

Ryan

 6 Units, Run-of-River plant on the Missouri River, 10 miles downstream of Great Falls.

- 72 MW Nameplate Capacity.
 - 54 MW WRAP Winter accredited capacity.
 - 52 MW WRAP Summer accredited capacity.
- 70% Capacity Factor.
- 172 MWh Estimated Usable Storage.
- Online 1915.



Rainbow

• 1 Unit, Run-of-River plant on the Missouri River, 10 miles downstream of Great Falls.

• 64 MW Nameplate Capacity.

- 37 MW WRAP Winter accredited capacity.
- 46 MW WRAP Summer accredited capacity.
- 69% Capacity Factor.
- Online 1910.



Cochrane

• 2 Units, Run-of-River plant on the Missouri River, 8 miles downstream from Great Falls.

- 62 MW Nameplate Capacity.
 - 64 MW WRAP Winter accredited capacity.
 - 64 MW WRAP Summer accredited capacity.
- 52% Capacity Factor.
- 100 MWh Estimated Usable Storage
- Online 1958.



Holter

• 4 Units, Run-of-River plant on the Missouri River, 43 miles NE of Helena.

- 50 MW Nameplate Capacity.
 - 29 MW WRAP Winter accredited capacity.
 - 34 MW WRAP Summer accredited capacity.
- 64% Capacity Factor.
- Online 1918.



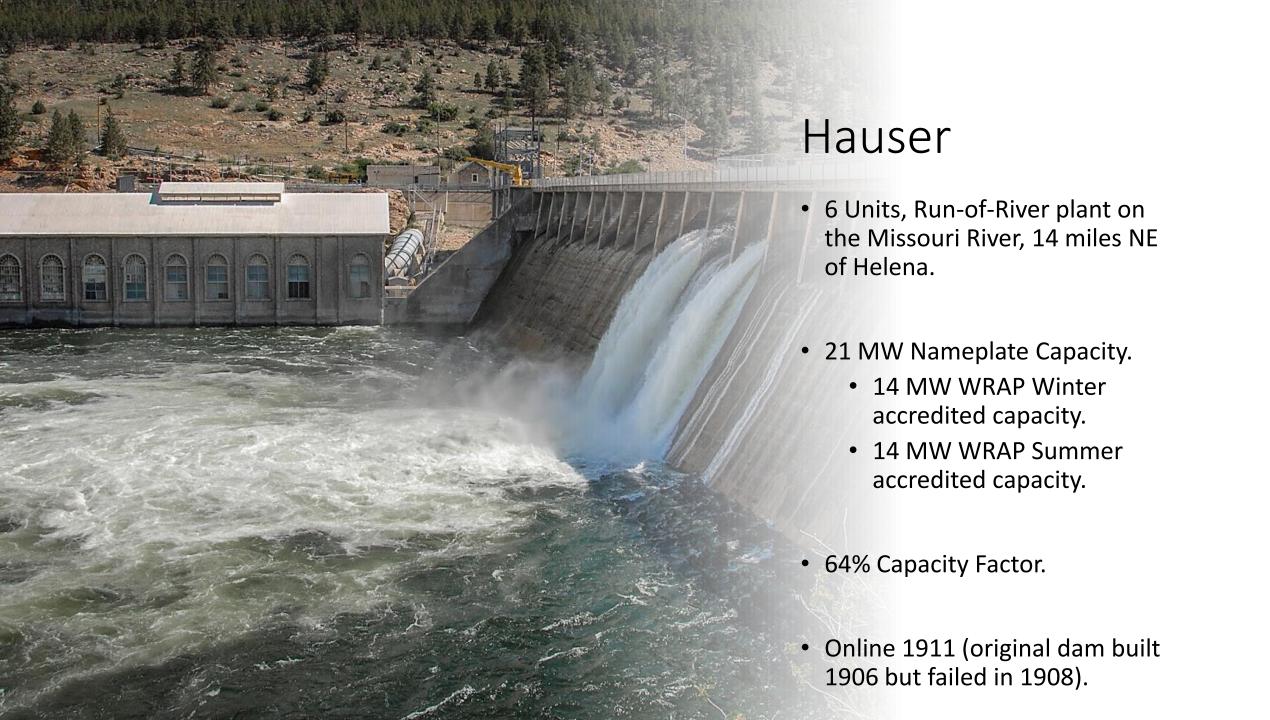
Morony

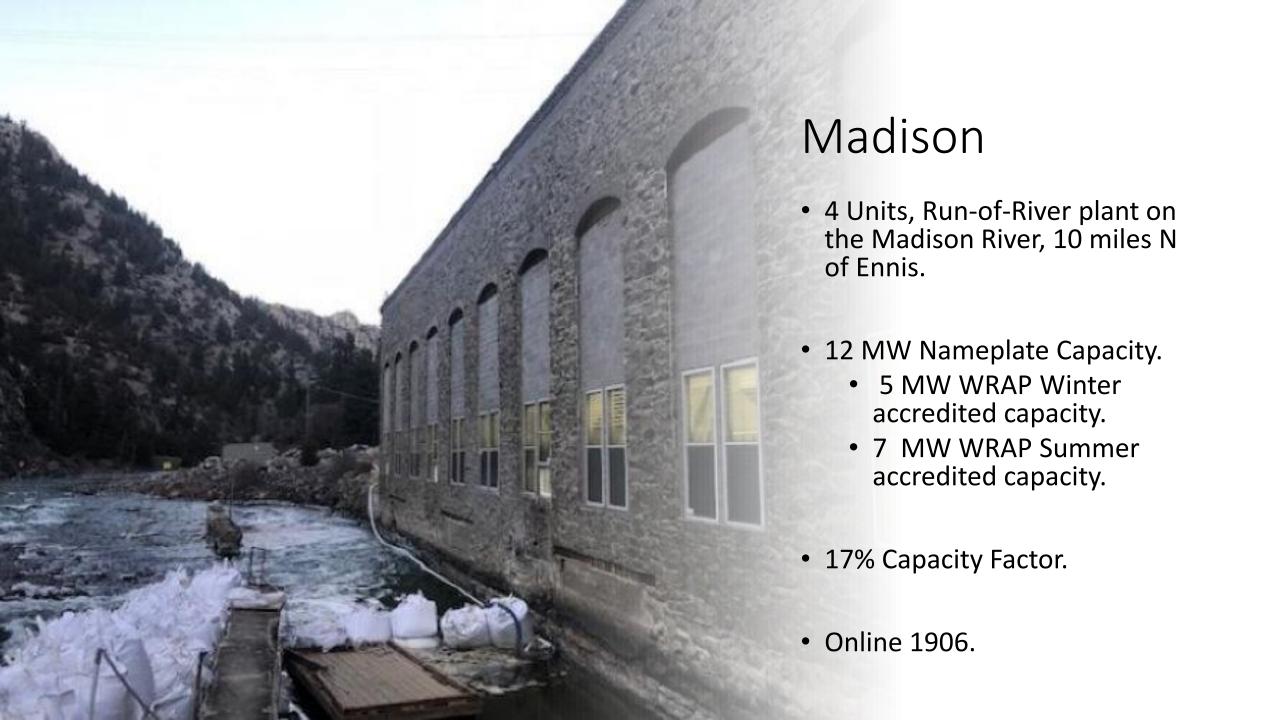
• 2 Units, Run-of-River plant on the Madison River, 15 miles NE of Great Falls.

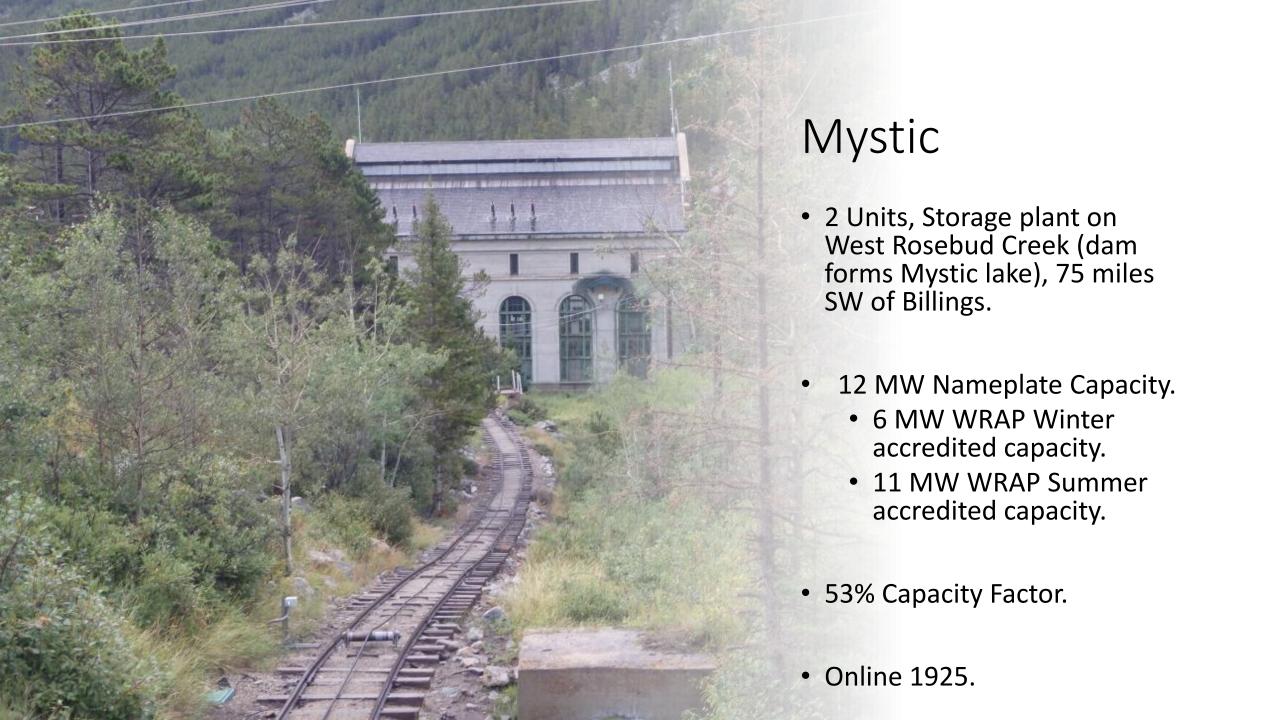
- 49 MW Nameplate Capacity.
 - 28 MW WRAP Winter accredited capacity.
 - 33 MW WRAP Summer accredited capacity.
- 67% Capacity Factor.
- Online 1930.











Qualifying Facilities

	Dam	Nameplate Capacity	Winter WRAP Accredited Capacity	Summer WRAP Accredited Capacity	Capacity Factor	Online Date	Expiration Date
	Turnbull Hydro LLC	13	0.0	13	24%	2011	2032
100	State of MT DNRC (Broadwater Dam)	10	4.7	6	49%	1989	2024
	Tiber Montana LLC	7.5	5.0	5	82%	2004	2025
	Flint Creek Hydroelectric LLC	2	0.9	2	75%	2013	2037
	Hydrodynamics Inc (South Dry Creek)	2	0.0	2.0	22%	1985	2041
	Wisconsin Creek LTD LC	0.6	0.2	0.4	16%	1989	2024
	Boulder Hydro Limited Partnership	0.5	0.2	0.4	31%	1988	2022
	Lower South Fork LLC	0.5	0.2	0.4	15%	2012	2037
	Ross Creek Hydro LC Gerald Ohs (Pony	0.5	0.2	0.4	58%	1996	2032
	Generating Station)	0.4	0.2	0.3	23%	1989	2025
	Allen R. Carter (Pine Creek)	0.3	0.1	0.2	49%	1989	2024
	Donald Fred Jenni (Hanover Hydro)	0.2	0.1	0.2	15%	1988	2034
	Hydrodynamics Inc (Strawberry Creek)	0.2	0.1	0.2	67%	1987	2023
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Federal Dams In the Northwest

 The US Army Corps of Engineers and the Bureau of Reclamation own and operate 31 hydroelectric dams in the Northwest, with a total nameplate capacity of 20,060 MW.

 Power from these dams is marketed by the Bonneville Power Administration ("BPA"), with preference going to cooperative and public power entities.





US Army Corps of Engineers Dams

	Dam	Capacity (MW)	River, State	Online
	Big Cliff	18	N Santiam, OR	1953
	Cougar	25	McKenzie, OR	1963
	Detroit	100	N Santiam, OR	1953
-	Dexter	15	Middle Fork Willamette, OR	1954
-	Foster	20	S Santiam, OR	1967
HT.	Green Peter	80	S Santiam, OR	1967
	Hills Creek	30	Middle Fork Willamette, OR	1962
	Lookout Point	120	Middle Fork Willamette, OR	1953
	Lost Creek	49	Rouge, OR	1977
	Albeni Falls	42	Pend Oreille, ID	1955
	Libby	525	Kootenai, MT	1975
	Chief Joseph	2629	Colombia, WA	1958
	Dworshak	400	Clearwater, ID	1973
	McNary	980	Colombia, OR/WA	1952
	John Day	2160	Colombia, OR/WA	1971
	The Dalles	1780	Colombia, OR/WA	1957
	Bonneville	518	Colombia, OR/WA	1938
	Lower Granite	810	Snake, WA	1975
	Lower Monumental	810	Snake, WA	1969
	Little Goose	810	Snake, WA	1970
	Ice Harbor	603	Snake, WA	1962



Bureau of Reclamation Dams

Dam	Capacity (MW)	River, State	Online
Grand Coulee	6809	Colombia, WA	1942
Hungry Horse	428	Flathead, MT	1953
Anderson Ranch	40	Boise, ID	1950
Black Canyon	10	Payette, ID	1925
Boise River Diversion	n 3	Boise, ID	1912
Chandler	12	Yakima, WA	1956
11 1	ALMIE	Emigrant Crk,	
Green Springs	17	OR	1960
Minidonka	28	Snake, ID	1909
Palisades	176	Snake, ID	1958
Roza	13	Yakima, WA	1958

Neighboring Investor-Owned Utilities

PacifiCorp has approximately 1057 MW of hydroelectric generation.

Idaho Power has approximately 1799 MW of hydroelectric generation.

Avista has 905 MW of hydroelectric generation.

	PacifiCor	O	
Copco No .1 Copco No .2 Iron Gate JC Boyle Clearwater No .1 Clearwater No .2 Fish Creek Lemolo No . 1 Lemolo No . 2 Slide Creek Soda Springs Tonketee Grace Oneida Soda Yale Swift No . 1 Cutler Prospect No . 2	Type Storage Run-of-River Storage Storage Run-of-River Run-of-River Storage Run-of-River Storage Run-of-River Storage	Capacity (MW) 20 27 18 97.98 15 26 11 31.99 38.5 18 11 42.5 33 30 14.45 134 240 30 32	
Merwin	Storage	136	







Colombia River Basin Restoration Initiative

- The Colombia River Basin restoration Initiative ("CBRI") was developed by the states of Oregon and Washington, and the Confederated Tribes and Bands of the Yakima Nation, the Confederated Tribes of the Umatilla Indian Reservation, the Confederated Tribes of the Warms Springs Reservation, and the Nez Perce Tribe. It is a proposal to the Federal Government.
- The CBRI explicitly calls for the services of the four lower Snake River Dams (Lower Granite, Little Goose, Lower Monumental, and Ice Harbor) to be replaced and the dams to breached within two fish generations (approximately 8 years). Replaced services include energy, irrigation, transportation, and recreation.
- The Federal Government's commitments to the CBRI do not include a decision to breach the dams.
- Addition information on the CBRI can be found at

snake-river-litigation-cbri.pdf (earthjustice.org)

Biden-Harris Administration Announces Ten-Year Partnership with Tribes & States to Restore Wild Salmon, Expand Clean Energy Production, Increase Resilience, and Provid Energy Stability in the Columbia River Basin | CEQ | The White House