

# Montana Board of Oil and Gas Conservation Environmental Assessment

**Operator:** Brigham Oil & Gas, L.P.  
**Well Name/Number:** Christopher 25-36 #1H  
**Location:** NW NE 25 T28N R56 E  
**County:** Roosevelt, MT; Field (or Wildcat) Wildcat

## Air Quality

(possible concerns)

Long drilling time: No, 35-40 days drilling time.

Unusually deep drilling (high horsepower rig): Triple derrick rig 1000 HP to drill a 19,720' MD/9,920' TVD Bakken Formation single lateral horizontal well test.

Possible H<sub>2</sub>S gas production: Slight chance of H<sub>2</sub>S gas production, Mississippian Formations.

In/near Class I air quality area: Yes nearest Class I air quality area is the Fort Peck Indian Reservation, about 9 miles to the west from this location.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.

Mitigation:

- Air quality permit (AQB review)
- Gas plants/pipelines available for sour gas
- Special equipment/procedures requirements
- Other: \_\_\_\_\_

Comments: To drill a 19,720' MD/9,920' TVD Bakken Formation single lateral horizontal well test. If there are existing pipelines for natural gas in the area, associated gas can be gathered or if no gathering system nearby, associated gas can be flared under Board Rule 36.22.1220.

## Water Quality

(possible concerns)

Salt/oil based mud: Yes to intermediate casing string hole to be drilled with oil based invert drilling fluids. Horizontal lateral will be drilled with brine fluids. Surface casing hole will be drilled with freshwater and freshwater drilling fluid system (Rule 36.22.1001).

High water table: Possible high water table anticipated, in the area of review.

Surface drainage leads to live water: No, closest drainages is an unnamed ephemeral tributary drainage to Clover Creek, about 3/8 of a mile to the southeast from this location. Clover Creek is about 3/4 of a mile to the south from this location.

Water well contamination: None, closest water wells are about 1/4 of a mile to the northeast, about 3/8 of a mile to the east southeast, about 3/8 of a mile to the north northwest, about 1/2 of a mile to the southwest, about 1/2 of a mile to the north northwest, about 5/8 of a mile to the northwest, about 5/8 of a mile to the east northeast, about 3/4 of a mile to the northwest, about 7/8 of a mile to the northwest, about 7/8 of a mile to the southeast and about 1 mile to the west from this location, all other water wells are further out than 1 mile. Depth of these water wells range from 7' to 390'. These water wells are shallower than the surface casing setting depth of 2250' (Rule 36.22.1001). Surface casing hole will be drilled with freshwater and freshwater drilling fluids. Surface casing will be run to 2250' and cemented to surface to protect ground water (Rule 36.22.1001).

Porous/permeable soils: No, sandy silty clay soils.

Class I stream drainage: No, no Class I stream drainages, in the area of review.

Mitigation:

- Lined reserve pit
- Adequate surface casing
- Berms/dykes, re-routed drainage
- Closed mud system

Off-site disposal of **solids/liquids (in approved facility)**

Other: Offsite disposal of cuttings at Clean Harbors (Sawyers Landfill) Sawyer, North Dakota. Completion fluids will be trucked to an authorized Class II SWD.

Comments: 2,250' surface casing well below freshwater zones in adjacent water wells. Also, covering Fox Hills aquifer (Rule 36.22.1001). Adequate amount of surface casing will be set and BOP (5,000 psig annular, pipe and blind rams) equipment (Rule 36.22.1014) to prevent problems.

### Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: None anticipated.

High erosion potential: No, location will require a small cut of up to 5.5' and small fill, up to 1.1', required.

Loss of soil productivity: None, location to be restored after drilling well, if nonproductive. If productive unused portion of wellsite will be reclaimed.

Unusually large wellsite: Yes, unusually large well site designed as a quad well pad, 550' X 550' for the Christopher 25-36 1H

Damage to improvements: Slight, surface use is cultivated land.

Conflict with existing land use/values: Slight

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Other Requires DEQ General Permit for Storm Water Discharge Associated with Construction Activity, under ARM 17.30.1102(28)

Comments: Will use existing State Highway #2 and existing county road, #1018 and #2058. About 850' of new access road will be built into this location off existing county road. Cuttings will be trucked to New Harbors (Sawyer Landfill) Sawyer, North Dakota for disposal. Oil base invert drilling fluids will be recycled. Completion fluids will be removed and hauled to commercial Class II Disposal. No concerns.

### Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: Closest residences are about 3/8 of a mile to the northwest, about 3/8 of a mile to the southwest and about 5/8 of a mile to the northeast from this location. Town of Culbertson, Montana is about 4 miles to the west from this location.

Possibility of H<sub>2</sub>S: Slight chance H<sub>2</sub>S, from Mississippian Formations.

Size of rig/length of drilling time: Triple drilling rig 35 to 40 days drilling time.

Mitigation:

Proper BOP equipment

Topographic sound barriers

H<sub>2</sub>S contingency and/or evacuation plan

Special equipment/procedures requirements

Other \_\_\_\_\_

Comments: Adequate surface casing cemented to surface with working BOP stack should mitigate any problems. (BOP's 5,000 psig annular, pipe and blind rams) rule 36.22.1014. Sufficient distance between location and buildings, noise should not be a problem.

### Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: Species identified as threatened or endangered are the Pallid Sturgeon, Interior Least Tern, Whooping Crane and Piping Plover. Candidate species is the Sprague's Pipit. MTFWP Natural Heritage Tracker website indicates five (5) species of concern. These species are the Townsend's Big-eared Bat, Eastern Red Bat, Great Blue Herron, Whooping Crane and the Western Hog-nosed Snake. Potential species of concern lists one (1) the Hayden's Shrew.

Mitigation:

Avoidance (topographic tolerance/exception)

Other agency review (DFWP, federal agencies, DSL)

Screening/fencing of pits, drillsite

Other: \_\_\_\_\_

Comments: Private surface cultivated land. There may be species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands.

### Historical/Cultural/Paleontological

(possible concerns)

Proximity to known sites: None identified.

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DSL, federal agencies)

Other: \_\_\_\_\_

Comments: On private surface cultivated land. There may be possible historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to his desires to preserve these sites or not, if they are found during construction of the wellsite. The Board of Oil & Gas has no jurisdiction over private surface lands. BLM minerals will be crossed by the horizontal lateral.

### Social/Economic

(possible concerns)

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: Wildcat Bakken Formation horizontal well. No concerns.

### Remarks or Special Concerns for this site

This well is a 19,720' MD/9,920' TVD Bakken Formation single lateral horizontal well test. No concerns.

### Summary: Evaluation of Impacts and Cumulative effects

Short term impacts expected, no long term impacts anticipated.

