

**Report to the Environmental Quality Council:
Natural Resource and Environmental Compliance and Enforcement
Section 75-1-314 MCA**

FY 2001 through FY2003

**Board of Oil and Gas Conservation
Oil and Gas Conservation Division, DNRC**

March 2004

Field inspectors perform routine visits to drilling sites, producing wells, abandoned wells, and other facilities and provide information and advice about regulations and compliance needs. Board professional staff also participates in organizations and societies, which provide opportunity for outreach activity to the regulated community. Both the Montana Petroleum Association and the Northern Montana Oil and Gas Association have invited Board staff to participate and make presentations to their membership. Staff has also assisted in making Best Management Practices presentations relating to Coal bed Methane development.

Inspection and Enforcement Resources

The Board has 6.0 FTE (Chief Field Inspector and five Field Inspectors) assigned to inspection and enforcement activities, which comprises approximately one-third of its available staff. Inspectors are assigned to geographical areas, with three working from their residences and two assigned to the Shelby Office. The Chief Field Inspector is assigned to the Billings office.

The Underground Injection Control program is delegated from the EPA and carries specific requirements for inspection activities. For example, each injection well must be tested for mechanical integrity at least once every five years. Witnessing such tests is a high inspection priority. Other priority inspections include response to complaints, witnessing well plugging, drilling inspections (including setting of surface casing) and inspections for compliance prior to approval of operator changes. Field inspectors also supervise plugging and abandonment of orphan wells by companies under contract to the Board to provide plugging services. During 2003 the Board's inspectors performed about 2900 total inspections.

Enforcement Policy and Actions

The Board's primacy delegation for the UIC program includes specific requirements for enforcement and compliance activities. These requirements are contained in the EPA-MBOGC Memorandum of Agreement, the Board's Civil Penalty Policy, and EPA Guidance for determination of Significant Non-Compliance. For non-UIC actions, the Board delegates authority to the Administrator to establish procedures for referring unresolved issues to the Board, developing timeframes and expected compliance efforts and assessing monetary penalties within the range established by the Board.

Generally, staff initiates enforcement actions and if not resolved at staff level, incidents of non-compliance are brought to the Board for enforcement actions. Field inspectors determine initial compliance requirements and set the initial compliance deadlines. Non-compliance issues not resolved at field level are brought to the Chief Field Inspector who in consultation with the Administrator and other staff (e.g.: UIC Director for UIC violations) establishes necessary reporting requirements, deadlines, potential monetary penalties and similar actions with the non-compliant operator. Failure to achieve compliance at this level usually results in scheduling a "show cause" hearing before the Board. The Board is the final authority for enforcement actions: its decisions may be appealed to District Court.

Calendar Year 2003

Order Number	Operator	Violation	Penalty	Current Status
36-2003	Striper Oil, Inc.	Failure to plug and abandon wells	Bond Forfeited	Closed
199-2003	NRC Development LLC and Torch Energy	Failure to plug and abandon	Bond Forfeited	Pending (see Order 354-2003)
301-2003	Charoil Co.	Failure to plug and abandon	Bond Forfeited	Bond received - closed
302-2003	TOI Operating	Failure to plug, restore locations	Progress monitored	Pending
353-2003	TOI Operating	Failure to plug, restore locations	Progress monitored	Pending
354-2003	NRC Development LLC	Failure to plug and abandon	Bond Forfeited	Forfeiture pending

Compliance Results and Tracking

Based on the number of show cause hearings, inspection activities and the resulting enforcement and compliance actions appear to be resolving most significant problems at the administrative level. Tracking of compliance activities is formalized in the UIC program. Division staff periodically provides EPA with a report (Form 7520), which summarizes the activities, including inspection, enforcement, and resolution of significant non-compliance issue; a copy of the EPA Form 7520 is attached.

The Oil and Gas Conservation Division has begun to implement a more formal inspection and compliance tracking system for non-UIC activities. Although requiring a commitment of resources for data collection, staff review, quality checking of data and data entry, the ongoing need for statistical information and program effectiveness measuring is better met through this effort. Tracking is done through the Division's Risk Based Data Management System, the same system used to capture data for the UIC program. This effort will continue into the future, however for the purpose of this report, only six months of data are available, making historical trends indeterminable.

From June through December of 2003 the Division performed 1442 inspections with 170 failures detected. An inspection failure may result in an oral or written notice of violation, or may be an indication that an additional inspection is required. For example, failure to reclaim a site may not be a violation unless the maximum time allowed for reclamation has passed, nevertheless, the location is not eligible for release for bond and the location has failed the current inspection. Among the inspections made during this period there were 57 violations of the requirements that wells be properly identified, 47 spills or leaks investigated, and 26 surface damage/inadequate reclamation incidents. Two violations discovered during this period have been scheduled for Board action, one resulted in the Board assessing a \$1000 fine for failure to promptly cleanup a spill and the other awaiting a show cause hearing for failure to plug and restore abandoned wells.

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20480 UIC Federal Reporting System Part I: Permit Review and Issuance/ Wells in Area of Review (This information is solicited under the authority of the Safe Drinking Water Act)	I. Name and Address of Preparing Agency Montana Board of Oil & Gas 2535 St. Johns Avenue Billings, MT 59102
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II. Date Prepared (Mo, Day, Yr) III. State Contact (Name, Telephone No.) 2/16/2004 Thomas P. Richmond,	IV. Recording Period (Month/Year) From: 1/1/2003 To: 1/1/2004
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Item				Class and Type of injection well			
				SWD	ER	LHS	
V. Permit Application	Number of Permit Applications Received			16	28	0	
VI. Permit Determination	Permits Issued	A	Number of Individual Permits Issued (One Well)	New Wells	11	4	0
				Existing Wells	2	0	0
	B	Number of Area Permits Issued (Multiple Wells)	1	1	0		
	C	Number of Wells in Area Permits Issued	New Wells	1	3	0	
			Existing Wells	0	22	0	
	Permits Not Issued	D	Number of Permits Denied/Withdrawn (after complete technical review)	0	0	0	
	Modifications Issued	E	Number of Major Permit Modifications Approved	0	0	0	
New Wells	F	Number of New Wells Drilled	3	11	0		
VII. Permit File Review	Number of Rule-Authorized Class II Wells Reviewed			Wells Reviewed	0	0	0
				Wells Passing	0	0	0
				Wells Deficient	0	0	0
VIII. Area of Review (AOR)	Wells Reviewed	A	Number of Wells in Area of Review	Abandoned Wells	3	4	0
				Other Wells	16	27	0
	Wells Identified for C/A	B	Number of Wells Identified for Corrective Action	Abandoned Wells	2	1	0
				Other Wells	0	0	0
	Wells with C/A	C	1. Number of Wells in AOR with Casing Repaired/Recommended		0	0	0
			2. Number of Active Wells in AOR Plugged/Abandoned		0	0	0
			3. Number of Abandoned Wells in AOR Plugged		0	0	0
			4. Number of Wells in AOR with Other Corrective Action		0	0	0

IX. Remarks/Ad Hoc Report (Attach additional attachments as necessary)

Certification

I certify that the statements I have made on this form and all attachments thereof are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under appropriate law.

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Phone No.
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United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20480 UIC Federal Reporting System Part II-b: Compliance Evaluation Significant Noncompliance (This information is solicited under the authority of the Safe Drinking Water Act)		I. Name and Address of Preparing Agency Montana Board of Oil & Gas 2535 St. Johns Avenue Billings, MT 59102	
II. Date Prepared (mo, day, yr) 02/16/04	III. State Contact (Name, Telephone No.) Thomas P. Richmond	IV. Recording Period (Month/Year) From: 01/01/03 To: 01/01/04	

Item			Class and Type of Injection Well			
			SWD	ER	LHS	
V Summary of Significant Non-Compliance (SNC)	Total Wells	A	Number of Wells with SNC Violations	0	0	0
	Total Violations	B	1. No. of Unauthorized Injection SNC Violations	0	0	0
			2. No. of Mechanical Integrity SNC Violations	0	0	0
			3. No. of Injection Pressure SNC Violations	0	0	0
			4. No. of Plugging and Abandonment SNC Violations	0	0	0
			5. No. of SNC Violations of Formal Orders	0	0	0
			6. No. of Falsification SNC Violations	0	0	0
			7. Number of Other SNC Violations (Specify)	0	0	0
VI Summary of Enforcement Actions Against SNC Violations	Total Wells	A	Number of Wells with Enforcement Actions Against SNC Violations	0	0	0
	Total Enforcement Actions	B	1. No. of Notices of Violations	0	0	0
			2. No. of Consent Agreements/ Order	0	0	0
			3. No. of Administrative Orders	0	0	0
			4. No. of Civil Referrals	0	0	0
			5. No. of Criminal Referrals	0	0	0
			6. No. of Shut-In Wells	0	0	0
			7. No. of Pipeline Severances	0	0	0
8. No. of Other Enforcement Actions Against SNC Violations	0	0	0			
VII. Summary of Compliance	No. of Wells in SNC Returned to Compliance		A, This Quarter	0	0	0
			B, This Year	0	0	0
VIII Contamination	No. of Cases of Alleged Contamination of a USDW					

Certification

I certify that the statements I have made on this form and all attachments (hereof) are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under appropriate law

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Phone No.
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United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460 UIC Federal Reporting System Part III: Inspections Mechanical Integrity Testing (This information is solicited under the authority of the Safe Drinking Water Act)	I Name and Address of Preparing Agency Montana Board of Oil & Gas 2535 St. Johns Avenue Billings, MT 59102	
II Date Prepared (mo, day, yr) 02/18/04	III State Contact (Name, Telephone No.) Thomas P. Richmond	IV Recording Period (Month/Year) From 1/1/2003 To 1/1/2004

		Item		Class and Type of Injection Well			
				SWD	ER	LHS	
V Summary of Inspections	Total Wells	A	Number of Wells Inspected	144	288	0	
	Total Inspections	B	1. No. of Mechanical Integrity Tests (MITs) Witnessed	43	207	0	
			2. No. of Emergency or Complaint Response Inspections	0	1	0	
			3. No. of Well Constructions Witnessed	0	8	0	
			4. No. of Well Pluggings Witnessed	4	5	0	
			5. No. of Routine/Periodic Inspections	137	114	0	
VI Summary of Mechanical Integrity (MI)	Total Wells	A	No. of Wells Tested or Evaluated for Mechanical Integrity (MIT)	34	229	0	
			B	No. of Permitted Wells Tested/Evaluated for MI	Passed 2-part test (IMI and EMI)	40	104
		Failed 2-part test (IMI and EMI)		9	11	0	
		C	No. of Rule-Authorized Wells Tested/Evaluated for MI	Passed 2-part test (IMI and EMI)	0	127	0
	Failed 2-part test (IMI and EMI)			0	14	0	
	For Significant Leak	C	1. No. of Annulus Pressure Monitoring Record Evaluations	Wells Passed	0	0	0
				Wells Failed	0	0	0
			2. Number of Casing/Tubing Pressure Tests	Wells Passed	37	192	0
				Wells Failed	4	5	0
			3. Number of Monitoring Record Evaluations	Wells Passed	0	0	0
				Wells Failed	0	0	0
			4. Number of Annulus Pressure Tests (Gas Displacement)	Wells Passed	0	0	0
				Wells Failed	0	0	0
			5. Number of Internal Radioactive Tracer Surveys	Wells Passed	1	0	0
				Wells Failed	0	0	0
6. Number of Dual-Completion Test			Wells Passed	0	0	0	
	Wells Failed	0	0	0			
7. Number of Water-in-Annulus Tests	Wells Passed	0	0	0			
	Wells Failed	0	0	0			
8. Number of Gas Detector (Annulus Pressure) Tests	Wells Passed	0	0	0			
	Wells Failed	0	0	0			
9. Number of Temperature Anomaly Tests	Wells Passed	0	0	0			
	Wells Failed	0	0	0			

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20480 UIC Federal Reporting System Part III: Inspections Mechanical Integrity Testing (This information is solicited under the authority of the Safe Drinking Water Act)	I. Name and Address of Preparing Agency Montana Board of Oil & Gas 2535 St. Johns Avenue Billings, MT 59102
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II. Date Prepared (Mo, Day, Yr) 02/15/04	III. State Contact (Name, Telephone No.) Thomas P. Richmond	IV. Recording Period (Month/Year) From: 01/01/03 To: 01/01/04
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VI. Summary of Mechanical Integrity (MI)				10. Number of Differential Temperature Tests	Wells Passed	0	0	0		
					Wells Failed	0	0	0		
				11. Number of Water/Brine Interface Tests	Wells Passed	0	0	0		
					Wells Failed	0	0	0		
				12. Number of Single Point Resistivity Tests	Wells Passed	0	0	0		
					Wells Failed	0	0	0		
				13. Number of Other Significant Leak Tests/Evaluations (Specify)	Wells Passed	1	35	0		
					Wells Failed	0	1	0		
				For Fluid Migration	D	1. Number of Cement Repair Evaluations	Wells Passed	0	0	0
							Wells Failed	0	0	0
						2. Number of Temperature/Noise Log Tests	Wells Passed	0	0	0
							Wells Failed	0	0	0
						3. Number of Radioactive Tracer/Cement Bond Tests	Wells Passed	0	0	0
							Wells Failed	0	0	0
4. Number of Oxygen Activation Log Tests	Wells Passed	0	0			0				
	Wells Failed	0	0			0				
5. Number of Other Fluid Migration Tests/Evaluations (Specify)	Wells Passed	0	0			0				
	Wells Failed	0	0			0				
VII. Summary of Remedial Actions	Total Wells	A	Number of Wells with Remedial Actions		23	106	0			
			Total Remedial Actions	B	1. No. of Casing Repairs/Squeeze Cement Remedial Actions		0	0	0	
	2. No. of Tubing/Packer Remedial Actions				0	0	0			
	3. No. of Plugging/Abandonment Remedial Actions				0	0	0			
	4. No. of Other Remedial Actions (Specify)				0	0	0			

IX. Remarks/Ad Hoc Report (Attach additional sheets as necessary)

Certification

I certify that the statements I have made on this form and all attachments thereof are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under appropriate law.

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Phone No
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United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20480 UIC Federal Reporting System Part II-a: Compliance Evaluation (This information is solicited under the authority of the Safe Drinking Water Act)	I. Name and Address of Preparing Agency Montana Board of Oil & Gas 2535 St. Johns Avenue Billings, MT 59102
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II. Date Prepared (Mo, Day, Yr) 2/15/2004	III. State Contact (Name, Telephone No.) Thomas P. Richmond,	IV. Recording Period (Month/Year) From: 1/1/2001 To: 1/1/2004
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		Item	Class and Type of Injection Well			
			SWD	ER	LHS	
V. Summary of Violations	Total Wells	A	Number of Wells with Violations	41	144	0
	Total Violations	B	1. No. of Unauthorized Injection Violations	0	1	0
			2. No. of Mechanical Integrity Violations	35	149	0
			3. No. of Injection Pressure/Rate Violations	7	7	0
			4. No. of Plugging and Abandonment Violations	0	0	0
			5. No. of Operation/Maintenance Violations	0	2	0
			6. No. of Monitoring/Reporting Violations	0	0	0
			7. No. of Violations of Formal Orders	1	0	0
			8. No. of Casing/Cementing Violations	0	0	0
			9. No. of Falsification Violations	0	0	0
			10. No. of Financial Responsibility Violations	0	0	0
			11. Number of Other Violations	1	1	0

VI. Summary of Enforcement	Total Wells	A	Number of Wells with Enforcement Actions	35	141	0
	Total Enforcement Actions	B	1. No. of Notices of Violations	0	0	0
			2. No. of Administrative Orders	41	150	0
			a. Unilateral Order	0	0	0
			b. Consent Order	0	0	0
			c. Pipeline Severance	0	0	0
			d. Well Shut-in	41	150	0
			e. Other	0	0	0
			3. No. of Consent Decrees	0	0	0
			4. No. of Civil Referrals	0	0	0
			5. No. of Criminal Referrals	0	0	0
			6. No. of Emergency Inspections	0	1	0
7. No. of Show Cause Hearings	0	0	0			
8. No. of Commence Bond Forfeitures	0	0	0			
9. No. of Other Enforcement Actions Against Violations (Specify)	5	4	0			

VII. Summary of Compliance	No. of Wells Returned to Compliance	A. This Quarter	1	2	0
		B. This Year	21	73	0

VIII. Contamination	No. of Cases of Alleged Contamination of a USDW	0	0	0
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IX. MIT Results	Percent of MIT Violation Resolved in 90 days			
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Signature and Typed or Printed Name and Title of Person Completing Form	Date	Phone No.

2002 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	5,516,901	51 Equity Oil Company	36,394
2 Burlington Resources Oil & Gas Company LP	1,733,644	52 Ritchie Exploration, Inc.	36,375
3 Nance Petroleum Corporation	1,203,820	53 Croft Petroleum Company	34,872
4 Headington Oil LP	703,211	54 Makoil, Inc.	33,924
5 Lyco Energy Corporation	686,766	55 Eagle Oil & Gas Co.	33,850
6 Howell Petroleum Corp.	522,913	56 Soap Creek Associates, Inc.	33,762
7 Whiting Petroleum Corporation	372,719	57 Fulton Fuel Company	29,243
8 Continental Resources Inc	347,537	58 Bluebonnet Energy Corporation	29,203
9 Flying J Oil and Gas, Inc.	291,348	59 Shakespeare Oil Co Inc	29,092
10 Westport Oil And Gas Co., L.P.	277,451	60 Choctaw II Oil & Gas Ltd.	28,995
11 Quicksilver Resources, Inc.	230,527	61 Carrell Oil Company Dba Coco	28,741
12 Nexen Oil & Gas USA, Inc.	225,014	62 Macum Energy Inc.	28,192
13 Summit Resources, Inc.	194,215	63 Coolidge, G. B., Inc.	26,190
14 True Oil LLC	190,929	64 Berexco, Inc.	24,796
15 Cortez Operating Company	187,386	65 Griffon & Associates, LLC	24,140
16 Chesapeake Operating Inc.	181,820	66 Fulton Producing Co.	24,087
17 Citation Oil & Gas Corporation	180,565	67 Hawley & Desimon	23,160
18 CamWest II, LP	174,844	68 Great Plains Resources Inc.	22,853
19 Petro-Hunt, LLC	168,452	69 Slawson Exploration Company Inc	19,915
20 Journey Operating, LLC	150,347	70 Sannes, Ronald M. Or Margaret Ann	18,986
21 Luff Exploration Company	148,996	71 McRae & Henry Ltd	18,608
22 Prima Exploration, Inc.	115,747	72 Beren Corporation	18,439
23 Dominion Oklahoma Texas Exploration &	110,375	73 Mountainview Energy Ltd	18,260
24 Staghorn Energy, LLC	103,351	74 Provident Energy Assoc. Of Mt Lic	17,917
25 Armstrong Operating, Inc.	102,892	75 XOIL Inc.	16,668
26 Cowry Enterprises, Ltd.	98,165	76 Cavalier Petroleum	16,558
27 FX Drilling Company, Inc.	97,959	77 CamWest Limited Partnership	16,153
28 Prospective Investment & Trading Co. Ltd.	94,461	78 Hawkins, Robert S.	16,007
29 Columbus Energy Corp.	94,261	79 Grand Resources, Ltd.	15,958
30 Cline Production Company	89,684	80 ST Oil Company	15,234
31 Williston Industrial Supply Corporation	88,657	81 Missouri River Royalty Corporation	13,962
32 EnCana Energy Resources, Inc.	88,041	82 Panther Creek Resources, LLC	13,536
33 Somont Oil Company, Inc.	79,613	83 Sinclair Oil Corporation	12,768
34 Breck Operating Corp.	77,023	84 Behm L.E., Inc.	12,627
35 Murphy Exploration and Production Co.	64,177	85 Upton Resources U.S.A., Inc.	11,451
36 Berco Resources, Inc.	61,668	86 Ritter, Laber & Associates, Inc.	11,253
37 Shotgun Creek, LLC	60,100	87 R & A Oil, Inc.	11,099
38 Basic Earth Science Systems, Inc.	59,671	88 Wesco Operating, Inc.	10,993
39 Tyler Oil Company	58,570	89 Northern Oil Production, Inc.	10,968
40 Beartooth Oil & Gas Company	58,433	90 Huntington Resources, Inc.	10,504
41 Furst Engineering, Inc.	57,080	91 Klabzuba Oil & Gas, Inc.	10,386
42 Intoil, Inc.	52,625	92 Phoenix Production Co.	10,218
43 Tomahawk Oil Company	52,257	93 Hofland, James D.	10,033
44 Kipling Energy Incorporated	49,046	94 Yellowstone Petroleums, Inc.	9,927
45 Thomas Operating Co., Inc.	46,262	95 Pride Energy Company	9,558
46 Ballard Petroleum Holdings LLC	45,567	96 Keesun Corporation	9,425
47 Chaparral Energy, LLC	42,595	97 Samson Resources Company	9,321
48 Balko, Inc.	41,068	98 Fulton, William M.	9,264
49 Wyoming Resources Corporation	36,885	99 Prairie Energy, Inc.	9,192
50 BTA Oil Producers	36,673	100 Main Energy, Inc.	9,164

2002 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	28,703,166	51 Macum Energy Inc.	33,738
2 Ocean Energy, Inc.	16,778,669	52 Self, E. M.	31,379
3 Klabzuba Oil & Gas, Inc.	9,413,276	53 Reserve Operating Corp.	29,615
4 EnCana Energy Resources, Inc.	8,909,103	54 Prima Exploration, Inc.	27,770
5 Samedan Oil Corporation	5,822,415	55 Northland Holdings, Inc.	26,527
6 Brown, J. Burns Operating Company	1,034,322	56 Wheless Industries, Inc.	25,862
7 Jurassic Resources Development NA LLC	617,153	57 Potlatch Oil & Refining Co	23,654
8 Luff Exploration Company	570,885	58 Rocky Mountain Oil & Minerals	21,436
9 Fulton Fuel Company	550,615	59 Lease Technicians, James S. Brandt DbA	20,239
10 T.W.O. (Taylor Well Operating)	484,009	60 Cardinal Construction, LLC	19,742
11 Western Natural Gas Company	479,655	61 Hardrock Oil Company	18,432
12 Spectrum Energy, Inc.	462,711	62 Shadco	15,492
13 Branch Oil & Gas	431,950	63 Rincon Oil & Gas LLC	15,187
14 Somont Oil Company, Inc.	407,324	64 McCarthy, Lawrence J.	13,959
15 Croft Petroleum Company	341,923	65 NorthStar Natural Gas, LLC	13,788
16 Keesun Corporation	329,690	66 Citation Oil & Gas Corporation	12,983
17 Ranck Oil Company, Inc.	242,887	67 Petroleum Engineering & Management Corp.	12,910
18 Constitution Gas Transport Co., Inc.	216,172	68 Deltana, Inc.	11,376
19 Griffon Petroleum, Inc.	210,173	69 Breck Operating Corp.	11,300
20 NRC Development, LLC	201,328	70 ST Oil Company	10,560
21 Fulton Producing Co.	178,249		
22 Montana Heartland LLC	177,348		
23 Mountain Pacific General Inc.	169,828		
24 Blackstone Operating	167,876		
25 Flying J Oil and Gas, Inc.	142,175		
26 Sands Oil Company	136,603		
27 Northwestern Energy, LLC	136,410		
28 Saco, Town Of	131,131		
29 Balko, Inc.	111,809		
30 Sector Resources (II) Ltd.	97,159		
31 Quicksilver Resources, Inc.	96,165		
32 Sagebrush Operating, LLC	95,957		
33 G/S Producing, Inc.	91,539		
34 Equity Oil Company	86,445		
35 AltaMont Oil & Gas Inc.	82,452		
36 Bald Eagle Resources, Inc.	76,037		
37 Great Northern Drilling Company	73,763		
38 Bowers Oil & Gas, Inc.	66,222		
39 Parsell, R. W.	60,569		
40 Coolidge, G. B., Inc.	60,150		
41 Montana Power Company	59,372		
42 S & W Petroleum Consultants, Inc.	54,528		
43 Prairie Dog Exploration, LLC	52,420		
44 Topaz Oil & Gas Inc	52,140		
45 Robinson Oil Company, LLC	51,930		
46 Nance Petroleum Corporation	51,200		
47 Cavalier Petroleum	46,800		
48 Stivers, Inc.	41,666		
49 Solomon Exploration Inc.	34,832		
50 Cut Bank Gas Company	33,850		