

1 SENATE BILL NO. 334  
2 INTRODUCED BY J. ESP

3  
4 A BILL FOR AN ACT ENTITLED: "AN ACT PROVIDING DEFINITIONS TO CLARIFY IMPLEMENTATION OF  
5 THE PETROLEUM STORAGE TANK CLEANUP PROGRAM; AMENDING SECTIONS ~~75-11-302~~, 75-11-307,  
6 ~~AND 75-11-309~~, 75-11-312, AND 75-11-318, MCA; AND PROVIDING AN IMMEDIATE EFFECTIVE DATE."

7  
8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:

9  
10 **Section 1.** Section ~~75-11-302~~, MCA, is amended to read:

11 ~~"75-11-302. Definitions. Except as provided in subsections (2), (14), and (25) (3), (15), and (28), the~~  
12 ~~following definitions apply to this part:~~

13 (1) ~~"Accidental release" means a sudden or nonsudden release, neither expected nor intended by~~  
14 ~~the tank owner or operator, of petroleum or petroleum products from a storage tank that results in a need for~~  
15 ~~corrective action or compensation for third-party bodily injury or property damage.~~

16 ~~(2) "Actual cost" means a cost:~~

17 ~~(a) associated with the preparation or implementation of a corrective action plan supported by an~~  
18 ~~invoice, receipt, or statement by a contractor; or~~

19 ~~(b) that documents compensation made to a third party for bodily injury or property damage~~  
20 ~~caused by a release.~~

21 ~~(2)(3) "Aviation gasoline" means aviation fuel as defined in 15-70-401. For the purposes of this~~  
22 ~~chapter, aviation gasoline does not include JP-4 jet fuel sold to a federal defense fuel supply center.~~

23 ~~(3)(4) "Board" means the petroleum tank release compensation board established in 2-15-2108.~~

24 ~~(4)(5) "Bodily injury" means physical injury, sickness, or disease sustained by an individual, including~~  
25 ~~death that results from the physical injury, sickness, or disease at any time.~~

26 ~~(5)(6) "Claim" means a written request prepared and submitted by an owner or operator or an agent~~  
27 ~~of the owner or operator for reimbursement of expenses caused by an accidental release from a petroleum~~  
28 ~~storage tank.~~

1           ~~(6)~~ — "Corrective action" means investigation, monitoring, cleanup, restoration, abatement, removal,  
2 and other actions necessary to respond to a release.

3           ~~(7)~~ — "Department" means the department of environmental quality provided for in 2-15-3501.

4           ~~(8)~~ — "Distributor" means a person who is licensed to sell gasoline or special fuel, as provided in 15-  
5 70-402, and who:

6           ~~(a)~~ — in the state of Montana, engages in the business of producing, refining, manufacturing, or  
7 compounding gasoline, aviation gasoline, special fuel, or heating oil for sale, use, or distribution;

8           ~~(b)~~ — imports gasoline, aviation gasoline, special fuel, or heating oil for sale, use, or distribution in  
9 this state;

10          ~~(c)~~ — engages in wholesale distribution of gasoline, aviation gasoline, special fuel, or heating oil in  
11 this state;

12          ~~(d)~~ — is an exporter;

13          ~~(e)~~ — is a dealer licensed as of January 1, 1969, except a dealer at an established airport; or

14          ~~(f)~~ — either blends gasoline with ethanol or blends heating oil with waste oil.

15          ~~(9)(10)~~ "Eligible costs" means expenses reimbursable under 75-11-307.

16          ~~(10)(11)~~ "Export" means to transport out of the state of Montana, by means other than in the fuel  
17 supply tank of a motor vehicle, gasoline, aviation gasoline, special fuel, or heating oil received from a refinery or  
18 pipeline terminal within the state of Montana.

19          ~~(11)(12)~~ "Exporter" means a person who transports, by means other than in the fuel supply tank of a  
20 motor vehicle, gasoline, aviation gasoline, special fuel, or heating oil received from a refinery or pipeline  
21 terminal within the state of Montana to a destination outside the state of Montana for sale, use, or consumption  
22 beyond the boundaries of the state of Montana.

23          ~~(12)(13)~~ "Fee" means the petroleum storage tank cleanup fee provided for in 75-11-314.

24          ~~(13)(14)~~ "Fund" means the petroleum tank release cleanup fund established in 75-11-313.

25          ~~(14)(15)~~ "Gasoline" means gasoline as defined in 15-70-401. For the purposes of this chapter,  
26 gasoline does not include JP-4 jet fuel sold to a federal defense fuel supply center.

27          ~~(15)(16)~~ "Heating oil" means petroleum that is No. 1, No. 2, No. 4 light, No. 4 heavy, No. 5 light, No. 5-  
28 heavy, and No. 6 technical grades of fuel oil; other residual fuel oils, including navy special fuel oil and bunker

1 C; and other fuels when used as substitutes for one of these fuel oils. Heating oil is typically used in the  
2 operation of heating equipment, boilers, or furnaces.

3 ~~(16)(17)~~ "Import" means to receive into a person's possession or custody first after its arrival and  
4 coming to rest at a destination within the state any gasoline, aviation gasoline, special fuel, or heating oil  
5 shipped or transported into this state from a point of origin outside this state, other than in the fuel supply tank  
6 of a motor vehicle.

7 ~~(18)~~ "Necessary cost" means a cost associated with an action approved by the department to  
8 prepare or implement an approved corrective action plan.

9 ~~(17)(19)~~ "Operator" means a person in control of or having responsibility for the daily operation of a  
10 petroleum storage tank.

11 ~~(18)(20)~~ (a) "Owner" means:

12 (i) a person that holds title to, controls, or possesses an interest in a petroleum storage tank; or

13 (ii) a person that owns the property on which a petroleum storage tank from which a release  
14 occurred was located.

15 (b) The term does not include a person that holds an interest in a storage tank solely for financial  
16 security, unless through foreclosure or other related actions the holder of a security interest has taken  
17 possession of the tank.

18 ~~(19)(21)~~ "Person" means an individual, firm, trust, estate, partnership, company, association, joint-  
19 stock company, syndicate, consortium, commercial entity, corporation, or agency of state or local government.

20 ~~(20)(22)~~ "Petroleum" or "petroleum products" means crude oil or any fraction of crude oil that is liquid  
21 at standard conditions of temperature and pressure (60 degrees F and 14.7 pounds per square inch absolute)  
22 or motor fuel blend, such as ethanol-blended gasoline, and that is not augmented or compounded by more than  
23 a de minimis amount of another substance.

24 ~~(21)(23)~~ "Petroleum storage tank" means a tank that contains or contained petroleum or petroleum  
25 products and that is:

26 (a) an underground storage tank as defined in 75-11-503 ;

27 (b) a storage tank that is situated in an underground area, such as a basement, cellar, mine, drift,  
28 shaft, or tunnel;

- 1 (c) — an aboveground storage tank with a capacity of less than 30,000 gallons; or  
2 (d) — aboveground or underground pipes associated with tanks under subsections (21)(b) and  
3 (21)(c) ~~(23)(b) and (23)(c)~~, except that pipelines regulated under the following laws are excluded:  
4 (i) — the Natural Gas Pipeline Safety Act of 1968, 49 U.S.C. 1671, et seq.;  
5 (ii) — the Hazardous Liquid Pipeline Safety Act of 1979, 49 U.S.C. 2001, et seq.; and  
6 (iii) — state law comparable to the provisions of law referred to in subsections (21)(d)(i) and (21)(d)(ii)  
7 ~~(23)(d)(i) and (23)(d)(ii)~~, if the facility is intrastate.

8 ~~(22)(24)~~ "Properly designed and installed double-walled tank system" means a petroleum storage tank  
9 and associated product piping that is designed and constructed with rigid inner and outer walls separated by an  
10 interstitial space and that is capable of being monitored for leakage. The design and construction of these tank  
11 systems must meet any applicable standards of the department and the department of justice fire prevention  
12 and investigation bureau. The material used in construction must be compatible with the liquid to be stored in  
13 the system, and the system must be designed to prevent the release of any stored liquid.

14 ~~(23)(25)~~ "Property damage" means:

- 15 (a) — physical injury to tangible property, including loss of use of that property caused by the injury;  
16 or  
17 (b) — loss of use of tangible property that is not physically injured.

18 ~~(26)~~ — "Reasonable cost" means an actual cost that :

- 19 ~~(a)~~ — falls within the range of allowable costs established by the board;  
20 ~~(b)~~ — has been submitted after an approved competitive bidding process;  
21 ~~(c)~~ — has been approved by the department in writing to respond to an emergency at the site of a  
22 release in order to prevent more extensive damage or injury that would have occurred without such approval; or  
23 ~~(d)~~ — has been approved by the department in writing, details the number of hours needed to  
24 complete a task, and has been submitted with an approved hourly rate.

25 ~~(24)(27)~~ "Release" means any spilling, leaking, emitting, discharging, escaping, leaching, or disposing  
26 of petroleum or petroleum products from a petroleum storage tank into ground water, surface water, surface  
27 soils, or subsurface soils.

28 ~~(25)(28)~~ "Special fuel" means those combustible liquids commonly referred to as diesel fuel or another

1 volatile liquid of less than 46 degrees A.P.I. (American petroleum institute) gravity test, except liquid petroleum  
2 gas. For the purposes of this chapter, special fuel does not include diesel fuel sold to a railroad or a federal  
3 defense fuel supply center."  
4

5 **Section 1.** Section 75-11-307, MCA, is amended to read:

6 **"75-11-307. Reimbursement for expenses caused by release.** (1) Subject to the availability of  
7 money from the fund under subsection (6), an owner or operator who is eligible under 75-11-308 and who  
8 complies with 75-11-309 and any rules adopted to implement those sections must be reimbursed by the board  
9 from the fund for the following eligible costs caused by a release from a petroleum storage tank:

10 (a) corrective action costs as required by a department-approved corrective action plan, except  
11 that if the corrective action plan:

12 (i) addresses releases of substances other than petroleum products from an eligible petroleum  
13 storage tank, the board may reimburse only the costs that would have reasonably been incurred if the only  
14 release at the site was the release of the petroleum or petroleum products from the eligible petroleum storage  
15 tank; ~~or~~

16 (ii) includes the establishment of a petroleum mixing zone, as defined in 75-11-503, the board may  
17 reimburse the cost of an easement established pursuant to 75-11-508; OR

18 (iii) INCLUDES COSTS FOR THE PURPOSE OF INTENTIONALLY REMEDIATING THE RELEASE FROM A  
19 PETROLEUM STORAGE TANK THAT EXCEED DEPARTMENT STANDARDS; and

20 (b) compensation paid to third parties for bodily injury or property damage. The board may not  
21 reimburse for property damage until the corrective action is completed.

22 (2) An owner or operator may not be reimbursed from the fund for the following expenses:

23 (a) corrective action costs or the costs of bodily injury or property damage paid to third parties that  
24 are determined by the board to be ineligible for reimbursement;

25 (b) costs for bodily injury and property damage, other than corrective action costs, incurred by the  
26 owner or operator;

27 (c) penalties or payments for damages incurred under actions by the department, board, or  
28 federal, state, local, or tribal agencies or other government entities involving judicial or administrative

1 enforcement activities and related negotiations;

2 (d) attorney fees and legal costs of the owner, the operator, or a third party;

3 (e) costs for the repair or replacement of a tank or piping or costs of other materials, equipment, or  
4 labor related to the operation, repair, or replacement of a tank or piping;

5 (f) expenses incurred before April 13, 1989, for owners or operators seeking reimbursement from  
6 the petroleum tank release cleanup fund and expenses incurred before May 15, 1991, for owners or operators  
7 seeking reimbursement from the petroleum tank release cleanup fund for a tank storing heating oil for  
8 consumptive use on the premises where it is stored or for a farm or residential tank with a capacity of 1,100  
9 gallons or less that is used for storing motor fuel for noncommercial purposes;

10 (g) expenses exceeding the maximum reimbursements provided for in subsection (4);

11 (h) costs for which an owner or operator has received reimbursement or payment from an insurer  
12 or other third party, including a grantor;

13 (i) expenses for work completed by or on behalf of the owner or operator more than 5 years prior  
14 to the owner's or operator's request for reimbursement. This limitation does not apply to claims for  
15 compensation paid to third parties for bodily injury or property damage. The running of the 5-year limitation  
16 period is suspended by an appeal of the board's denial of eligibility for reimbursement. If a written request for  
17 hearing is filed under 75-11-309, the suspension of the 5-year limitation period is effective from the date of the  
18 board's initial eligibility denial to the date on which the initial eligibility denial is overturned or reversed by the  
19 board, a district court, or the state supreme court, whichever occurs latest. The board may grant reasonable  
20 extensions of this limitation period if it is shown that the need for the extension is not due to the negligence of  
21 the owner or operator or agent of the owner or operator.

22 (j) costs that the board has determined are not ~~actual, reasonable, and necessary~~ costs of  
23 responding to the release and implementing the corrective action plan, as provided for in 75-11-309, including  
24 costs included in a department-approved corrective action plan for the purpose of remediating the release in  
25 excess of department standards.

26 (3) An owner or operator may designate a person, including a grantor, as an agent to receive the  
27 reimbursement for eligible costs incurred by the person if the owner or operator remains legally responsible for  
28 all costs and liabilities incurred as a result of the release.

- 1           (4)     Subject to the availability of funds under subsection (6):
- 2           (a)     for releases eligible for reimbursement from the fund that are discovered and reported on or
- 3 after April 13, 1989, from a tank storing heating oil for consumptive use on the premises where it is stored or
- 4 from a farm or residential tank with a capacity of 1,100 gallons or less that is used for storing motor fuel for
- 5 noncommercial purposes, the board shall reimburse an owner or operator for:
- 6           (i)     100% of the eligible costs, up to a maximum total reimbursement of \$500,000, for properly
- 7 designed and installed double-walled tank system releases that were discovered and reported on or after
- 8 October 1, 1993, and before October 1, 2009; or
- 9           (ii)    50% of the first \$10,000 of eligible costs and 100% of subsequent eligible costs, up to a
- 10 maximum total reimbursement of \$495,000 for all other releases; and
- 11          (b)     for all other releases eligible for reimbursement from the fund that are discovered and reported
- 12 on or after April 13, 1989, the board shall reimburse an owner or operator for:
- 13          (i)     100% of the eligible costs, up to a maximum total reimbursement of \$1 million, for properly
- 14 designed and installed double-walled tank system releases that were discovered and reported on or after
- 15 October 1, 1993, and before October 1, 2009; or
- 16          (ii)    50% of the first \$35,000 of eligible costs and 100% of subsequent eligible costs, up to a
- 17 maximum total reimbursement of \$982,500 for all other releases.
- 18          (5)     If an insurer or grantor pays or reimburses an owner or operator for costs that qualify as eligible
- 19 costs under subsection (1), the costs paid or reimbursed by the insurer or grantor:
- 20          (a)     are considered to have been paid by the owner or operator toward satisfaction of the 50%
- 21 share requirements of subsection (4)(a)(ii) or (4)(b)(ii) if the owner or operator receives the payment or
- 22 reimbursement before applying for reimbursement from the board;
- 23          (b)     are not reimbursable from the fund unless the grantor is designated by the owner or operator
- 24 as an agent to receive the reimbursement for eligible costs incurred by the grantor; and
- 25          (c)     except for the amount considered to have been paid by the owner or operator pursuant to
- 26 subsection (5)(a), are considered to have been reimbursed from the fund for purposes of determining when the
- 27 board has paid the maximum amount payable from the fund under subsection (4)(a)(ii) or (4)(b)(ii).
- 28          (6)     If the fund does not contain sufficient money to pay approved claims for eligible costs ENDING

1 MONTHLY BALANCE OF THE FUND IS LESS THAN \$1.5 MILLION, a reimbursement may not be made and the fund and  
2 the board are not liable for making any reimbursement for the costs at that time. When the ENDING MONTHLY  
3 BALANCE OF THE fund contains ~~sufficient money~~ MORE THAN \$1.5 MILLION, eligible costs must be reimbursed  
4 subsequently in the order in which they were approved by the board."  
5

6 **Section 2.** Section 75-11-309, MCA, is amended to read:

7 **"75-11-309. Procedures for reimbursement of eligible costs -- corrective action plans.** (1) An  
8 owner or operator seeking reimbursement for eligible costs and the department shall comply with the following  
9 procedures:

10 (a) If an owner or operator discovers or is provided evidence that a release may have occurred  
11 from the owner's or operator's petroleum storage tank, the owner or operator shall immediately notify the  
12 department of the release and conduct an initial response to the release in accordance with state and federal  
13 laws and rules to protect the public health and safety and the environment.

14 (b) Except for a tank for which a permit is sought under 75-11-308(1)(b)(iii) and that is closed  
15 within 120 days of discovery of the release, following discovery of the release, the petroleum storage tank must  
16 remain in compliance with applicable state and federal laws and rules that the board determines pertain to  
17 prevention and mitigation of petroleum releases.

18 (c) The owner or operator shall conduct a thorough investigation of the release, report the findings  
19 to the department, and, as determined necessary by the department, prepare and submit for approval by the  
20 department a corrective action plan that conforms with state, tribal (when applicable), and federal corrective  
21 action requirements.

22 (D) FOR A RELEASE IN WHICH THE COSTS ARE EXPECTED TO EXCEED \$100,000, AN OWNER OR  
23 OPERATOR, A REPRESENTATIVE OF THE OWNER OR OPERATOR, THE DEPARTMENT, AND THE BOARD SHALL MEET TO  
24 DISCUSS THE RESPONSE TO THE RELEASE. FOR A RELEASE IN WHICH THE COSTS ARE EXPECTED TO BE LESS THAN  
25 \$100,000, AN OWNER OR OPERATOR, A REPRESENTATIVE OF THE OWNER OR OPERATOR, THE DEPARTMENT, AND THE  
26 BOARD MAY MEET TO DISCUSS THE RESPONSE TO THE RELEASE IF ANY PARTY REQUESTS A MEETING.

27 ~~(d)~~(E) (i) The department shall review the corrective action plan and forward a copy to a local  
28 government office, THE BOARD, and, when applicable, a tribal government office with jurisdiction over a



1 corrective action for the release. The local or tribal government office AND THE BOARD shall inform the  
2 department if it wants any modification of the proposed plan.

3 (ii) Based on its own review and comments received from a local government, A tribal government,  
4 THE BOARD, or other source, the department, subject to 75-11-408(4)(b), may approve the proposed corrective  
5 action plan, make or request the owner or operator to modify the proposed plan, or prepare its own plan for  
6 compliance by the owner or operator. A plan finally approved by the department through any process provided  
7 in this subsection (1)(d) is the approved corrective action plan.

8 (iii) After the department approves a corrective action plan, a local government, ~~or~~ A tribal  
9 government, OR THE BOARD may not impose different corrective action requirements on the owner or operator.

10 ~~(e)~~(F) A corrective action plan prepared by the owner, operator, or department for any petroleum  
11 storage tank release may include the establishment of a petroleum mixing zone as defined in 75-11-503.

12 ~~(f)~~(G) The department shall notify the owner or operator of its approval of a corrective action plan and  
13 shall promptly submit a copy of the approved corrective action plan to the board. ~~Upon review, the board may~~  
14 ~~request that the corrective action plan be amended pursuant to 75-11-508 to include a petroleum mixing zone.~~  
15 ~~If the department finds that the conditions for establishment of a petroleum mixing zone in 75-11-508 are~~  
16 ~~satisfied, the corrective action plan must be amended to include a petroleum mixing zone.~~

17 ~~(g)~~(H) The owner or operator shall implement the corrective action plan or plans approved by the  
18 department until the release is resolved. The department may oversee the implementation of the plan, require  
19 reports and monitoring from the owner or operator, undertake inspections, and otherwise exercise its authority  
20 concerning corrective action under Title 75, chapter 10, part 7, Title 75, chapter 11, part 5, and other applicable  
21 law and rules.

22 ~~(h)~~(I) (i) The owner or operator shall document in the manner required by the board all expenses  
23 incurred in preparing and implementing the corrective action plan. The owner or operator shall submit claims  
24 and substantiating documents to the board in the form and manner required by the board.

25 (ii) The board shall review each claim and determine if the claims are ~~actual, reasonable, and~~  
26 ~~necessary~~ ACTUAL, REASONABLE, AND NECESSARY costs of responding to the release and implementing the  
27 corrective action plan.

28 (iii) If the board requires additional information to determine if a claimed cost is ~~actual, reasonable,~~

1 ~~and necessary~~ ACTUAL, REASONABLE, AND NECESSARY, the board may request comment from the department and  
2 the owner or operator.

3 (iv) If the department determines that an owner or operator is failing to properly implement a  
4 corrective action plan, it shall notify the board.

5 ~~(j)(J)~~ The owner or operator shall document, in the manner required by the board, any payments to a  
6 third party for bodily injury or property damage caused by a release. The owner or operator shall submit claims  
7 and substantiating documents to the board in the form and manner required by the board.

8 ~~(j)(K)~~ In addition to the documentation in subsections ~~(1)(h) and (1)(i)~~ (1)(I) AND (1)(J), when the  
9 release is claimed to have originated from a properly designed and installed double-walled tank system, the  
10 owner or operator shall document, in the manner required by the board, the following:

11 (i) the date that the release was discovered; and

12 (ii) that the originating tank was part of a properly designed and installed double-walled tank  
13 system.

14 (2) If an owner or operator is issued an administrative order for failure to comply with requirements  
15 imposed by or pursuant to Title 75, chapter 11, part 5, or rules adopted pursuant to Title 75, chapter 11, part 5,  
16 all reimbursement of claims submitted after the date of the order must be suspended. Upon a written  
17 determination by the department that the owner or operator has returned to compliance with the requirements  
18 of Title 75, chapter 11, part 5, or rules adopted pursuant to Title 75, chapter 11, part 5, suspended and future  
19 claims may be reimbursed according to criteria established by the board. In establishing the criteria, the board  
20 shall consider the effect and duration of the noncompliance.

21 (3) The board shall review each claim received under subsections ~~(1)(h) and (1)(i)~~ (1)(I) AND (1)(J),  
22 make the determination required by this subsection, inform the owner or operator of its determination, and, as  
23 appropriate, reimburse the owner or operator from the fund. Before approving a reimbursement, the board shall  
24 affirmatively determine that:

25 (a) the expenses for which reimbursement is claimed:

26 (i) are eligible costs; and

27 (ii) were ACTUALLY, NECESSARILY, AND ~~actually, necessarily, and~~ reasonably incurred for the  
28 preparation or implementation of a corrective action plan approved by the department or for payments to a third

1 party for bodily injury or property damage; and

2 (b) the owner or operator:

3 (i) is eligible for reimbursement under 75-11-308; and

4 (ii) has complied with this section and any rules adopted pursuant to this section. Upon a  
5 determination by the board that the owner or operator has not complied with this section or rules adopted  
6 pursuant to this section, all reimbursement of pending and future claims must be suspended. Upon a  
7 determination by the board that the owner or operator has returned to compliance with this section or rules  
8 adopted pursuant to this section, suspended and future claims may be reimbursed according to criteria  
9 established by the board. In establishing the criteria, the board shall consider the effect and duration of the  
10 noncompliance.

11 (4) (a) If an owner or operator disagrees with a board determination under subsection (3), the  
12 owner or operator may submit a written request for a hearing before the board.

13 (b) A written request for a hearing must be received by the board within 120 days after notice of  
14 the board's determination is served on the owner or operator by certified mail. The notice of determination must  
15 advise the owner or operator of the 120-day time limit for submitting a written request for a hearing to the board.  
16 Not less than 50 days or more than 60 days after the board serves the notice of determination, the board shall  
17 serve on the owner or operator a second notice by certified mail advising the owner or operator of the deadline  
18 for requesting a hearing. Service by certified mail is complete on the date shown on the certified mail receipt.

19 (c) If a written request is received within 120 days, the hearing must be held at a meeting of the  
20 board or as otherwise permitted under the Montana Administrative Procedure Act no later than 120 days  
21 following receipt of the request or at a time mutually agreed to by the board and the owner or operator.

22 (d) If a written request is not received within 120 days, the determination of the board is final.

23 (5) The board shall obligate money for reimbursement of eligible costs of owners and operators in  
24 the order that the costs are finally approved by the board.

25 (6) (a) The board may, at the request of an owner or operator, guarantee in writing the  
26 reimbursement of eligible costs that have been approved by the board but for which money is not currently  
27 available from the fund for reimbursement.

28 (b) The board may, at the request of an owner or operator, guarantee in writing reimbursement of

1 eligible costs not yet approved by the board, including estimated costs not yet incurred. A guarantee for  
2 payment under this subsection (6)(b) does not affect the order in which money in the fund is obligated under  
3 subsection (5).

4 (c) When considering a request for a guarantee of payment, the board may require pertinent  
5 information or documentation from the owner or operator. The board may grant or deny, in whole or in part, any  
6 request for a guarantee."

7

8 **SECTION 3. SECTION 75-11-312, MCA, IS AMENDED TO READ:**

9 **"75-11-312. Review of corrective action plans and claims.** (1) To ensure that the fund provided for  
10 in 75-11-313 is being used in the most efficient manner, the board ~~may~~shall implement a program of third-party  
11 review for corrective action plans and claims. The board may submit a corrective action plan or claim for review  
12 by a qualified third party of the board's choosing.

13 (2) If a third-party review suggests that a corrective action plan is inappropriate for the release, the  
14 board may remand the plan to the department for further review.

15 (3) If a third-party review suggests that submitted costs do not comply with the requirements of 75-  
16 11-309(3)(a), the board may deny the costs, subject to 75-11-309(4)."

17

18 **SECTION 4. SECTION 75-11-318, MCA, IS AMENDED TO READ:**

19 **"75-11-318. Powers and duties of board.** (1) The board shall administer the petroleum tank release  
20 cleanup fund in accordance with the provisions of this part, including the payment of reimbursement to owners  
21 and operators. The board may hire its own staff to assist in the implementation of this part.

22 (2) The board shall determine whether to approve reimbursement of eligible costs under the  
23 provisions of 75-11-309(3), shall obligate money from the fund for approved costs, and shall act on requests for  
24 the guarantee of payments through the procedures and criteria provided in 75-11-309.

25 (3) The board may conduct meetings, hold hearings, undertake legal action, and conduct other  
26 business that may be necessary to administer its responsibilities under this part. The board shall meet at least  
27 quarterly for the purpose of reviewing and approving claims for reimbursement from the fund and conducting  
28 other business as necessary.

- 1           (4)     The board shall use the fund to pay for:
- 2           (a)     department expenses incurred in providing assistance to the board. The board shall review and
- 3 comment on all department administrative budget proposals that are assessed against the fund prior to
- 4 submittal of the department budget for legislative approval. Department administrative expenses on behalf of
- 5 the board may include:
- 6           (i)     the review or preparation of corrective action plans;
- 7           (ii)    the oversight of corrective action undertaken by owners and operators for the purposes of this
- 8 part; and
- 9           (iii)   the actual and necessary administrative support provided to the board.
- 10          (b)     department of transportation staff expenses used for the collection of the petroleum storage
- 11 tank cleanup fee;
- 12          (c)     third-party review of corrective action plans or claims pursuant to 75-11-312;
- 13          (d)     board staff expenses; and
- 14          (e)     expenses of implementing the board's duties as provided in this part.
- 15          (5)     The board shall adopt rules to administer this part, including:
- 16          (a)     rules governing submission of claims by owners or operators to the department and board;
- 17          (b)     procedures for determining owners or operators who are eligible for reimbursement and
- 18 determining the validity of claims;
- 19          (c)     procedures for the review and approval of corrective action plans;
- 20          (d)     procedures for conducting board meetings, hearings, and other business necessary for the
- 21 implementation of this part;
- 22          (e)     the criteria and reimbursement rates applicable to those owners and operators who comply
- 23 with a violation letter issued by the department; ~~and~~
- 24          (f)     procedures for third-party review of corrective action plans or claims pursuant to 75-11-312;
- 25 and
- 26          ~~(f)~~(g) other rules necessary for the administration of this part.
- 27          (6)     The board may apply for, accept, and repay loans from the board of investments pursuant to
- 28 17-6-225.

1           (7)     The board shall conduct an analysis of the short-term and long-term viability of the fund and  
2 report its findings to the director of the department and the legislative auditor by July 1 prior to each regular  
3 legislative session. This analysis must include but is not limited to:

4           (a)     trends in fund revenue and expenditure activity;

5           (b)     exposure to long-term liabilities;

6           (c)     impacts of changes in state and federal regulations relating to underground and aboveground  
7 storage tanks;

8           (d)     availability of petroleum storage tank liability insurance in the private sector and trends in  
9 provisions of the insurance; and

10          (e)     the continuing need for collection of all or part of the petroleum tank release cleanup fee."

11

12           NEW SECTION. Section 5. Saving clause. [This act] does not affect rights and duties that matured,  
13 penalties that were incurred, or proceedings that were begun before [the effective date of this act].

14

15           NEW SECTION. Section 6. Effective date. [This act] is effective on passage and approval.

16

- END -