

**Montana Board of Oil and Gas Conservation  
Environmental Assessment**

**Operator:** Primary Petroleum Corporation  
**Well Name/Number:** Primary Bynum North 14-34  
**Location:** SE SW Section 34T27N R6W  
**County:** Teton, **MT;** **Field (or Wildcat)** Wildcat

**Air Quality**

(possible concerns)  
Long drilling time: No, 3 to 4 days drilling time.  
Unusually deep drilling (high horsepower rig): No, single derrick drilling rig, to drill to 2830' TD.  
Possible H2S gas production: Yes  
In/near Class I air quality area: No  
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under rule 75-2-211.  
Mitigation:  
 Air quality permit (AQB review)  
 Gas plants/pipelines available for sour gas  
 Special equipment/procedures requirements  
 Other: \_\_\_\_\_  
Comments: No special concerns – using small rig to drill to 2830' TD.

**Water Quality**

(possible concerns)  
Salt/oil based mud: No, freshwater and freshwater mud system. Mainhole drilled with air, air/mist and freshwater/mud.  
High water table: No  
Surface drainage leads to live water: No, closest drainage is Jones Creek, about 1/32 of a mile to the south of this location.  
Water well contamination: None, closest water wells are 1/4 of a mile to the east and the wells are less than 150' in depth. This well will drill surface hole with freshwater, set 300' of steel surface casing and cement to surface.  
Porous/permeable soils: No, sandy bentonitic soils.  
Class I stream drainage: None  
Mitigation:  
 Lined reserve pit  
 Adequate surface casing  
 Berms/dykes, re-routed drainage  
 Closed mud system  
 Off-site disposal of solids/liquids (in approved facility)  
 Other: \_\_\_\_\_  
Comments: 300' of surface casing cemented to surface adequate to protect freshwater zones and if productive 4 1/2" casing to be run back to surface. Air, air/mist and freshwater mud to be used to drill the mainhole.

**Soils/Vegetation/Land Use**

(possible concerns)

Steam crossings: None

High erosion potential: No, small cut, up to 5.3' and small fill, up to 5.7', required.

Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed.

Unusually large wellsite: No, 130'X315'X216'X319' location size required.

Damage to improvements: Slight, appears to be grassland.

Conflict with existing land use/values Slight

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Other \_\_\_\_\_

Comments: Access will be over existing county road, Halvorson Road. No new access road will be built into this location. Location is just off the existing county road, Halvorson Road, existing road approach. Cuttings will be buried in the unlined reserve pit. Drilling fluids will be land spread or used to seal a stock reservoir, with surface owner approval or recycled to the next drilling location. Pit will be backfilled with a mixed bury procedure. No special concerns.

### Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: Nearest residence is about 1/2 of a mile to the southeast and 1/2 mile to the west of this location.

Possibility of H2S: Yes

Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time.

Mitigation:

Proper BOP equipment

Topographic sound barriers

H2S contingency and/or evacuation plan

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: No concerns. Distance is sufficient to not be a problem with noise.

### Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: 7 miles to the southwest to Bynum Reservoir and 12.25 miles to the west is Blackleaf State Wildlife Management Area boundary.

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: None identified.

Mitigation:

Avoidance (topographic tolerance/exception)

Other agency review (DFWP, federal agencies, DSL)

Screening/fencing of pits, drillsite

Other: \_\_\_\_\_

Comments: Private surface lands. No concerns

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### Historical/Cultural/Paleontological

(possible concerns)

Proximity to known sites None identified

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DSL, federal agencies)

Other: \_\_\_\_\_

Comments: Private surface lands. No concerns.

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### Social/Economic

(possible concerns)

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: No concerns

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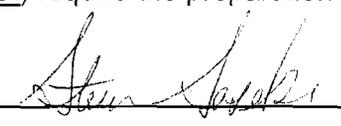
### Remarks or Special Concerns for this site

Well is a 2830' TD Madison Formation test.

### Summary: Evaluation of Impacts and Cumulative effects

No long term impacts expected. Some short term impacts will occur, but can be mitigated in a short time.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

Prepared by (BOGC): Steven Sasaki 

(title:) Chief Field Inspector

Date: February 1, 2008

Other Persons Contacted:

Montana Bureau of Mines and Geology, GWIC website

(Name and Agency)

Teton County water wells.

(subject discussed)

February 1, 2008

(date)

If location was inspected before permit approval:

Inspection date: \_\_\_\_\_

Inspector: \_\_\_\_\_

Others present during inspection: \_\_\_\_\_

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