

**Montana Board of Oil and Gas Conservation  
Environmental Assessment**

**Operator:** Devon Energy Production Company  
**Well Name/Number:** State-DIR 6-3  
**Location:** NW NE Section 6 T30N R15E  
**County:** Hill, MT; **Field (or Wildcat)** Tiger Ridge Field

**Air Quality**

(possible concerns)

Long drilling time: No, 3-4 days drilling time

Unusually deep drilling (high horsepower rig): No, 2500' TVD/2750'TMD, single derrick drilling rig.

Possible H2S gas production: No

In/near Class I air quality area: No

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under rule 75-2-211.

Mitigation:

Air quality permit (AQB review)

Gas plants/pipelines available for sour gas

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: No special concerns – using small rig to drill to 2500'

TVD/2750'TMD.

**Water Quality**

(possible concerns)

Salt/oil based mud: No, freshwater and freshwater mud system.

High water table: No

Surface drainage leads to live water: No, nearest drainage is an unnamed ephemeral tributary drainage to Spring Coulee, about 1/16 of a mile to the west and east of this location.

Water well contamination: No, no water wells within 1 mile of this location. Surface casing will be drilled with freshwater and cemented to surface from 150'. Production string will be cemented back to surface.

Porous/permeable soils: No, silty sandy bentonitic soils.

Class I stream drainage: No

Mitigation:

Lined reserve pit

Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

Off-site disposal of solids/liquids (in approved facility)

Other: \_\_\_\_\_

Comments: 150' of surface casing cemented to surface adequate to protect freshwater zones. Also, fresh water mud systems to be used. Production casing will be cemented to surface.

**Soils/Vegetation/Land Use**

(possible concerns)

Stream crossings: None

High erosion potential: No, moderate cut required up to 10.0' and small fill, up to 4.0', required.

Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed.

Unusually large wellsite: No, 250'X250' location size required.

Damage to improvements: Slight.

Conflict with existing land use/values: Slight

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Other \_\_\_\_\_

Comments: Access will be over existing county road, Llyod Road and existing ranch road. A short access road of 1/16 of a mile will be built into this location off an existing ranch road. Cuttings will be disposed of in the unlined earthen pits. Drilling fluids will be trucked to nearby stock pond and disposed of with surface owner approval. Pit will be allowed to dry then backfilled. No special concerns.

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### Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: A building about 1/2 of a mile to the southeast and residence about 3/8 of a mile to the north of this location.

Possibility of H2S: None

Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time

Mitigation:

Proper BOP equipment

Topographic sound barriers

H2S contingency and/or evacuation plan

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: No concerns.

### Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: None identified.

Mitigation:

Avoidance (topographic tolerance/exception)

Other agency review (DFWP, federal agencies, DSL)

Other: \_\_\_\_\_  
Comments: DNRC Trust Lands surface. Trust Lands will do surface EA.  
\_\_\_\_\_  
\_\_\_\_\_

### Historical/Cultural/Paleontological

(possible concerns)  
Proximity to known sites: None identified  
Mitigation  
 avoidance (topographic tolerance, location exception)  
 other agency review (SHPO, DSL, federal agencies)  
Other: \_\_\_\_\_  
Comments: DNRC Trust Lands surface. Trust Lands will do surface EA.

### Social/Economic

(possible concerns)  
 Substantial effect on tax base  
 Create demand for new governmental services  
 Population increase or relocation  
Comments: No concerns. Development gas well within the Tiger Ridge Gas Field.

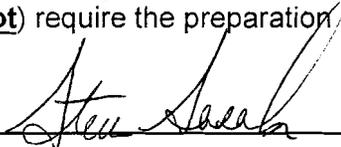
### Remarks or Special Concerns for this site

Well is a 2500' Eagle Formation test north side of Bear Paw Mountains

### Summary: Evaluation of Impacts and Cumulative effects

No long term impacts expected. Some short term impacts will occur, but can be mitigated in a short time.  
\_\_\_\_\_  
\_\_\_\_\_

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

Prepared by (BOGC): Steven Sasaki   
(title): Chief Field Inspector  
Date: May 15, 2008

Other Persons Contacted:

Montana Bureau of Mines and Geology, Groundwater Information Center  
(Name and Agency)  
Blaine County water wells.

(subject discussed)

May 15, 2008

(date)

If location was inspected before permit approval:

Inspection date: \_\_\_\_\_

Inspector: \_\_\_\_\_

Others present during inspection: \_\_\_\_\_