

Table C6. Receipts of Montana Coal at Electric Utility Plants¹ 1973-2000
(thousand short tons)

Year	Received at Montana Utilities			Received at Out-of-State Utilities	TOTAL
	Subbituminous	Lignite	Montana Total		
1973			882	9,741	10,623
1974			822	13,114	13,936
1975			1,197	20,180	21,377
1976			2,316	22,642	24,958
1977			3,223	22,730	25,954
1978	3,033	298	3,331	22,976	26,307
1979	3,207	304	3,511	24,613	28,124
1980	3,071	293	3,364	24,561	27,925
1981	3,129	210	3,339	26,634	29,973
1982	2,424	177	2,601	25,439	28,040
1983	1,804	206	2,010	25,756	27,766
1984	4,823	200	5,023	27,432	32,455
1985	5,292	168	5,460	25,975	31,435
1986	7,308	190	7,498	22,992	30,490
1987	7,376	220	7,596	24,607	32,203
1988	10,306	168	10,474	26,076	36,550
1989	9,989	235	10,224	25,858	36,082
1990	9,343	176	9,519	26,108	35,626
1991	10,173	225	10,398	26,091	36,490
1992	10,683	177	10,860	26,449	37,309
1993	8,619	230	8,849	25,052	33,901
1994	10,069	241	10,310	28,559	38,869
1995	9,089	224	9,313	26,377	35,690
1996	7,685	192	7,877	27,540	35,417
1997	9,005	155	9,160	29,172	38,332
1998 ²	10,243	277	10,520	30,243	40,763
1999 ²	10,660	215	10,875	29,803	40,678
2000 ²	9,804	317	10,121	27,579	37,700

¹ Plants of 25-megawatt capacity or larger (1973-82); plants of 50-megawatt capacity or larger (1983-2000).

² Since January 1998, regulated utilities have been selling off their electric plants. Once the divestiture is complete, data are no longer required to be filed on the FERC Form 423 survey. 1999 and 2000 Montana subbituminous data are from Form 906 data base; these are consumption figures, not receipts. 1998-2000 lignite data are from *Cost and Quality of Fuels for Electric Utility Plants*. 1998-2000 out-of-state utility data are from *Coal Industry Annual*; these are distribution figures, which are not the same as receipts. Montana and U.S. totals for 1998-2000 are the sums of their respective components as reported in this table.

Note: This data series consistently shows the amount of coal received at Electric Utility Plants to be slightly more (usually 1-2%) than the amount distributed to Electric Utilities shown in Table C5. Differences in distribution and receipt data are due to the time lag between distribution and receipt of coal shipments, and due to the survey threshold differences. In addition, coal distributed includes only domestic coal, whereas receipts include imported coal.

Sources: Federal Energy Regulatory Commission (formerly the Federal Power Commission), Form 423 (1973-77); U.S. Department of Energy, Energy Information Administration, *Cost and Quality of Fuels for Electric Utility Plants*, annual reports for 1978-2000 (EIA-0191); U.S. Department of Energy, Energy Information Administration, Form EIA-906 "Power Plant Report" database; U.S. Department of Energy, Energy Information Administration, *Coal Industry Annual*, annual reports for 1998-2000 (EIA-0584).