

1 _____ BILL NO. _____

2 INTRODUCED BY _____
3 (Primary Sponsor)

4 A BILL FOR AN ACT ENTITLED: "AN ACT ELIMINATING THE DATE RESTRICTION FOR UNIVERSAL
5 SYSTEM BENEFITS CHARGE RATES; AMENDING SECTION 69-8-402, MCA; AND PROVIDING AN
6 IMMEDIATE EFFECTIVE DATE."

7
8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

9
10 **Section 1.** Section 69-8-402, MCA, is amended to read:

11 **"69-8-402. Universal system benefits programs.** (1) Universal system benefits programs are
12 established for the state of Montana to ensure continued funding of and new expenditures for energy
13 conservation, renewable resource projects and applications, and low-income energy assistance.

14 (2) Beginning January 1, 1999, 2.4% of each utility's annual retail sales revenue in Montana for the
15 calendar year ending December 31, 1995, is established as the initial funding level for universal system benefits
16 programs. To collect this amount of funds on an annualized basis in 1999, the commission shall establish rates
17 for utilities subject to its jurisdiction and the governing boards of cooperatives shall establish rates for the
18 cooperatives. ~~These universal system benefits charge rates must remain in effect through December 31, 2005.~~

19 (a) The recovery of all universal system benefits programs costs imposed pursuant to this section is
20 authorized through the imposition of a universal system benefits charge assessed at the meter for each local
21 utility system customer as provided in this section.

22 (b) A utility must receive credit toward annual funding requirements for the utility's internal programs
23 or activities that qualify as universal system benefits programs, including those amortized or nonamortized
24 portions of expenditures for the purchase of power that are for the acquisition or support of renewable energy,
25 conservation-related activities, or low-income energy assistance, and for large customers' programs or activities
26 as provided in subsection (7). The department of revenue shall review claimed credits of the utilities and large
27 customers pursuant to 69-8-414.

28 (c) A utility's distribution services provider at which the sale of power for final end use occurs is the utility
29 that receives credit for the universal system benefits programs expenditure.

30 (d) A customer's distribution services provider shall collect universal system benefits funds less any

1 allowable credits.

2 (e) For a utility to receive credit for low-income-related expenditures, the activity must have taken place
3 in Montana.

4 (f) If a utility's or a large customer's credit for internal activities does not satisfy the annual funding
5 provisions of subsection (2), then the utility shall make a payment to the universal system benefits fund
6 established in 69-8-412 for any difference.

7 (3) Cooperative utilities may collectively pool their statewide credits to satisfy their annual funding
8 requirements for universal system benefits programs and low-income energy assistance.

9 (4) A utility's transition plan must describe how the utility proposes to provide for universal system
10 benefits programs, including the methodologies, such as cost-effectiveness and need determination, used to
11 measure the utility's level of contribution to each program.

12 (5) A utility's minimum annual funding requirement for low-income energy and weatherization assistance
13 is established at 17% of the utility's annual universal system benefits funding level and is inclusive within the
14 overall universal system benefits funding level.

15 (a) A utility must receive credit toward the utility's low-income energy assistance annual funding
16 requirement for the utility's internal low-income energy assistance programs or activities.

17 (b) If a utility's credit for internal activities does not satisfy its annual funding requirement, then the utility
18 shall make a payment for any difference to the universal low-income energy assistance fund established in
19 69-8-412.

20 (6) An individual customer may not bear a disproportionate share of the local utility's funding
21 requirements, and a sliding scale must be implemented to provide a more equitable distribution of program
22 costs.

23 (7) (a) A large customer:

24 (i) shall pay a universal system benefits programs charge with respect to the large customer's qualifying
25 load equal to the lesser of:

26 (A) \$500,000, less the large customer credits provided for in this subsection (7); or

27 (B) the product of 0.9 mills per kilowatt hour multiplied by the large customer's total kilowatt hour
28 purchases, less large customer credits with respect to that qualifying load provided for in this subsection (7);

29 (ii) must receive credit toward that large customer's universal system benefits charge for internal
30 expenditures and activities that qualify as a universal system benefits programs expenditure, and these internal

1 expenditures must include but not be limited to:

2 (A) expenditures that result in a reduction in the consumption of electrical energy in the large customer's
3 facility; and

4 (B) those amortized or nonamortized portions of expenditures for the purchase of power at retail or
5 wholesale that are for the acquisition or support of renewable energy or conservation-related activities.

6 (b) Large customers making these expenditures must receive a credit against the large customer's
7 universal system benefits charge, except that any of those amounts expended in a calendar year that exceed
8 that large customer's universal system benefits charge for the calendar year must be used as a credit against
9 those charges in future years until the total amount of those expenditures has been credited against that large
10 customer's universal system benefits charges.

11 (8) A public utility shall prepare and submit an annual summary report of the public utility's activities
12 relating to all universal system benefits programs to the commission, the department of revenue, and the energy
13 and telecommunications interim committee provided for in 5-5-230. A cooperative utility shall prepare and submit
14 annual summary reports of activities to the cooperative utility's respective local governing body, the statewide
15 cooperative utility office, and the energy and telecommunications interim committee. The statewide cooperative
16 utility office shall prepare and submit an annual summary report of the activities of individual cooperative utilities,
17 including a summary of the pooling of statewide credits, as provided in subsection (3), to the department of
18 revenue and the energy and telecommunications interim committee. The annual report of a public utility or of
19 the statewide cooperative utility office must include but is not limited to:

20 (a) the types of internal utility and customer programs being used to satisfy the provisions of this
21 chapter;

22 (b) the level of funding for those programs relative to the annual funding requirements prescribed in
23 subsection (2); and

24 (c) any payments made to the statewide funds in the event that internal funding was below the
25 prescribed annual funding requirements.

26 (9) A utility or large customer filing for a credit shall develop and maintain appropriate documentation
27 to support the utility's or the large customer's claim for the credit.

28 (10) (a) A large customer claiming credits for a calendar year shall submit an annual summary report
29 of its universal system benefits programs activities and expenditures to the department of revenue and to the
30 large customer's utility. The annual report of a large customer must identify each qualifying project or expenditure

1 for which it has claimed a credit and the amount of the credit. Prior approval by the department of revenue or
2 the utility is not required, except as provided in subsection (10)(b).

3 (b) If a large customer claims a credit that the department of revenue disallows in whole or in part, the
4 large customer is financially responsible for the disallowance. A large customer and the large customer's utility
5 may mutually agree that credits claimed by the large customer be first approved by the utility. If the utility
6 approves the large customer credit, the utility may be financially responsible for any subsequent disallowance."

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8 NEW SECTION. **Section 2. Effective date.** [This act] is effective on passage and approval.

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