

DEPARTMENT OF NATURAL  
RESOURCES AND CONSERVATION

NORTHEASTERN LAND OFFICE

RECEIVED  
SEP 10 2004  
DNRC - Trust Land Management Division



STATE OF MONTANA

(406) 265-5236 Telephone  
(406) 265-5236 FAX

RECEIVED

HAVRE UNIT OFFICE  
PO BOX 868  
210 SIXTH AVENUE  
HAVRE, MONTANA 59501-0868

September 1, 2004

SEP 10 2004

MEMORANDUM

LEGISLATIVE ENVIRONMENTAL  
POLICY OFFICE

RECEIVED

SEP 07 2004

D.N.R.C.

**TO:** Clive Rooney, Area Manager, Northeastern Land Office  
Julie David, Supervisor, Mineral Leasing Section

**FR:** Dan Dobler, Havre Unit Manager, Northeastern Land Office *Dan Dobler*

**RE:** Omimex Canada, Ltd. – Lessee and Operator  
State of Montana Oil & Gas Lease #31,156-94  
Township 35.0 North, Range 20.0 East, M.P.M.  
Section 16: All  
Blaine County, Montana  
SE Battle #11-16 Well (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

Omimex Canada, Ltd. is proposing to drill and exploratory natural gas well and construct an access road into the well site on the above referenced tract of state land. I conducted an on-site inspection of the proposed natural gas well and access road with Trent Sizemore, Agent for Lonewolf Energy, Inc... Joseph L. and Darlene D. Malsam are the state's surface lessee(s) on this tract of state grazing land. Trent and I met at the proposed well site to discuss any environmental concerns or livestock management issues on this tract of state grazing land. I have outlined my concerns and mitigation measures to be taken within the drilling stipulations listed on the attached page.

Enclosed you will find an Environmental Assessment Checklist for your review. I have concluded in the EA Checklist, that no large-scale or negative impacts are expected on this tract of native grazing land, as long as Omimex Canada, Ltd. follows the stipulations that I have set in place for drilling this natural gas well. Please review the EA Checklist, sign and date it, and return a finalized copy to me. Please forward a copy of the executed EA Checklist to Connie Daruk in Helena, so that she may forward it to the Environmental Quality Council. I used a Trimble global positioning system to map the drill pad area and the access road into the well site. Enclosed you will find a GIS map with the access road and the drill pad area plotted in. I am recommending that the Department issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well and construct an access road into the well site on this tract of state grazing land. If you have any questions regarding this matter, please contact me at the Havre Unit Office and I will be glad to assist you.

Enclosures: Drilling Stipulations/EA Checklist/GIS Map

**State of Montana**

**Natural Gas Exploratory Well Drilling Stipulations for Oil & Gas Lease #31,156-94**

**Proposed Natural Gas Well – SE Battle #11-16 (NE¼SW¼) - Blaine County, Montana**

1. The permittee shall contact the Havre Unit Office, PO Box 868, Havre, MT 59501, (406) 265-5236, 48 hours prior to any surface activity.
2. The permittee shall contact the state's surface lessee(s), Joseph L. and Darlene D. Malsam, Route 1, Box 6, Chinook, MT 59523, (406) 357-4200, 48 hours prior to any drilling activity. The permittee shall settle all surface damages within a reasonable time period following the completion of the natural gas well.
3. The permittee shall be responsible for controlling any noxious weeds introduced by the permittee's activity on the state land and shall prevent or eradicate the spread of those noxious weeds onto deeded land adjoining the premises.
4. The permittee shall also be responsible for controlling all annual weeds around the well site, access road, and pipeline route on this tract of state grazing land.
5. This tract of state land does not contain any known archaeological, historical, or paleontological resources in the area of the proposed disturbance. However, if any of these resources are located, the permittee shall cease all drilling activity and contact the appropriate Area Office, Unit Office, and Department Archaeologist in Helena immediately. The Department reserves the right to restrict surface activity for the purposes of protecting significant cultural resources.
6. In order to prevent the introduction of noxious weeds on this tract of state land, all equipment used on this project must be initially power washed prior to use.
7. Natural gas drilling activity and service may occur on dry or frozen ground only. No activity will be allowed during muddy conditions.
8. No vehicle oil changes or petroleum disposal shall occur on this tract of state land.
9. There will be no off-road traffic other than that necessary to accomplish the gas well drilling and construction of the access road into the well site. Attached is a GIS map showing the route the Department would like you to use to accomplish these tasks.

10. All gates will be closed and all fences that are taken down will be repaired as soon as possible.
11. The topsoil removed from the site must be located upslope from the project and used for covering the subsoil. Subsoil and excessive dirt must be located downslope from the project and used first for fill. This practice shall be used for installing the pipeline, if the well is successful and capable for commercial production.
12. The access road must be kept to its initial size in order to minimize the impact to the native rangeland resource. Turn-arounds must be kept to their initial size and they are not to be expanded on. The tear drop must be as close to the drill pad as possible.
13. All disturbed areas shall be seeded with State of Montana Certified or Registered seed. The seed mixture shall be planted in the amounts specified in pounds of pure live seed per acre (PLS/acre). The seed mixture shall consist of 5 lbs. PLS/acre 'Rosana' western wheatgrass, 5 lbs. PLS/acre 'Pryor' slender wheatgrass, 4 lbs. PLS/acre 'Lodorm' green needlegrass, and 1 lb. PLS/acre yellow sweetclover (seed poundage is to be doubled if area is broadcast seeded). The seeding will be repeated until a satisfactory stand is established as determined by the Havre Unit Office.

# CHECKLIST ENVIRONMENTAL ASSESSMENT

<b>Project Name: Proposed Exploratory Natural Gas Well &amp; Access Road - SE Battle #11-16 Well (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</b>	<b>Proposed Implementation Date: September 10, 2004</b>
<b>Proponent: State of Montana Oil &amp; Gas Lessee and Operator – Omimex Canada, Ltd, 65 East Broadway, Suite 401, Butte, MT 59701</b>	
<b>Type and Purpose of Action: Omimex Canada, Ltd. plans to drill an exploratory natural gas well and construct an access road on a tract of state grazing land. The Montana Department of Natural Resources and Conservation (DNRC), Trust Land Management Division (TLMD) is responsible for administrating all mineral activity on State School Trust lands. The State of Montana owns the mineral rights and the surface on this entire section of land. If the natural gas well is capable of commercial production, Omimex Canada, Ltd. will bury a pipeline in the middle of the access road across the state land to an existing natural gas pipeline located to the northwest of the proposed natural gas well.</b>	
<b>Location: NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>; Sec. 16, Twn. 35N, Rng. 20E</b>	<b>County: Blaine County, Montana</b>

## I. PROJECT DEVELOPMENT

<p>1. PUBLIC INVOLVEMENT, AGENCIES, GROUPS OR INDIVIDUALS CONTACTED: Provide a brief chronology of the scoping and ongoing involvement for this project.</p>	<p>The Montana Department of Natural Resources and Conservation has been petitioned by Omimex Canada, Ltd. to drill an exploratory natural gas well and construct an access road into the well site on the above referenced tract of state land. The State of Montana owns the mineral rights and the surface on this entire section of land. Trent Sizemore, Agent for Lonewolf Energy, Inc. has contacted the state's surface lessee(s), Joseph L. &amp; Darlene D. Malsam, regarding their intentions to drill a natural gas well and construct an access road on this tract of state grazing land. If the natural gas well is capable of commercial production, Omimex Canada, Ltd. will bury a pipeline in the middle of the access road across the state land to an existing natural gas pipeline located northwest of the proposed natural gas well. Damages to the native rangeland resource will be settled with the Malsam's within a reasonable time period following the completion of the natural gas well. If successful, the natural gas well would generate additional revenue for the State of Montana, School Trust Fund and Omimex Canada, Ltd. in the form of royalties from the sale of natural gas.</p>
<p>2. OTHER GOVERNMENTAL AGENCIES WITH JURISDICTION, LIST OF PERMITS NEEDED:</p>	<p>The Montana DNRC/TLMD's; Havre Unit Office, Minerals Management Bureau, and the Montana Board of Oil and Gas are the only governmental agencies that have jurisdiction for this type of activity on State School Trust land. Omimex Canada, Ltd. will need to obtain a permit to drill the natural gas well from the Montana DNRC, prior to conducting any surface activities on this tract of state grazing land.</p>

3. ALTERNATIVES CONSIDERED:	<p><b>Action Alternative:</b> Grant Omimex Canada, Ltd. permission to drill an exploratory natural gas well and construct an access road into the well site on this tract of State School Trust land. Mitigation measures will be used to limit the impact to the native rangeland resource.</p> <p><b>No Action Alternative:</b> Deny Omimex Canada, Ltd. permission to drill an exploratory natural gas well and construct an access road on this tract of State School Trust land.</p>
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## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

RESOURCE	POTENTIAL IMPACTS
<p>4. GEOLOGY AND SOIL QUALITY, STABILITY AND MOISTURE: Are fragile, compactible or unstable soils present? Are there unusual geologic features? Are there special reclamation considerations?</p>	<p><b>Action Alternative:</b> The proposed natural gas well is located approximately 16 miles northeast of Chinook, Montana. Omimex Canada, Ltd. will disturb the soils on this tract of state grazing land by drilling an exploratory natural gas well. The proposed natural gas well is located on a gently rolling, short-grass prairie, upland bench that has silty-clay loam soils. The soils in this area are suitable for this type of activity. During construction of the site, mitigation measures will be used to stockpile the topsoil upslope from the project, so that it may be used for reclaiming the site. The subsoil and excessive dirt will be stock piled in a separate pile, down-slope from the project and used first for fill. Omimex Canada, Ltd. may have to blade portions of the proposed access road across the native grazing land in order to get the drilling rig into the well site. The topsoil will be scraped off and located upslope of the road to control erosion. There are no special reclamation considerations for this proposed project. No unusual geologic features are present in the area of disturbance. The Montana DNRC has already set up a reclamation plan for reclaiming the well site and the access road, if the well is not capable of commercial production.</p> <p><b>No Action Alternative:</b> The soils on this tract of state grazing land will not be disturbed. The Montana DNRC will not need to issue a reclamation plan. Omimex will not be required to reclaim the areas that would otherwise have been disturbed by drilling an exploratory natural gas well and constructing an access road. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

II. IMPACTS ON THE PHYSICAL ENVIRONMENT

<p>5. WATER QUALITY, QUANTITY AND DISTRIBUTION: Are important surface or groundwater resources present? Is there potential for violation of ambient water quality standards, drinking water maximum contaminant levels, or degradation of water quality?</p>	<p><b>Action Alternative:</b> The project will have a minimal impact on surface and groundwater resources in the surrounding area. Drilling the exploratory natural gas well will not impact the water quality, quantity, and distribution found in this area. The proposed natural gas well is located in a rural area that is primarily used for livestock grazing purposes and the production of dryland agricultural commodities. There is no potential to violate any ambient water quality standards with this project. Drinking water will not be contaminated with this type of activity. The water quality will not be degraded in this area.</p> <p><b>No Action Alternative:</b> The water quality, quantity, and distribution currently found on this tract of state land will not be altered. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>6. AIR QUALITY: Will pollutants or particulate be produced? Is the project influenced by air quality regulations or zones (Class I airshed)?</p>	<p><b>Action Alternative:</b> Drilling an exploratory natural gas well and constructing an access road into the well site will produce some dust particulates, throughout the entire drilling process. The project is not influenced by air quality regulations or zones. Once the drill pad is completed and the gas well is drilled, the air quality will return to normal. There will no longer be substantial traffic in and out of this tract of state land.</p> <p><b>No Action Alternative:</b> The air quality will not be impacted in this area and no dust particulates will be produced. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

7. VEGETATION COVER, QUANTITY AND QUALITY: Will vegetative communities be permanently altered? Are any rare plants or cover types present?

The vegetative communities found within this area include the following plants: western wheatgrass (*Agropyron smithii*), needle-and-thread (*Stipa comata*), blue grama (*Bouteloua gracilis*), green needlegrass (*Stipa viridula*), sedges (*Carex spp.*), sandberg bluegrass (*Poa secunda*), cudweed sagewort (*Artemisia ludoviciana*), fringed sagewort (*Artemisia frigida*), dense clubmoss (*Selaginella densa*), silver sagebrush (*Artemisia cana*), and woods rose (*Rosa woodsii*).

**Action Alternative:** The vegetative communities found within the immediate area of the disturbance will be temporarily altered with this type of project. The proposed project area does not contain any rare plants or cover types. The area of disturbance is located on native rangeland. This area is primarily used for livestock grazing purposes and wildlife habitat. The topsoil excavated from the site will be stock piled upslope from the project and used last to cover the disturbed area for reclaiming the site. The area of disturbance will be reclaimed with a mixture of native grasses and yellow sweetclover. The reclamation plan will be incorporated as a stipulation for the well drilling permit.

**No Action Alternative:** The vegetative communities currently found on this tract of state grazing land will not be altered. Native grasses, forbs, and shrubs will not be disturbed. The vegetative cover, quantity, and quality will remain in its natural state on this tract of state land. The topsoil will not be disturbed and there will be no need for a reclamation plan. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.

## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

8. TERRESTRIAL, AVIAN AND AQUATIC LIFE AND HABITATS:  
Is there substantial use of the area by important wildlife, birds or fish?

**Action Alternative:** The habitat found in the immediate area of disturbance will be impacted with the construction of the drill pad and access road. The area of disturbance will be small in scope and shall be reclaimed with the terms and conditions outlined within the well drilling stipulations provided by the Montana DNRC. The disturbed area will be reclaimed with a mixture of native grasses and yellow sweetclover. The area of disturbance primarily consists of needle-and-thread (*Stipa comata*), blue grama (*Bouteloua gracilis*), green needlegrass (*Stipa viridula*), prairie junegrass (*Koeleria pyramidata*), fringed sagewort (*Artemisia frigida*), silver sagebrush (*Artemisia cana*) and western wheatgrass (*Agropyron smithii*). The area of the proposed project is best described as a short grass prairie habitat type. Many different types of wildlife species use this area for habitat. Those species include whitetail deer, mule deer, antelope, badger, skunk, the Columbian ground squirrel, red fox, coyote, as well as many different types of songbirds, upland game birds, and waterfowl. Wildlife species may be temporarily displaced, while the gas well is being drilled. However, no wildlife species will be permanently relocated as a result of this project. The proposed project will not have any long-term impacts on wildlife species or their associated habitats that currently exist on this tract of state land.

**No Action Alternative:** The terrestrial and avian life and their associated habitats found within this area will not be disturbed. Wildlife and birds species will continue to use this area, as they have in the past. These species will not be temporarily displaced by drilling the natural gas well. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.

## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

<p>9. UNIQUE, ENDANGERED, FRAGILE OR LIMITED ENVIRONMENTAL RESOURCES: Are any federally listed threatened or endangered species or identified habitat present? Any wetlands? Sensitive Species or Species of special concern?</p>	<p><b><u>Action Alternative:</u></b> The proposed natural gas well and access road will have a minimal impact on the unique, endangered, fragile, and limited environmental resources present in this area. There are no wetlands located within the immediate area of disturbance. No sensitive species or species of special concern will be threatened by this project. Listed, threatened, or endangered species will be able to migrate through this area with minimal impact. There is no confirmed use of this area by threatened or endangered species, however the potential of occasional use does exist.</p> <p><b><u>No Action Alternative:</u></b> The unique, endangered, fragile and limited environmental resources found on this tract of state grazing land will not be impacted. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>10. HISTORICAL AND ARCHAEOLOGICAL SITES: Are any historical, archaeological or paleontological resources present?</p>	<p><b><u>Action Alternative:</u></b> Staff from the Montana Department of Natural Resources and Conservation has inspected the proposed well site and access road for historical and archaeological resources. The proposed well site and access road are located on native rangeland. No visual surface features were identified in the immediate area of disturbance, during the on-site inspection. If historical or archaeological resources are discovered at any time during construction of the access road or the well site, the proponent will cease all activity and contact the MT DNRC's, Havre Unit Office (406)-265-5236.</p> <p><b><u>No Action Alternative:</u></b> There are no known historical or archaeological resources present in the area of the proposed project. Unknown historical or archaeological features under the surface will not be altered. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

<p>11. AESTHETICS: Is the project on a prominent topographic feature? Will it be visible from populated or scenic areas? Will there be excessive noise or light?</p>	<p><b>Action Alternative:</b> If successful, the natural gas well will become a prominent topographic feature. The natural gas well will be visible to the public from a county road located approximately 1½ miles to the west of the natural gas well. The project is located approximately 16 miles northeast of Chinook, Montana. The land is primarily used for livestock grazing purposes and wildlife habitat. The project will produce some excessive noise during the initial stages of drilling. Once the well is drilled, the noise levels will return to normal. The area of the proposed project is being developed for natural gas production and several natural gas wells have already been drilled in the area.</p> <p><b>No Action Alternative:</b> The aesthetics that are currently found on this tract of state grazing land will not be impacted. The natural gas well will not become a prominent topographic feature. This tract of grazing land will continue to be used solely for livestock grazing purposes and wildlife habitat. No excessive noise will be produced by the drilling rig and its crew. Wildlife species will not be temporarily displaced. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>12. DEMANDS ON ENVIRONMENTAL RESOURCES OF LAND, WATER, AIR OR ENERGY: Will the project use resources that are limited in the area? Are there other activities nearby that will affect the project?</p>	<p><b>Action Alternative:</b> This project will demand the environmental resources of natural gas and a small portion of land for the well site and access road. The demand on the environmental resources of air and water will be minimal. Once the project is completed, the proponent will reclaim the site. If the well is showing good natural gas production, the proponent will need to install a pipeline to transport the natural gas off the state land. The pipeline will be buried within the access road and connected to an existing natural gas pipeline to the northwest of the proposed natural gas well. There are no other activities nearby that will affect this project.</p> <p><b>No Action Alternative:</b> There will be no demands on the environmental resources of land, water, air, or energy that are currently found on this tract of state land. The Montana DNRC will deny Omimex Canada, Ltd. permission to drill an exploratory natural gas well and construct an access road into the well site on this tract of State School Trust land.</p>

## II. IMPACTS ON THE PHYSICAL ENVIRONMENT

<p>13. OTHER ENVIRONMENTAL DOCUMENTS PERTINENT TO THE AREA: Are there other studies, plans or projects on this tract?</p>	<p><b>Action Alternative:</b> The Montana DNRC will continue to explore for natural gas resources on tracts of land that have mineral rights owned by the State of Montana. The mineral rights belong to the State of Montana's, School Trust Fund and revenue brought in from these developments will continue to be used for educational purposes by the beneficiaries of the Trust. The MT DNRC will continue to explore and develop natural gas facilities as long as they are environmentally safe. The goal of the Montana DNRC/TLMD is to manage the State of Montana's trust land resources to produce revenue for the trust beneficiaries, while considering environmental factors and protecting the future income-generating capacity of the land. The Montana DNRC/TLMD will continue to administer and monitor the licensed grazing activity and set stocking rates on this tract of grazing land every ten years in accordance with Montana State Statute.</p> <p><b>No Action Alternative:</b> The project will not impact other studies, plans, or projects that the Montana DNRC has for this tract of land. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
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## III. IMPACTS ON THE HUMAN POPULATION

RESOURCE	POTENTIAL IMPACTS AND MITIGATION MEASURES
<p>14. HUMAN HEALTH AND SAFETY: Will this project add to health and safety risks in the area?</p>	<p><b>Action Alternative:</b> Omimex Canada, Ltd., its subcontractors, and/or their employees understand the risks associated with drilling an exploratory natural gas well. Omimex Canada, Ltd., its subcontractors, and their employees assume these risks as occupational hazards. This project will not add to the human health and safety risks found in this area.</p> <p><b>No Action Alternative:</b> The project will not add to the health or human safety risks found in this area. Omimex Canada, Ltd. will not assume any occupational hazards by not drilling the natural gas well and constructing an access road into the well site on this tract of state land. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

<p>15. INDUSTRIAL, COMMERCIAL AND AGRICULTURAL ACTIVITIES AND PRODUCTION: Will the project add to or alter these activities?</p>	<p><b>Action Alternative:</b> Drilling an exploratory natural gas well and constructing an access road will create industrial activity on this tract of state land. If Omimex Canada, Ltd. is successful in drilling a producing natural gas well; the School Trust Fund of Montana will generate additional revenue through royalties from the sale of natural gas. The forage production on the native rangeland will be temporarily reduced, due to the well pad disturbance. However, after the reclamation process is completed, forage production on this tract of grazing land will be enhanced in this area. In the long run, the reclamation plan to seed native grasses back into this area will increase the long-term productivity and enhance erosion control on these soils.</p> <p><b>No Action Alternative:</b> The industrial, commercial, and agricultural activities will not be altered on this tract of state land. There will be no additional revenue generated from royalties to the School Trust or Omimex Canada, Ltd. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>16. QUANTITY AND DISTRIBUTION OF EMPLOYMENT: Will the project create, move or eliminate jobs? If so, estimated number.</p>	<p><b>Action Alternative:</b> The project will provide Omimex Canada, Ltd. with revenue generated by the sale of natural gas. The State of Montana's, School Trust Fund will benefit from royalties, through the sale of natural gas. This project will not move or eliminate jobs within the surrounding area. The project will provide Omimex Canada, Ltd.'s employees with additional work and income.</p> <p><b>No Action Alternative:</b> The quality and distribution of employment will be impacted in this area. Omimex Canada, Ltd. is scheduled to drill several natural gas wells in this area. If they are not allowed to drill this well on the state land, they will move on to the next well on the drilling schedule.</p>
<p>17. LOCAL AND STATE TAX BASE AND TAX REVENUES: Will the project create or eliminate tax revenue?</p>	<p><b>Action Alternative:</b> The project will create additional tax revenue in Blaine County, if the well is capable of commercial production. Therefore, the project will have an impact on the local and state tax base.</p> <p><b>No Action Alternative:</b> The local and state tax base will remain the same. Tax revenue will not be impacted in Blaine County by not drilling the natural gas well. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state grazing land.</p>

<p>18. DEMAND FOR GOVERNMENT SERVICES: Will substantial traffic be added to existing roads? Will other services (fire protection, police, schools, etc) be needed?</p>	<p><b>Action Alternative:</b> The project will create some substantial traffic during the initial phases of drilling the natural gas well and constructing an access road. Omimex Canada, Ltd. has been informed, as to where the access road into the well site will be placed. There is an existing two-track trail that almost ties into the proposed drill pad area. The project will not create a demand for government services. The project will not require the services of fire protection, police, or schools.</p> <p><b>No Action Alternative:</b> There will be no additional demand for government services on this tract of state land. The Montana DNRC/TLMD will continue to monitor grazing management activity and set stocking rates for this tract of grazing land owned by the State of Montana. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>19. LOCALLY ADOPTED ENVIRONMENTAL PLANS AND GOALS: Are there State, County, City, USFS, BLM, Tribal, etc. zoning or management plans in effect?</p>	<p><b>Action Alternative:</b> The project will not interfere with any other locally adopted environmental plans or goals that the Montana DNRC has for this tract of grazing land. No zoning plans will be in effect for the installation of a natural gas well and access road on this tract of state land. The Montana DNRC will continue to explore and develop natural gas facilities on lands that the State of Montana owns the mineral rights. Environmental Assessment Checklist's will continue to be the basis of conclusion for future development or further study of projects such as this.</p> <p><b>No Action Alternative:</b> There are no other known locally adopted environmental plans or goals for this tract of state land. The Montana DNRC will continue to work with natural gas companies to explore and develop natural gas production on tracts of land in which the State of Montana owns the mineral rights. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

<p>20. ACCESS TO AND QUALITY OF RECREATIONAL AND WILDERNESS ACTIVITIES: Are wilderness or recreational areas nearby or accessed through this tract? Is there recreational potential within the tract?</p>	<p><b>Action Alternative:</b> The proposed natural gas well is not located on a legally accessible tract of state land. The proposed project area is accessible to the public for recreational hunting purposes, through the private landowner's ability to enroll his private land in a Block Management Area that is funded by Montana Fish, Wildlife, &amp; Parks. This tract of state land does have recreational potential for hunting, hiking, and bird watching. The main recreational activities that occur here are hunting and hiking. The natural gas well and access road will have a minimal impact on the recreational activities that may occur on this tract of state land in the future.</p> <p><b>No Action Alternative:</b> This tract of state land will continue to not be legally accessible to the public for recreational purposes. The recreational potential for this tract of land will continue to be low to moderate. The Montana DNRC does have recreational authority, provided by the Montana Fish, Wildlife, &amp; Parks on all tracts of state land. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>21. DENSITY AND DISTRIBUTION OF POPULATION AND HOUSING: Will the project add to the population and require additional housing?</p>	<p><b>Action Alternative:</b> The project will not add to the population or require additional housing. The density and distribution of population and housing will continue to be low in this rural area. The project will be completed in two to three days and the drill crew will leave the site. If the natural gas well is successful, Omimex Canada, Ltd. will have to bury a pipeline across the state land to transport the natural gas. This activity may require the presence of Omimex employees for an additional day or two.</p> <p><b>No Action Alternative:</b> The density and distribution of population and housing will continue to be low in this rural ranching and farming community. The Montana DNRC/TLMD is the agency responsible for any surface and subsurface activity on this tract of state land. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>

<p>22. SOCIAL STRUCTURES AND MORES: Is some disruption of native or traditional lifestyles or community's possible?</p>	<p><b>Action Alternative:</b> The project will not disrupt any native or traditional lifestyles found within this rural area. Drilling an exploratory natural gas well and constructing an access road will not change the social structures and mores found in this area. Natural gas exploration, development, and production are slowly becoming somewhat high in this area. Omimex Canada, Ltd. has been really responsible for their actions and they are willing to do whatever it takes to make people happy and get the job done right.</p> <p><b>No Action Alternative:</b> The native and traditional lifestyles will not be impacted in this rural ranching and farming community. The people who live in this area have natural gas wells on their own lands and collect royalties as well. The native and traditional lifestyles found in this area will continue to remain the same. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>
<p>23. CULTURAL UNIQUENESS AND DIVERSITY: Will the action cause a shift in some unique quality of the area?</p>	<p><b>Action Alternative:</b> The proposed natural gas well and access road will not cause a shift in any of the unique qualities found in this area. No cultural artifacts or surface features were observed or noted in the area of disturbance. Natural gas production is important to the people in this area, because it provides jobs and additional income for the people who live and work in this area.</p> <p><b>No Action Alternative:</b> The cultural uniqueness and diversity of the land and its people will remain the same. This tract of state land will continue to be used solely for wildlife habitat and livestock grazing purposes. Livestock grazing on this tract is authorized through a surface grazing lease issued by the Montana DNRC. The Montana DNRC will not issue Omimex Canada, Ltd. a permit to drill an exploratory natural gas well on this tract of state land.</p>



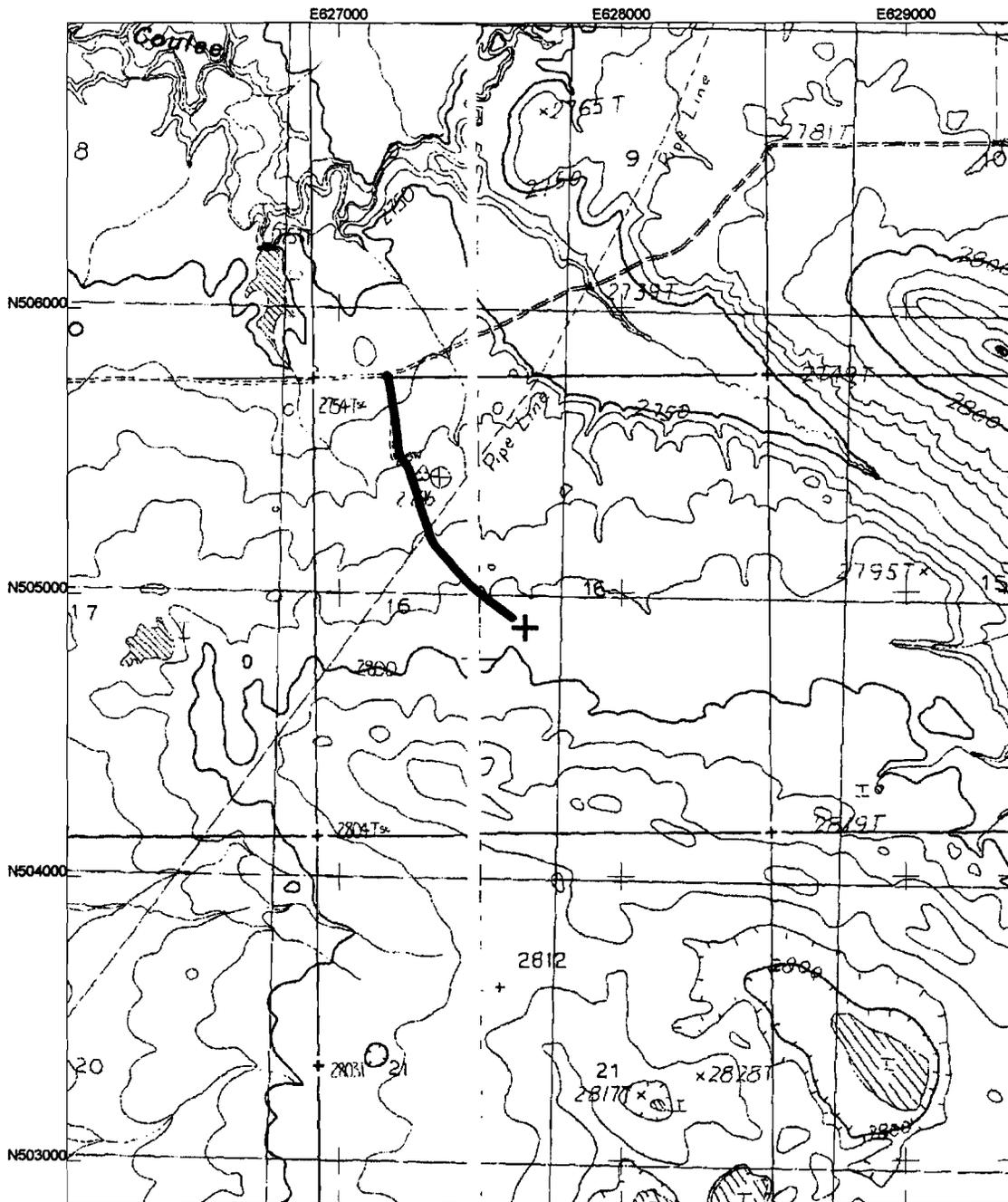
IV. FINDING	
25. ALTERNATIVE SELECTED:	Action
26. SIGNIFICANCE OF POTENTIAL IMPACTS:	N. S. I.
27. Need for Further Environmental Analysis:  <input type="checkbox"/> EIS <input type="checkbox"/> More Detailed EA <input checked="" type="checkbox"/> No Further Analysis	

EA Checklist Approved By: Clive Rooney  
Name

Area Manager, Northeastern Land Office  
Title

  
Signature

9/2/4  
Date



**SE Battle #11-16 Well (NESW)**

US State Plane 1983  
 Montana 2500  
 NAD 1983 (Conus)



Scale 1:24,000



Miles

SE BATTLE 11-16 NESW.cbr  
 9/1/2004

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