

**Montana Board of Oil and Gas Conservation  
Environmental Assessment**

**Operator:** Porker Oil Company  
**Well Name/Number:** Rice State No. 1X  
**Location:** SE SW Section 30 T35N R1W  
**County:** Toole MT; Field (or Wildcat) Kevin Sunburst

**Air Quality**

(possible concerns)

Long drilling time: No, 3 to 4 days drilling time.

Unusually deep drilling (high horsepower rig): No, small single derrick rig to drill 1500' TD well.

Possible H2S gas production: Yes, slight.

In/near Class I air quality area: No

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under rule 75-2-211.

Mitigation:

Air quality permit (AQB review)

Gas plants/pipelines available for sour gas

Special equipment/procedures requirements

Other: \_\_\_\_\_

Comments: No special concerns – using small rig to drill to 1500' TD.

**Water Quality**

(possible concerns)

Salt/oil based mud: No, freshwater, freshwater mud system, air, air mist.

High water table: No

Surface drainage leads to live water: None, nearby is an intermittent pond or pothole pond, about 1/4 of a mile northwest from this location.

Water well contamination: None close by.

Porous/permeable soils: No, silty bentonitic soils

Class I stream drainage: No

Mitigation:

Lined reserve pit

Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

Off-site disposal of solids/liquids (in approved facility)

Other: \_\_\_\_\_

Comments: Surface casing will be set and cemented, 275' to surface is adequate to protect freshwater zones. Also, fresh water mud systems or air to be used.

**Soils/Vegetation/Land Use**

(possible concerns)

Stream crossings: None, stream crossings.

High erosion potential: No, small cut, up to 3.3' and small fill, up to 2.8', required.

Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed.

Unusually large wellsite: No, 150'X150' location size required.  
Damage to improvements: Slight, surface use is grass pasture.  
Conflict with existing land use/values: Slight

Mitigation

- Avoid improvements (topographic tolerance)
- Exception location requested
- Stockpile topsoil
- Stream Crossing Permit (other agency review)
- Reclaim unused part of wellsite if productive
- Special construction methods to enhance reclamation
- Other \_\_\_\_\_

Comments: Access will be over existing county roads, Ferdig Road and existing well trails. Cuttings will be buried in the unlined cuttings pit. Fluids will be allowed to dry in the pit and will be backfilled when dry. No special concerns

### Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: Nearest residence is 1/2 mile to the northwest and 1/2 of a mile to the east of this location.

Possibility of H2S: Slight

Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time

Mitigation:

- Proper BOP equipment
- Topographic sound barriers
- H2S contingency and/or evacuation plan
- Special equipment/procedures requirements
- Other: \_\_\_\_\_

Comments: No concerns

### Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: None identified

Mitigation:

- Avoidance (topographic tolerance/exception)
- Other agency review (DFWP, federal agencies, DSL)
- Screening/fencing of pits, drillsite
- Other: \_\_\_\_\_

Comments: State of Montana, Trust Land surface. Trust Lands will do surface

EA.

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### Historical/Cultural/Paleontological

(possible concerns)

Proximity to known sites: None identified

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DSL, federal agencies)

Other: \_\_\_\_\_

Comments State of Montana, Trust Land surface. Trust Lands will do surface EA.

**Social/Economic**

(possible concerns)

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: No concerns. Development well in an existing oil field, Kevin Sunburst Oil and Gas field.

**Remarks or Special Concerns for this site**

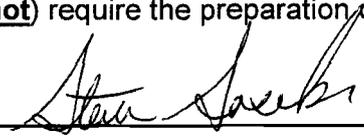
Well is a 1500' Madison Formation test.

**Summary: Evaluation of Impacts and Cumulative effects**

No long term impacts expected. Some short term impacts will occur, but can be mitigated in time.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

Prepared by (BOGC): Steven Sasaki



(title): Chief Field Inspector

Date: April 22, 2008

Other Persons Contacted:

Montana Bureau of Mines and Geology, GWIC website

(Name and Agency)

Water wells in Toole County \_\_\_\_\_

(subject discussed)

April 22, 2008

(date)

If location was inspected before permit approval:

Inspection date: \_\_\_\_\_

Inspector: \_\_\_\_\_

Others present during inspection: \_\_\_\_\_