Total Elec Revenue	\$27,875.53	\$54,667.10	\$1,195.35	\$69,747.93	\$15,427.62	\$27,069.71	\$24,378.55	\$30,908.11	\$48,372.77	\$24,214.08	\$1,195.35	\$3,745.98	\$328,798.08

FORM A
NorthWestern
Energy

**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER PROGRESS REPORT FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4008

DATE: November 29, 2012
NAME OF BUSINESS: Rocky Mountain Power, Inc.
CITY/TOWN LOCATION: Hardin, MT 59034
CONTACT PERSON: Gary Arneson, Plant Manager
MAILING ADDRESS: Route 1 Box 1144A
CITY, STATE AND ZIP: Hardin, MT 59034

PHONE NUMBER: 406/690-4777
FAX NUMBER: 406/638-9156
E-MAIL ADDRESS: garneson@coloradoenergy.com

1) BRIEF DESCRIPTION OF PROJECT(S) UNDER WAY (please provide estimated completion date and estimated USB credit to be claimed):

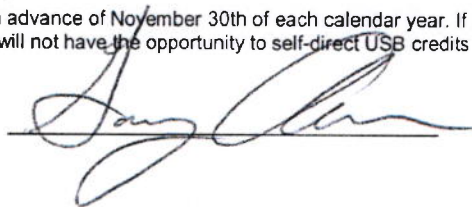
Please reserve all remaining 2012 USB credits estimated to be \$3,440.69 at year-end for a project to be defined in 2013.

2) IF YOUR BUSINESS DOES NOT INTEND TO SUBMIT A USB CREDIT CLAIM FOR THE YEAR, DO YOU INTEND TO DIRECT THE FUNDS FOR ANOTHER USE?

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature:



FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____



FORM B
UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4008

DATE: November 29, 2012
NAME OF BUSINESS: Rocky Mountain Power, Inc.
CITY/TOWN LOCATION: Hardin, MT 59034
CONTACT PERSON: Gary Arneson, Plant Manager
MAILING ADDRESS: Route 1 Box 1144A
CITY, STATE AND ZIP: Hardin, MT 59034

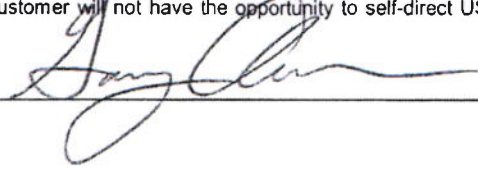
PHONE NUMBER: 406/690-4777
FAX NUMBER: 406/638-9156
E-MAIL ADDRESS: garneson@coloradoenergy.com

AMOUNT OF CREDIT REQUESTED: \$96.20 Donated to Energy Share
The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach):
2011 USB Credits cannot be carried forward into 2013. Please donate to Energy Share

ESTIMATED kWh and KW SAVINGS: _____

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: _____ Signature: 

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

February 22, 2013

RECEIVED

FEB 27 2013

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

BTV

RECEIVED

FEB 25 2013 W

MT DOR

Dear Mr. Trasky:

Please find attached a summary of the projects related to expenditure for cost-effective energy savings and conservation for 2012. Total USB earned credits for 2012 are \$197,240.22 and a request of \$3,468.57 was carried over from 2011.

The qualifying projects for 2012 are shown in the table below:

DESCRIPTION	CREDIT	REQUESTS
2011 Carryover Request		\$3,468.57
2012 USB Credits	\$197,240.22	
Install underground capacitors at Stillwater Mine Site		\$150,000
Upgrade lighting at BMR		\$13,677
Donation to Energy Share of Montana		\$10,000
TOTALS	\$197,240.22	\$187,145.57
Carry over credit to 2013	\$10,094.65	

The self-directed USB is an excellent program and has provided significant positive benefits to Stillwater Mining Company in 2012.

If you require further information or more a detailed explanation of the projects and benefits, please feel free to contact me as follows:

Phil Ault
Stillwater Mining Company
PO Box 1209
Columbus, MT 59019

(406) 322-8985 (Phone)
(406) 322-6388 (Fax)
PAult@stillwatermining.com (e-mail)

Sincerely,



Phil Ault
Electrical Engineer

Cc: Deborah Singer – Northwestern Energy

RECEIVED

FEB 27 2013



Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/22/2013

BTV

STILLWATER MINING COMPANY

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$1,443,236.40
Reservations Made YTD:	\$25,000.00		
2011 Carryover Payment Request:	\$19,230.49	Total Payment Requests:	\$202,907.49
Payment Requests Made YTD:	\$183,677.00	Current Request Balance:	\$8,312.63
2011 Carryover USBC Credit:	\$15,761.92	Total USBC Credit:	\$213,002.14
USBC Credit YTD:	\$197,240.22	Payments Issued YTD:	\$194,594.86
Average Monthly Credit Earned:	\$16,436.69	USBC Credit Balance:	\$18,407.28
		Payment Pending:	\$8,312.63

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
Phil Ault	07/03/2012	\$150,000.00	04/20/2012	\$19,230.49
Phil Ault	11/26/2012	\$10,000.00	07/10/2012	\$94,058.84
Phil Ault	11/26/2012	\$10,000.00	10/09/2012	\$48,911.37
Phil Ault	11/27/2012	\$13,677.00	12/10/2012	\$32,394.16

Account Detail																	
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100723	1685	DA06183397	KWH >	13,414,371	13,627,285	12,943,483	13,495,455	13,154,815	13,450,957	12,858,445	13,148,011	12,874,995	12,461,098	13,171,280	12,991,111	157,591,306	
			KW >	20,814	20,710	20,892	20,451	20,606	20,866	20,555	20,477	19,440	19,699	20,373	20,347	20,436	20,436
			Elec Revenue >	\$87,740.79	\$87,758.77	\$85,140.46	\$86,826.40	\$85,615.62	\$87,242.17	\$84,291.97	\$84,702.53	\$82,058.23	\$80,711.74	\$84,648.19	\$83,860.35	\$83,860.35	\$1,020,597.22
101562	2275	DG97118090	KWH >	18,720	17,920	15,520	9,600	8,800	6,560	10,880	12,640	9,600	4,960	7,520	11,360	134,080	
			KW >	48	53	46	38	32	24	35	40	38	32	46	42	40	
			Elec Revenue >	\$1,741.73	\$1,726.68	\$1,493.98	\$1,010.79	\$897.40	\$669.11	\$1,072.89	\$1,257.62	\$1,032.62	\$650.30	\$960.19	\$1,206.29	\$13,719.60	
659040	291432	DG15154407	KWH >	5,952	5,766	6,049	4,565	4,583	4,892	4,478	4,637	5,151	4,586	4,221	4,775	59,655	
			KW >	17	20	17	12	15	14	14	15	16	15	12	17	15	
			Elec Revenue >	\$576.75	\$588.13	\$580.30	\$430.99	\$458.34	\$466.08	\$440.52	\$468.60	\$517.98	\$471.25	\$418.49	\$505.45	\$5,922.88	
772124	347321	DG16689002	KWH >	4,542,772	4,431,899	4,395,158	4,987,754	4,877,513	4,881,125	4,830,900	4,782,338	4,961,007	4,373,126	5,014,986	5,265,762	57,144,340	
			KW >	8,230	8,230	8,554	10,822	8,554	8,359	9,396	8,489	8,618	7,776	9,007	9,266	8,775	
			Elec Revenue >	\$28,533.78	\$27,847.28	\$28,010.25	\$32,716.75	\$30,034.21	\$29,858.50	\$29,823.59	\$29,317.76	\$30,184.27	\$26,924.51	\$30,788.66	\$32,081.15	\$356,120.71	
779337	347946	DA04604091	KWH >	800	760	520	400	720	440	280	280	240	800	560	480	6,280	
			KW >	1	7	7	7	18	13	1	4	1	18	3	7	7	
			Elec Revenue >	\$82.64	\$124.38	\$107.64	\$99.25	\$219.49	\$155.30	\$37.22	\$64.52	\$34.99	\$227.46	\$75.98	\$106.37	\$1,335.24	
803025	349058	DA03451116	KWH >	7,700	7,740	8,340	8,340	7,880	8,680	9,060	9,580	9,340	7,960	7,840	8,020	100,440	
			KW >	37	38	33	37	38	42	42	43	43	39	36	38	39	
			Elec Revenue >	\$880.73	\$886.36	\$882.37	\$915.11	\$891.04	\$972.49	\$1,004.85	\$1,064.81	\$1,057.30	\$927.55	\$892.53	\$909.44	\$11,284.38	
2075059	436535	DA14691051	KWH >	0	0	0	0	0	0	0	0	0	0	1,109,228	1,061,786	2,171,014	
			KW >	0	0	0	0	0	0	0	0	0	0	0	2,232	2,421	2,327
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,378.38	\$4,520.68	\$8,899.06
2075059	436535	DA15063032	KWH >	0	0	0	0	0	0	3,409	21,672	989,048	934,574	0	0	1,948,703	
			KW >	0	0	0	0	0	0	18	1,404	1,647	1,971	0	0	1,008	
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$407.39	\$2,589.11	\$3,697.60	\$3,965.72	\$0.00	\$0.00	\$10,659.82	

Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/22/2013



Account	Premise	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
		Total KWH	17,990,315	18,091,370	17,369,070	18,506,114	18,054,311	18,352,634	17,517,452	17,979,138	18,849,381	17,787,104	19,315,635	19,343,294	219,155,818
		Combined Average KW	29,147	29,058	29,549	31,367	29,263	29,318	30,061	30,472	29,803	29,550	31,709	32,136	32,646
		USBC Charge	\$16,191.27	\$16,282.24	\$15,632.16	\$16,655.51	\$16,248.87	\$16,517.36	\$15,765.70	\$16,181.21	\$16,964.46	\$16,008.39	\$17,384.08	\$17,408.97	\$197,240.22
		Total Elec Revenue	119,556.42	118,931.60	116,215.00	121,999.29	118,116.10	119,363.65	117,078.23	119,464.95	118,582.99	113,878.53	122,162.42	123,189.73	\$1,428,538.91

February 22, 2013

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
PO Box 5805
Helena, MT 59604-5805

RECEIVED
FEB 25 2013 W
MT DOR

Dear Mr. Trasky:

Please find below a summary of the projects related to expenditure for cost-effective energy savings and conservation for 2012. A total of 71,982,725 kWh was consumed at our East Boulder Mine that was purchased from the Park Electric Cooperative (PEC). Therefore, the Universal System Benefit (USB) charge (before credits) is \$64,784.45.

In the letter dated February 24, 2012, it was stated that the remaining 2011 USB credits \$134,121.89 would be carried over into 2012.

In 2012, no qualifying energy saving projects were completed at the East Boulder site.

Below is a summary of the 2011 USB funding:

DESCRIPTION	CREDITS	CHARGES
2012 USB Charges		\$64,784.45
Carry over from 2011	\$134,121.89	
Qualifying Projects for 2012	\$0	
Totals	\$134,121.89	\$58,762.36
Carry over credits to 2013	\$75,359.53	

The self-directed USB is an excellent program and has provided significant positive benefits to the Stillwater Mining Company in 2012. If you require further information or more a detailed explanation of the projects and benefits, please feel free to contact me as follows:

Phil Ault
Stillwater Mining Company
PO Box 1209
Columbus, MT 59019
(406) 322-8985 (Phone)
(406) 322-6388 (Fax)
PAult@stillwatermining.com (e-mail)

Sincerely,



Phil Ault
Electrical Engineer

Cc: Tim Stephens – Park Electric Cooperative

Trasky, Russ

From: Dan Claridge <dan@thompsonriver.net>
Sent: Thursday, February 07, 2013 1:49 PM
To: Trasky, Russ
Subject: USBP Annual Report
Attachments: CCF02072013_00000.jpg

Hi Russ,

In 2012 we applied for \$5,830.98 in USB Credits, we were issued a payment of \$4550.11. The money was used on converting our sawmill source of heat from electrical to steam. This money was used to purchase steam heaters and pumps. I have also attached a copy of our NEW Self-Directed USBC Progress Report for 2012. If you have any questions, or need more information please give me a call.

Sincerely,

Dan Claridge
Vice President
Thompson River Lumber Co.
406-827-3322 Direct

Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



THOMPSON RIVER LUMBER

Account Summary

2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$520,597.20
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$0.00	Total Payment Requests:	\$5,830.98
Payment Requests Made YTD:	\$5,830.98	Current Request Balance:	\$1,280.87
2011 Carryover USBC Credit:	\$0.00	Total USBC Credit:	\$4,947.31
USBC Credit YTD:	\$4,947.31	Payments Issued YTD:	\$4,550.11
Average Monthly Credit Earned:	\$412.28	USBC Credit Balance:	\$397.20
		Payment Pending:	\$397.20

Payment Requests Made

Submitted By	Date	Amount
Dan Claridge	11/26/2012	\$5,830.98

Payments Issued

Date	Amount
12/10/2012	\$4,550.11

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
1967744	433058	DA06613304	KWH >	0	599,423	557,784	559,167	500,435	481,317	489,540	487,847	425,331	489,393	505,429	441,337	5,497,003
			KW >	0	1,987	2,000	1,918	1,845	1,810	1,767	1,646	1,659	1,845	1,853	1,896	1,839
			Elec Revenue >	\$0.00	\$54,856.42	\$52,094.78	\$51,427.60	\$46,808.78	\$44,972.38	\$44,219.15	\$43,898.46	\$41,471.28	\$47,418.05	\$48,634.51	\$44,795.79	\$520,597.20
			Total KWH	0	599,423	557,784	559,167	500,435	481,317	489,540	487,847	425,331	489,393	505,429	441,337	5,497,003
			Combined Average KW	0	1,987	2,000	1,918	1,845	1,810	1,767	1,646	1,659	1,845	1,853	1,896	1,839
			USBC Charge	\$0.00	\$539.48	\$502.01	\$503.25	\$450.39	\$433.19	\$422.59	\$421.06	\$382.80	\$440.45	\$454.89	\$397.20	\$4,947.31
			Total Elec Revenue	\$0.00	\$54,856.42	\$52,094.78	\$51,427.60	\$46,808.78	\$44,972.38	\$44,219.15	\$43,898.46	\$41,471.28	\$47,418.05	\$48,634.51	\$44,795.79	\$520,597.20

February 12, 2013

Russell Trasky
Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

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FEB 13 2013 B
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FEB 14 2013
BTV

Ref: Universal System Benefit Program (USBP)
Large Customers Annual Reports for 2012

Dear Russell,

We did receive one check for a total of \$5,182.28 from NorthWestern Energy.

For 2012 we had the following projects:

\$2,391.49 was used to replace cold weather rated (high output) fluorescent bulbs and ballasts in six signs and replace them with LED's. These signs were for Transwestern One, Transwestern Two and Transwestern Three.

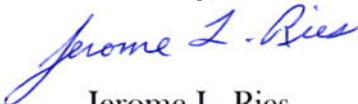
\$1,195.46 was used to replace T12 fluorescent bulbs and ballasts with T8 fluorescent bulbs and electronic ballasts in fifteen light fixtures on the third floor of First Interstate Center.

\$1,595.33 was used to replace T12 fluorescent bulbs and ballasts with T8 fluorescent bulbs and electronic ballasts in twenty four light fixtures in the elevator lobbies on floors 9th, 10th, 11th, 12th, 16th, and 17th of First Interstate Center.

The total for 2012 projects was \$5,182.28. If you have any questions, please contact me.

The unused balance of the 2012 allocation was requested to be carried over to 2013 for projects we would like to do then. Please see copy of NorthWestern's Form A.

Sincerely,



Jerome L. Ries
United Properties
Billings, Montana
Enc.

FORM B



**UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

DATE: November 16, 2013
NAME OF BUSINESS: United Properties
CITY/TOWN LOCATION: Billings, MT
CONTACT PERSON: Jerome Ries
MAILING ADDRESS: P.O. Box 7047
CITY, STATE AND ZIP: Billings, MT 59103

PHONE NUMBER: (406) 255-7103
FAX NUMBER: (406) 255-7125
E-MAIL ADDRESS: jries@ui.wtp.net

*AMOUNT OF CREDIT REQUESTED: \$ 5,182.28 (See attached invoices)

*The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed please attach)

Please see attached

ESTIMATED kWh SAVINGS: _____
ESTIMATED KW SAVINGS 7,560.36 KW savings per year (See attach pages)

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: Signature: *Jerome L Ries*

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

FORM A
NorthWestern
Energy

UNIVERSAL SYSTEM BENEFITS (USB)
LARGE CUSTOMER PROGRESS REPORT FORM - RESERVATIONS

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
40 East Broadway
Butte, MT 59701
Email: rick.edwards@northwestern.com
FAX: (406) 497-4034

DATE: November 16, 2012
NAME OF BUSINESS: United Properties
CITY/TOWN LOCATION: Billings, MT
CONTACT PERSON: Jerome Ries
MAILING ADDRESS: P.O. Box 7047
CITY, STATE AND ZIP: Billings, MT 59103

PHONE NUMBER: (406) 255-7103
FAX NUMBER: (406) 255-7125
E-MAIL ADDRESS: jries@ui.wtp.net

ESTIMATED CREDIT TO BE CLAIMED: \$7,940.00

1. BRIEF DESCRIPTION OF PROJECT(S) UNDER WAY (Please provide estimated completion date.)

In 2012 we installed LED's into six smaller exterior signs. If they appear to work well over the next several months we would like to install LED's in more small signs and several of the larger sings. We would do this work next summer.

2. IF YOUR BUSINESS DOES NOT INTEND TO SUBMIT A USB CREDIT CLAIM FOR THE YEAR, DO YOU INTEND TO DIRECT THE FUNDS FOR ANOTHER USE? (Please specify.)

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER: Signature: *Jerome L. Ries*

FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____



WESTERN ENERGY COMPANY

A Westmoreland Mining LLC Company
138 ROSEBUD LANE • P.O. BOX 99 • COLSTRIP, MT 59323
(406) 748-5100

February 21, 2013

Mr. Russ Trasky
Specialist Large Customer Team
Department of Revenue
P. O. Box 5805
Helena, MT 59604-5805

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RE: Large Customer Universal Systems Benefit Program (USB) Annual Report for Western Energy Company

Dear Mr. Trasky:

Large customers of NorthWestern Energy that participate in the Universal Systems Benefit Program are required to submit an Annual Summary Report, pursuant to 69-9-402, MCA,(Montana Code Annotated), of its Universal Systems Benefit Program activities and expenditures for the previous calendar year to the Montana Department of Revenue and to the large customer's electric utility. This 2012 summary report is for:

Western Energy Company
P. O. Box 99
Colstrip, Mt 59323

In 2012, we received a total of \$53,511.14 in USB payments; a payment of \$4,931.18 was for 2011 USB carry-over which was donated to Energy Share. The remaining \$48,579.96 was also a donation of 2012 USB funds to Energy Share. The year-end 2012 USBC Credit Balance of \$3,938.11 will be paid to Western Energy Co. in April of 2013 and will also be donated to Energy Share.

Please consider this letter and the attached documentation of our obligation, pursuant to 69-8-402, MCA, as our submittal of the annual summary report of large customer USB program activities and expenditures for the year 2012.

Sincerely,

Gary W. Parry
Senior Geologist and Contract Analyst

Attachments

CC: Deborah Singer, NorthWestern Energy

DEPARTMENT OF REVENUE

FEB 25 2013

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Self-Directed USBC Progress Report for 2012

Prepared by Deborah Singer on 1/15/2013



WESTERN ENERGY

Account Summary

2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$4,536,739.67
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$4,931.18	Total Payment Requests:	\$58,496.76
Payment Requests Made YTD:	\$53,565.58	Current Request Balance:	\$4,985.62
2011 Carryover USBC Credit:	\$4,931.18	Total USBC Credit:	\$57,449.25
USBC Credit YTD:	\$52,518.07	Payments Issued YTD:	\$53,511.14
Average Monthly Credit Earned:	\$4,376.51	USBC Credit Balance:	\$3,938.11
		Payment Pending:	\$3,938.11

Payment Requests Made

Submitted By	Date	Amount
Gary Parry	11/20/2012	\$53,565.58

Payments Issued

Date	Amount
04/20/2012	\$4,931.18
12/10/2012	\$48,579.96

Account Detail

Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	
100588	1592	DA06183484	KWH >	997,637	1,346,263	1,404,594	1,396,156	1,177,898	1,122,476	1,083,445	1,532,317	880,506	46,042	708,537	988,155	12,684,026	
			KW >	3,285	3,177	3,346	3,311	3,372	3,380	3,439	3,588	3,240	186	3,294	3,491	3,092	3,092
			Elec Revenue >	\$79,350.47	100,417.77	104,594.62	103,588.12	\$89,758.95	\$85,903.45	\$84,983.12	115,872.03	\$73,267.58	\$4,115.52	\$62,887.23	\$82,551.86	\$987,090.70	
100592	1596	DA13299775	KWH >	3,253,206	2,923,847	2,475,240	2,352,515	2,564,049	1,433,561	2,123,606	2,773,651	2,221,509	2,295,284	2,412,999	1,760,502	28,589,969	
			KW >	6,221	6,571	6,260	6,026	6,026	5,534	5,988	6,234	5,962	6,143	6,207	6,117	6,107	
			Elec Revenue >	234,913.89	216,168.99	186,043.22	176,715.04	188,520.11	115,919.99	162,511.47	207,694.56	173,172.44	179,536.22	187,916.63	146,394.53	\$2,175,507.09	
100726	1667	DA13299774	KWH >	1,349,428	1,783,928	1,368,048	997,812	812,054	639,161	731,524	934,047	1,419,266	2,312,430	1,989,094	1,489,674	15,826,266	
			KW >	3,499	4,627	3,318	3,007	2,748	2,294	2,284	2,268	5,080	5,741	5,754	5,352	3,832	
			Elec Revenue >	102,342.67	135,146.26	102,182.14	\$77,372.64	\$64,119.30	\$50,899.64	\$57,298.69	\$71,001.94	117,245.75	178,571.39	158,218.22	124,809.47	\$1,239,208.11	
298159	101781	DA07516782	KWH >	145,650	192,136	99,043	42,156	37,598	35,116	18,926	115,315	122,974	135,763	171,128	137,349	1,253,154	
			KW >	702	717	724	106	102	95	615	636	665	722	732	718	545	
			Elec Revenue >	\$15,066.69	\$18,201.63	\$12,037.90	\$3,608.99	\$3,257.00	\$3,025.69	\$5,901.08	\$12,567.12	\$13,412.74	\$14,752.14	\$17,280.20	\$14,938.19	\$134,069.37	
Total KWH				5,745,921	6,246,174	5,346,925	4,788,439	4,591,599	3,230,314	3,957,501	5,355,330	4,644,255	4,789,519	5,281,758	4,375,680	58,353,415	
Combined Average KW				13,707	15,092	13,648	12,450	12,248	11,303	12,336	12,726	14,947	12,792	15,987	15,678	13,576	
USBC Charge				\$5,171.33	\$5,821.56	\$4,812.23	\$4,309.59	\$4,132.44	\$2,907.27	\$3,581.75	\$4,819.79	\$4,179.84	\$4,310.58	\$4,753.58	\$3,938.11	\$52,518.07	
Total Elec Revenue				431,673.72	489,934.65	404,857.88	361,284.79	345,655.36	255,748.77	310,694.36	406,955.65	377,098.49	376,975.27	426,302.28	368,694.05	\$4,535,875.27	



YELLOWSTONE CLUB

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Mr. Russ Trasky
Montana Department of Revenue
P.O. Box 5805
Helena, MT. 59604

Re: Yellowstone Club USBC Progress Report for 2012

February 27, 2013

Dear Mr. Trasky:

Regarding the previously identified energy project, we continue to apply USB credits to the project at Yellowstone Club and in 2012 we received \$11,707.33 in payments and \$12,896.14 in credit with a balance of \$32,377.77 to be received from North Western Energy.

Best regards,

Sara Murphy
Senior Accountant

DEPARTMENT OF REVENUE
MAR 04 2013
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Self-Directed USBC Progress Report for 2012

Prepared by Rick Edwards on 2/4/2013



YELLOWSTONE CLUB

Account Summary			
2011 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$1,132,661.08
Reservations Made YTD:	\$0.00		
2011 Carryover Payment Request:	\$44,085.10	Total Payment Requests:	\$44,085.10
Payment Requests Made YTD:	\$0.00	Current Request Balance:	\$32,377.77
2011 Carryover USBC Credit:	\$1,400.82	Total USBC Credit:	\$12,896.14
USBC Credit YTD:	\$11,495.32	Payments Issued YTD:	\$11,707.33
Average Monthly Credit Earned:	\$957.94	USBC Credit Balance:	\$1,188.81
		Payment Pending:	\$1,188.81

Payment Requests Made			Payments Issued	
Submitted By	Date	Amount	Date	Amount
			04/20/2012	\$5,586.85
			07/10/2012	\$2,337.23
			10/09/2012	\$2,299.29
			12/10/2012	\$1,483.96

Account Detail																
Account	Premise	Meter		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
1746115	309876	DA13299772	KWH >	0	0	0	0	0	0	0	0	901,122	828,586	820,260	1,320,899	3,870,867
			KW >	0	0	0	0	0	0	0	0	2,446	2,532	3,240	4,268	3,122
			Elec Revenue >	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$61,208.55	\$66,559.01	\$69,709.83	107,863.81	\$305,341.20
1746115	309876	DA13299773	KWH >	1,827,852	1,496,569	1,326,734	1,171,426	839,675	585,812	725,461	928,184	0	0	0	0	8,901,713
			KW >	6,049	4,805	5,152	4,623	3,966	2,281	2,495	2,760	0	0	0	0	4,016
			Elec Revenue >	167,977.63	135,756.14	126,948.31	\$92,543.18	\$85,218.52	\$55,301.89	\$66,320.28	\$83,131.07	\$14,122.86	\$0.00	\$0.00	\$0.00	\$827,319.88
			Total KWH	1,827,852	1,496,569	1,326,734	1,171,426	839,675	585,812	725,461	928,184	901,122	828,586	820,260	1,320,899	12,772,580
			Combined Average KW	6,049	4,805	5,152	4,623	3,966	2,281	2,495	2,760	2,446	2,532	3,240	4,268	7,138
			USBC Charge	\$1,645.06	\$1,346.91	\$1,194.06	\$1,054.29	\$755.71	\$527.23	\$652.91	\$835.37	\$811.01	\$745.73	\$738.23	\$1,188.81	\$11,495.32
			Total Elec Revenue	167,977.63	135,756.14	126,948.31	\$92,543.18	\$85,218.52	\$55,301.89	\$66,320.28	\$83,131.07	\$75,331.41	\$66,559.01	\$69,709.83	107,863.81	\$1,132,661.08