EXHIBIT 2
DATE 1/26/2011
HB PL 0101

Utilities Inflation	FY 12	% State	FY 12 Request	FY 13	% State	FY 13 Request
3513 MSU Great Falls COT	129,632	98.70%	127,947	131,858	98.70%	130,144
3514 UM Helena COT	45,744	98.40%	45,012	38,474	98.40%	37,858
5103 UM Missoula	625,029	81.70%	510,649	770,729	81.60%	628,915
5104 MSU Bozeman	602,780	75.40%	454,496	648,065	75.20%	487,345
5105 MT Tech of UM	193,906	89.50%	173,546	170,506	90.70%	154,649
5106 MSU Billings	288,076	96.80%	278,858	298,624	96.90%	289,367
5107 MSU Northern	53,431	96.00%	51,294	56,080	96.00%	53,837
5108 UM Western	57,087	95.10%	54,290	65,587	95.10%	62,373
5109 Ag Exper Station	107,183	84.00%	90,034	113,155	84.00%	95,050
5110 Extension Service	7,058	70.00%	4,941	7,459	70.00%	5,221
Utilities Inflation Total	2,109,926		**1,791,065**	2,300,537		**1,944,759**

Utilities include Electricity, Natural Gas, Water, Sewage, Garbage, Energy Savings Bonds--

RE: Montana University System		Actual FY 10
Description		
Electricity	$	6,051,300
Fuel Oil/Propane		44,140
Natural Gas		5,336,935
Laboratory Gas		17,609
Water & Sewage		1,281,636
Garbage & Trash Removal		289,116
Energy Savings Bond Payments		992,690
Bio Mass Fuel		50,328
Total FY 10 Actual Expenditures	$	14,063,754
Total FY 11 Utilities Budget	$	15,558,219
Utilities Increase in FY 11 over FY 10	$	1,494,465

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:47:06

Department: 3513 MSU COLLEGE OF TECHNOLOGY - GF
Version: 2013-3513-R02

Program: 07 - PLANT OPERATION & MAINTENANCE	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$44,663	$44,408	$89,071
62603 Natural Gas	$69,746	$69,778	$139,524
62605 Water & Sewage	$5,407	$7,065	$12,472
62606 Garbage & Trash Removal	$9,816	$10,607	$20,423
First Level Subtotal	**$129,632**	**$131,858**	**$261,490**
Total Request Expenditures	**$129,632**	**$131,858**	**$261,490**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31003 MSU-GCOT Genl Operating Funds	No	$129,632	100.00%	$131,858	100.00%	$261,490	100.00%
Fund Type Subtotal		**$129,632**	**100.00%**	**$131,858**	**100.00%**	**$261,490**	**100.00%**
Total Request Funding		**$129,632**		**$131,858**		**$261,490**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2013 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

This present law adjustment includes inflation and weather normalization to the university's FY 2009 natural gas expenditure base.

Electricity

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:47:54

Department: 3514 HELENA COLLEGE OF TECHNOL.-UM
Version: 2013-3514-R02

Program: 07 - PLANT OPERATION & MAINTENANCE	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$9,500	$8,750	$18,250
62603 Natural Gas	$34,744	$28,424	$63,168
62605 Water & Sewage	$1,500	$1,300	$2,800
First Level Subtotal	**$45,744**	**$38,474**	**$84,218**
Total Request Expenditures	**$45,744**	**$38,474**	**$84,218**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31004 UM-HCOT Unrestricted Operating	No	$45,744	100.00%	$38,474	100.00%	$84,218	100.00%
Fund Type Subtotal		**$45,744**	**100.00%**	**$38,474**	**100.00%**	**$84,218**	**100.00%**
Total Request Funding		**$45,744**		**$38,474**		**$84,218**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2013 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

This present law adjustment includes inflation and weather normalization to the university's FY 2010 natural gas expenditure base.

Electricity
Inflationary assumptions were based on estimates obtained from Northwestern Energy (NWE).

Agency Level Decision Package Detail Report

Department: 5103 UNIVERSITY OF MONTANA
Version: 2013-5103-R02

Program:	07 - OPERATION & MAINT OF PLANT	**DP Type:**	PL	**DP Status:**	Included
Sub-Program:	n/a	**DP Number:**	11	**Bill Number:**	n/a
Reporting Level:	n/a				
DP Category:	None				
DP Description:	Utilities Inflation				

Request Expenditures

		FY12	FY13	Biennium Total
62601	Electricity	$272,902	$374,902	$647,804
62602	Fuel Oil	($3,268)	($2,768)	($6,036)
62603	Natural Gas	$196,597	$213,497	$410,094
62604	Laboratory Gas	($460)	($460)	($920)
62605	Water & Sewage	$87,433	$116,233	$203,666
62606	Garbage & Trash Removal	$54,425	$62,925	$117,350
62608	Energy Savings	$17,400	$6,400	$23,800
	First Level Subtotal	**$625,029**	**$770,729**	**$1,395,758**
Total Request Expenditures		**$625,029**	**$770,729**	**$1,395,758**

Request Funding

		Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31100	UM-MSO Unrestricted Operating	No	$625,029	100.00%	$770,729	100.00%	$1,395,758	100.00%
	Fund Type Subtotal		**$625,029**	**100.00%**	**$770,729**	**100.00%**	**$1,395,758**	**100.00%**
Total Request Funding			**$625,029**		**$770,729**		**$1,395,758**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2013 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:51:06

Department: 5104 MONTANA STATE UNIVERSITY
Version: 2013-5104-R02

Program: 07 - OPERATION & MAINT OF PLANT	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 9	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

		FY12	FY13	Biennium Total
62601	Electricity	$131,767	$130,281	$262,048
62603	Natural Gas	$77,113	$85,036	$162,149
62605	Water & Sewage	$210,162	$249,010	$459,172
62606	Garbage & Trash Removal	$6,435	$6,435	$12,870
62608	Energy Savings	$177,303	$177,303	$354,606
	First Level Subtotal	**$602,780**	**$648,065**	**$1,250,845**
Total Request Expenditures		**$602,780**	**$648,065**	**$1,250,845**

Request Funding

		Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31200	MSU General Operating Funds	No	$602,780	100.00%	$648,065	100.00%	$1,250,845	100.00%
	Fund Type Subtotal		**$602,780**	**100.00%**	**$648,065**	**100.00%**	**$1,250,845**	**100.00%**
Total Request Funding			**$602,780**		**$648,065**		**$1,250,845**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2013 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

This present law adjustment includes deflation and weather normalization to the university's FY 2010 natural gas expenditure base.

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:51:44

Department: 5105 MONTANA TECH OF THE U OF M
Version: 2013-5105-R02

Program: 07 - OPERATION & MAINT OF PLANT	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$28,700	$10,600	$39,300
62603 Natural Gas	$153,506	$153,306	$306,812
62605 Water & Sewage	$11,700	$6,600	$18,300
First Level Subtotal	**$193,906**	**$170,506**	**$364,412**
Total Request Expenditures	**$193,906**	**$170,506**	**$364,412**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31500 UM-TECH Unrestricted Operating	No	$193,906	100.00%	$170,506	100.00%	$364,412	100.00%
Fund Type Subtotal		**$193,906**	**100.00%**	**$170,506**	**100.00%**	**$364,412**	**100.00%**
Total Request Funding		**$193,906**		**$170,506**		**$364,412**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2013 biennium. Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas

Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

This present law adjustment includes anticipated savings from a new natural gas contract with Shell Energy and weather normalization to the university's FY 2010 natural gas expenditure base.

Electricity

Agency Level Decision Package Detail Report

Department: 5106 MONTANA STATE UNIV. - BILLINGS
Version: 2013-5106-R02

Program:	07 - OPERATION & MAINT OF PLANT	**DP Type:**	PL	**DP Status:**	Included
Sub-Program:	n/a	**DP Number:**	11	**Bill Number:**	n/a
Reporting Level:	n/a				
DP Category:	None				
DP Description:	Utilities Inflation				

Request Expenditures

		FY12	FY13	Biennium Total
62601	Electricity	$29,356	$35,789	$65,145
62603	Natural Gas	$177,841	$179,411	$357,252
62605	Water & Sewage	$36,295	$43,340	$79,635
62608	Energy Savings	$44,584	$40,084	$84,668
	First Level Subtotal	**$288,076**	**$298,624**	**$586,700**
Total Request Expenditures		**$288,076**	**$298,624**	**$586,700**

Request Funding

		Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31300	MSU-Blgs Genl Operating Funds	No	$288,076	100.00%	$298,624	100.00%	$586,700	100.00%
	Fund Type Subtotal		**$288,076**	**100.00%**	**$298,624**	**100.00%**	**$586,700**	**100.00%**
Total Request Funding			**$288,076**		**$298,624**		**$586,700**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2011 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

This present law adjustment includes inflation and weather normalization to the university's FY 2008 natural gas expenditure base.

Electricity

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:52:41

Department: 5107 NORTHERN MONTANA COLLEGE
Version: 2013-5107-R02

Program: 07 - OPERATION & MAINT OF PLANT	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$14,752	$15,078	$29,830
62603 Natural Gas	$30,424	$31,454	$61,878
62605 Water & Sewage	$8,255	$9,548	$17,803
First Level Subtotal	**$53,431**	**$56,080**	**$109,511**
Total Request Expenditures	**$53,431**	**$56,080**	**$109,511**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31401 MSU-Nrthern Genl Operat Funds	No	$53,431	100.00%	$56,080	100.00%	$109,511	100.00%
Fund Type Subtotal		**$53,431**	**100.00%**	**$56,080**	**100.00%**	**$109,511**	**100.00%**
Total Request Funding		**$53,431**		**$56,080**		**$109,511**	

Description and Justification

The Montana University System requests projected cost increases in Utilities for the 2013 biennium.

Utility cost increases must be paid by the University. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintainance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test year data.

This present law adjustment includesinflation and weather normalization to the University'sFY2010 natural gas expenditure rate.

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:53:18

Department: 5108 WESTERN MONTANA COLLEGE
Version: 2013-5108-R02

Program: 07 - OPERATION & MAINT OF PLANT	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

		FY12	FY13	Biennium Total
62601	Electricity	$29,070	$32,070	$61,140
62603	Natural Gas	$6,524	$7,524	$14,048
62605	Water & Sewage	$12,642	$14,642	$27,284
62606	Garbage & Trash Removal	$14,510	$14,510	$29,020
62608	Energy Savings	($4,131)	($4,131)	($8,262)
62611	Bio Mass Fuel	($1,528)	$972	($556)
	First Level Subtotal	**$57,087**	**$65,587**	**$122,674**
Total Request Expenditures		**$57,087**	**$65,587**	**$122,674**

Request Funding

		Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31600	UM-Wstern Unrestrict Operating	No	$57,087	100.00%	$65,587	100.00%	$122,674	100.00%
	Fund Type Subtotal		**$57,087**	**100.00%**	**$65,587**	**100.00%**	**$122,674**	**100.00%**
Total Request Funding			**$57,087**		**$65,587**		**$122,674**	

Description and Justification

The Montana University System requests projected cost increases in utilities for the 2011 biennium.

Utility cost increases must be paid by the university. If sufficient funding is not provided for rising utility rates, fewer funds will be available for maintenance, instruction, and student services.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data.

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 20:16:48

Department: 5109 AGRICULTURAL EXPER STATION
Version: 2013-5109-R02

Program: 07 - OPERATION & MAINTENANCE OF PLANT	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$8,742	$10,394	$19,136
62603 Natural Gas	$37,938	$38,544	$76,482
62605 Water & Sewage	$3,996	$5,091	$9,087
First Level Subtotal	**$50,676**	**$54,029**	**$104,705**
Total Request Expenditures	**$50,676**	**$54,029**	**$104,705**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31800 MSU -AG Genl Operating Funds	No	$50,676	100.00%	$54,029	100.00%	$104,705	100.00%
Fund Type Subtotal		**$50,676**	**100.00%**	**$54,029**	**100.00%**	**$104,705**	**100.00%**
Total Request Funding		**$50,676**		**$54,029**		**$104,705**	

Description and Justification

The Montana Agricultural Experiment Station requests $220,338 in 2013 biennium for projected cost increases in utilities for both our on-campus and off-campus research facilities. MAES utility cost estimate is based upon data received from Montana State University-Bozeman Office of Facility Services.

Utility cost increases are part of the maintenance of effort. If sufficient budget appropriation is not provided for rising utility rates, funds must be reallocated from other budget areas. As a result, fewer funds are available for repair and maintenance, animal care and overall operations costs. Research programs would then be reduced.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data. Due to their rural location, it is necessary for our seven Research Centers to purchase natural gas and electricity from local suppliers, so they do not benefit from any State contract purchases.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data. This present law adjustment includes inflation and weather normalization to the university's FY 2011 natural gas expenditure base.

Electricity
Inflationary assumptions were based on estimates obtained from Northwestern Energy (NWE). Consumption estimates include 1 % per year growth. This present law adjustment

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:53:54

Department: 5109 AGRICULTURAL EXPER STATION
Version: 2013-5109-R02

Program: 02 - ORGANIZED RESEARCH	**DP Type:** PL	**DP Status:** Included
Sub-Program: n/a	**DP Number:** 11	**Bill Number:** n/a
Reporting Level: n/a		
DP Category: None		
DP Description: Utilities Inflation		

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$24,399	$26,298	$50,697
62603 Natural Gas	$22,226	$22,049	$44,275
62605 Water & Sewage	$9,882	$10,779	$20,661
First Level Subtotal	**$56,507**	**$59,126**	**$115,633**
Total Request Expenditures	**$56,507**	**$59,126**	**$115,633**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31800 MSU -AG Genl Operating Funds	No	$56,507	100.00%	$59,126	100.00%	$115,633	100.00%
Fund Type Subtotal		**$56,507**	**100.00%**	**$59,126**	**100.00%**	**$115,633**	**100.00%**
Total Request Funding		**$56,507**		**$59,126**		**$115,633**	

Description and Justification

The Montana Agricultural Experiment Station requests $220,338 in 2013 biennium for projected cost increases in utilities for both our on-campus and off-campus research facilities. MAES utility cost estimate is based upon data received from Montana State University-Bozeman Office of Facility Services.

Utility cost increases are part of the maintenance of effort. If sufficient budget appropriation is not provided for rising utility rates, funds must be reallocated from other budget areas. As a result, fewer funds are available for repair and maintenance, animal care and overall operations costs. Research programs would then be reduced.

Natural Gas
Commodity prices for Tier 1 & 2 gas were estimated from AECO-C futures pricing obtained from Jetco. Transmission and distribution (T&D) inflation was based on estimates obtained from Northwestern Energy (NWE). MUS's consumption includes normalization estimated from NWE Tier 1 test-year data. Due to their rural location, it is necessary for our seven Research Centers to purchase natural gas and electricity from local suppliers, so they do not benefit from any State contract purchases.

Firm gas inflationary assumptions were based on estimates obtained from the applicable energy suppliers. The MUS consumption includes normalization estimated from NWE Tier 1 test-year data. This present law adjustment includes inflation and weather normalization to the university's FY 2011 natural gas expenditure base.

Electricity
Inflationary assumptions were based on estimates obtained from Northwestern Energy (NWE). Consumption estimates include 1 % per year growth. This present law adjustment

Agency Level Decision Package Detail Report

Date: 1/25/2011
Time: 14:54:30

Department: 5110 EXTENSION SERVICE
Version: 2013-5110-R02

Program:	07 - OPERATION/MAINT OF PLANT	**DP Type:**	PL	**DP Status:**	Included
Sub-Program:	n/a	**DP Number:**	9	**Bill Number:**	n/a
Reporting Level:	n/a				
DP Category:	None				
DP Description:	Utilities Inflation				

Request Expenditures

	FY12	FY13	Biennium Total
62601 Electricity	$1,105	$1,343	$2,448
62603 Natural Gas	$5,088	$5,152	$10,240
62605 Water & Sewage	$865	$964	$1,829
First Level Subtotal	**$7,058**	**$7,459**	**$14,517**
Total Request Expenditures	**$7,058**	**$7,459**	**$14,517**

Request Funding

	Line Item	FY12 Funding and Percents		FY13 Funding and Percents		Biennium Total Funding and Percents	
31700 MSU-EXT Genl Operating Funds	No	$7,058	100.00%	$7,459	100.00%	$14,517	100.00%
Fund Type Subtotal		**$7,058**	**100.00%**	**$7,459**	**100.00%**	**$14,517**	**100.00%**
Total Request Funding		**$7,058**		**$7,459**		**$14,517**	

Description and Justification

Extension Service requests $7,057 for FY 2012 and $7,460 for FY 2013 to cover University projected utility increases.