OIL AND GAS REGULATION IN MONTANA
(Statutes relevant to HB790 Study)

For the HB790 Subcommittee
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Scattered throughout Montana law are statutes that apply to oil and gas development in the state. Federal regulations also sometimes apply.

The purpose of this paper is to give a short primer on some of the agencies that regulate oil and gas development in Montana as well as a general overview of Montana laws that may fall within the scope of the House Bill 790 study resolution. There may be more statutes the subcommittee wants to examine, but these should serve as a starting point for discussion.

Please refer to the Montana Code Annotated for the full context of these statutes. (http://leg.mt.gov/css/mtcode_const/default.asp)

Much of the regulation of the oil and gas industry in Montana is the responsibility of the Board of Oil and Gas Conservation (MBOGC), which is attached to the Department of Natural Resources and Conservation. The Board was created in 1953 and renamed in 1971. Its duties are detailed in Title 82, Chapter 11 of the MCA. The statutes are implemented in title 36, Chapter 22 of the Administrative Rules of Montana.

The seven-member board, which is appointed by the governor, must consist of three representatives of the oil and gas industry with at least 3 years' experience in the production of oil and gas; and two members who are landowners residing in oil or gas producing counties of the state but not actively associated with the oil and gas industry. One of the landowners shall own the mineral rights with the surface and the other shall be one who does not own the mineral rights.

One member also must be an attorney licensed to practice in Montana.

The board’s duties include issuing drilling permits, establishing well spacing units and land pooling orders, inspecting drilling, production and seismic operations; investigation complaints, conducting engineering studies; and collecting and maintaining well data and production information. The board also administers the federal Underground Injection Control Program for Class II injection or disposal wells under the Safe Drinking Water Act.

The board oversees most operations on state and private lands that may have state or private minerals underneath. In areas where the federal government owns and leases the minerals, the U.S. Bureau of Land Management is the lead agency.

Since 1987, the MBOGC and the BLM have been coordinating their decisions on drilling permits. Under an agreement, the MBOGC concurs with BLM approval of drilling permits for federal minerals in Montana.
The Montana Department of Environmental Quality (DEQ) also plays a role in the regulation of oil and gas operations. The agency implements laws related to water and air quality as well as management of waste.

Since the DEQ is delegated the responsibility for administering some federal environmental laws, such as the Clean Water Act and the Clean Air Act, the agency is involved in operations where the federal minerals are leased.

Attached to the DEQ is the Board of Environmental Review. The board consists of seven members appointed by the governor. The members must be representative of the geographic areas of the state. One member must have expertise or background in hydrology. One member must have expertise or background in local government planning. One member must have expertise or background in one of the environmental sciences. One member must have expertise or background as a county health officer or as a medical doctor.

One member must also be an attorney licensed to practice in Montana.

The Board of Environmental Review adopts rules and standards for how the DEQ carries out the intent of the law. For example, state statute gives the board the authority to adopt rules “governing application for permits to discharge sewage, industrial wastes, or other wastes into state waters, including rules requiring the filing of plans and specifications relating to the construction, modification, or operation of disposal systems.”

On Tribal lands, the Bureau of Indian Affairs and the Environmental Protection Agency assume some of the duties of the BLM and the DEQ, respectively.


**MONTANA BOARD OF OIL AND GAS CONSERVATION**

82-11-111. Powers and duties of board.

(2) Subject to the administrative control of the department under 2-15-121, the board shall:

(a) require measures to be taken to prevent contamination of or damage to surrounding land or underground strata caused by drilling operations and production, including but not limited to regulating the disposal or injection of water and disposal of oil field wastes;

(b) classify wells as oil or gas wells or class II injection wells for purposes material to the interpretation or enforcement of this chapter;

(c) adopt and enforce rules and orders to effectuate the purposes and the intent of this chapter.

(5) The board has exclusive jurisdiction over all class II injection wells and all pits and ponds in relation to those injection wells. The board may:

(a) issue, suspend, revoke, modify, or deny permits to operate class II injection wells, consistent with rules made by it;

(b) examine plans and other information needed to determine whether a permit should be issued or require changes in plans as a condition to the issuance of a permit;

(c) clearly specify in a permit any limitations imposed as to the volume and characteristics of the fluids to be injected and the operation of the well;

(d) authorize its staff to enter upon any public or private property at reasonable times to:

   (i) investigate conditions relating to violations of permit conditions;

   (ii) have access to and copy records required under this chapter;

   (iii) inspect monitoring equipment or methods; and

   (iv) sample fluids which the operator is required to sample; and
adopt standards for the design, construction, testing, and operation of class II injection wells.

82-11-123. Requirements for oil and gas operations. Subject to the administrative control of the department under 2-15-121, the board shall require:

(3) the drilling, casing, producing, and plugging of wells and class II injection wells in a manner that prevents the escape of oil or gas out of one stratum into another, the intrusion of water into oil or gas strata, blowouts, cave-ins, seepages, and fires and the pollution of fresh water supplies by oil, gas, salt, or brackish water;

(4) the restoration of surface lands to their previous grade and productive capability after a well is plugged or a seismographic shot hole has been utilized and necessary measures to prevent adverse hydrological effects from the well or hole, unless the surface owner agrees in writing, with the approval of the board or its representatives, to a different plan of restoration;

(5) the furnishing of a reasonable bond with good and sufficient surety, conditioned for performance of the duty to properly plug each dry or abandoned well. The bond may be forfeited in its entirety by the board for failure to perform the duty to properly plug each dry or abandoned well and may not be canceled or absolved if the well fails to produce oil or gas in commercial quantities, until:

(a) the board determines the well is properly plugged and abandoned as provided in the board’s rules; or

(b) the requirements of 82-11-163 are met.

(7) that every person who produces, transports, or stores oil or gas or injects or disposes of water in this state shall make available within this state for a period of 5 years complete and accurate records of the quantities. The records must be available for examination by the board or its employees at all reasonable times. The person shall file with the board reports as it may prescribe with respect to quantities, transportations, and storages of the oil, gas, or water.

(8) the installation, use, and maintenance of monitoring equipment or methods in the operation of class II injection wells.

82-11-161. Oil and gas production damage mitigation account -- statutory appropriation. (1) There is an oil and gas production damage mitigation account within the state special revenue fund established in 17-2-102. The oil and gas production damage mitigation account is controlled by the board.

(2) At the beginning of each biennium, there must be allocated to the oil and gas production damage mitigation account $50,000 from the interest income of the resource indemnity trust fund, except that if at the beginning of a biennium the unobligated cash balance in the oil and gas production damage mitigation account:

(a) equals or exceeds $200,000, no allocation will be made; or

(b) is less than $200,000, then an amount less than or equal to the difference between the unobligated cash balance and $200,000, but not more than $50,000, must be allocated to the oil and gas production damage mitigation account from the interest income of the resource indemnity trust fund.

(3) In addition to the allocation provided in subsection (2), there must be deposited in the oil and gas production damage mitigation account all funds received by the board pursuant to 82-11-136.

(4) If a sufficient balance exists in the account, funds are statutorily appropriated, as provided in 17-7-502, from the oil and gas production damage mitigation account, upon the authorization of the board, to pay the reasonable costs of properly plugging a well and either reclaiming or restoring, or both, a drill site or other drilling or producing area damaged by oil and gas operations if the board determines that the well, sump, hole, drill site, or drilling or producing area has been abandoned and the responsible person cannot be identified or located or if the responsible person fails or refuses to properly plug, reclaim, or restore the well, sump, hole, drill site, or drilling or producing area within a reasonable time after demand by the board. The responsible person shall, however, pay costs to the extent of that person’s available resources and is subsequently liable to fully reimburse the account or is subject to a lien on property as provided in 82-11-164 for costs expended from the account to properly plug, reclaim, or restore the well, sump, hole, drill site, or drilling or producing area and to mitigate any damage for which the person is responsible.

(5) Interest from funds in the oil and gas production damage mitigation account accrues to that account.

82-11-163. Landowner’s bond on noncommercial well. If the owner of the surface land upon which has been drilled a well that fails to produce oil or gas in commercial quantities acquires the well for domestic purposes, the board may cancel and absolve the bond required in 82-11-123 upon its acceptance of surety in the form of a certificate of deposit or a surety bond in the amount of $5,000 for a single well or in the amount of $10,000 for more than one well or in the form of a property bond of two times the value of the required certificate of deposit or surety bond. The release of the certificate of
deposit, surety bond, or property bond must be conditioned on proof provided by the landowner that the well has been properly plugged.

82-11-201. Establishment of well spacing units. (1) To prevent or to assist in preventing waste of oil or gas prohibited by this chapter, to avoid the drilling of unnecessary wells, or to protect correlative rights, the board, upon its own motion or upon application of an interested person, after hearing, may by order establish:
   (a) temporary spacing units on a statewide basis or for defined areas within the state for oil, gas, or oil and gas wells drilled to varying depths; and
   (b) permanent spacing units for a discovered pool, except in those pools that, prior to April 1, 1953, have been developed to such an extent that it would be impracticable or unreasonable to establish spacing units at the existing stage of development.

SURFACE OWNERSHIP STATUTES

82-1-103. Notice of intention to explore. A person, firm, or corporation desiring to engage in geophysical exploration within the state of Montana shall file a notice of intention to engage in the exploration with the county clerk and recorder in each county in which exploration is to be carried on or engaged in. The notice shall be filed prior to the actual commencement of the exploration.

82-1-104. Surety bond -- restoration of surface. (1) Prior to performing such seismic activity, a person, firm, or corporation shall also file with the secretary of state a good and sufficient surety bond in the amount of $10,000 for a single such seismic crew or a blanket surety bond in the amount of $25,000 for all such seismic crews operating within the state for such person, firm, or corporation, which bond shall indemnify the owners of property within this state against such physical damages to such property as may arise as the result of such seismic exploration. Partial or complete forfeiture of the bond must be determined by the appropriate court of civil jurisdiction.

(2) Unless otherwise agreed as between the owner of the surface and such person, firm, or corporation, it shall be the obligation of such person, firm, or corporation upon completion of exploration to plug all "shot holes" in such a manner as shall be specified by the board of oil and gas conservation to contain any water within its native strata by filling the hole with bentonite mud, cement, or other material approved by the board of oil and gas conservation as required to contain the water and capping the same in a manner and with a material specified by the board, the top of which cap shall be of sufficient depth below the surface of the land to allow cultivation. The portion of the hole above the cap shall be filled with native material.

(3) Upon completion of any seismic exploration, the person, firm, or corporation shall remove all stakes, markers, cables, ropes, wires, and debris or other material used in such exploration and shall also restore the surface around any shot holes as near as practicable to its original condition.

(4) The bond shall remain on file with the secretary of state so long as the exploration is carried on or engaged in, plus an additional 5 years thereafter; provided, however, that the aggregate liability of the surety shall in no event exceed the amount of said bond. Upon the filing of such bond, said secretary of state shall issue to the person, firm, or corporation a certificate showing that such bond has been filed and showing the name of the designated resident agent within the state for service of process for such person, firm, or corporation.

82-1-107. Permitholder to furnish information to surface user. (1) Before commencing seismic activity, the person, firm, or corporation shall notify the surface user as to the approximate time schedule of the planned activity, and upon request the following information shall also be furnished:
   (a) the name and permanent address of the seismic exploration firm, along with the name and address of the firm's designated agent for the state if different from that of the firm;
   (b) evidence of a valid permit to engage in seismic exploration;
   (c) name and address of the company insuring the seismic firm or, if self-insured, evidence of such self-insurance;
   (d) the number of the bond required in 82-1-104;
   (e) a description of the planned seismic activity and where it will take place;
   (f) anticipated need, if any, to obtain water from the surface user during planned seismic activity.

(2) The surface user is responsible for providing the permitholder with the name and permanent address of a responsible person with whom communication may be maintained.

82-11-122. Notice of intention to drill or conduct seismic operations -- notice to surface owner. It is unlawful to commence the drilling of a well for oil or gas without first filing with the board written notice of intention to drill and obtaining a drilling permit as provided in 82-11-134. After the permit is issued, an oil and gas developer or operator as defined under 82-10-502 shall comply with the notice requirements of 82-10-503 before commencing drilling operations. It is unlawful to conduct seismic
explorations without first giving the board a copy of the notice of intention to explore filed with the county under 82-1-103.

82-10-503 Notice of drilling operations. In addition to the requirements for geophysical exploration activities governed by Title 82, chapter 1, part 1, the oil and gas developer or operator shall give the surface owner and any purchaser under contract for deed written notice of the drilling operations that he plans to undertake. This notice shall be given to the record surface owner and any purchaser under contract for deed at their addresses as shown by the records of the county clerk and recorder at the time the notice is given. This notice shall sufficiently disclose the plan of work and operations to enable the surface owner to evaluate the effect of drilling operations on the surface owner's use of the property. The notice shall be given no more than 90 days and no fewer than 10 days before commencement of any activity on the land surface.

82-10-504 Surface damage and disruption payments -- penalty for late payment. (1) (a) The oil and gas developer or operator shall pay the surface owner a sum of money or other compensation equal to the amount of damages sustained by the surface owner for loss of agricultural production and income, lost land value, and lost value of improvements caused by drilling operations.

(b) The amount of damages may be determined by any formula mutually agreeable between the surface owner and the oil and gas developer or operator. When determining damages, consideration shall be given to the period of time during which the loss occurs.

(c) The surface owner may elect to receive annual damage payments over a period of time, except that the surface owner shall be compensated by a single sum payment for harm caused by exploration only.

(d) The payments contemplated by this subsection (1) may only cover land directly affected by drilling operations and production. Payments under this subsection (1) are intended to compensate the surface owner for damage and disruption; no person may reserve or assign that compensation apart from the surface estate except to a tenant of the surface estate.

(2) An oil and gas developer or operator who fails to timely pay an installment under any annual damage agreement negotiated with a surface owner is liable for payment to the surface owner of twice the amount of the unpaid installment if the installment payment is not paid within 60 days of receipt of notice of failure to pay from the surface owner.

82-10-505. Liability for damages to property. The oil and gas developer or operator is responsible for all damages to property, real or personal, resulting from the lack of ordinary care by the oil and gas developer or operator. The oil and gas developer or operator is responsible for damages to property, real or personal, caused by drilling operations and production.

82-10-506. Notification of injury. To receive compensation under this part, a surface owner shall give written notice to the oil and gas developer or operator of the damages sustained by the surface owner within 2 years after the injury occurs or would become apparent to a reasonable man.

82-10-507. Agreement -- offer of settlement. Unless both parties provide otherwise by written agreement, within 60 days after the oil and gas developer or operator receives notice of damages pursuant to 82-10-506, he shall make a written offer of settlement to the person seeking compensation for the damages. The surface owner seeking compensation may accept or reject any offer.

82-10-508. Rejection -- legal action. If the person seeking compensation receives a written rejection, rejects the offer of the oil and gas developer or operator, or receives no reply, that person may bring an action for compensation in the district court of the county in which the damage was sustained.

82-10-511. Remedies cumulative. The remedies provided by this part do not preclude any person from seeking other remedies allowed by law.

COAL BED METHANE STATUTES

82-11-173. Legislative findings -- purpose. (1) The legislature finds that a delay in the development of certain coal bed methane wells may inadvertently result in the loss of coal bed methane resources.

(2) The legislature further finds that because of the nature of this subsurface mineral resource, it is highly susceptible to collateral extraction and use through development efforts on adjacent federal, tribal, or other states' lands to the economic detriment of Montana and its citizens.

(3) The legislature further finds that there is a compelling state interest to authorize the board through this limited program to act in a timely and expeditious manner to permit coal bed methane wells to offset the collateral permitting of wells by other entities on nonjurisdictional lands that are not subject to permitting by the board under 82-11-103 in order to:
(a) protect coal bed methane mineral reserves from collateral extraction by others;
(b) provide economic benefits to the state;
(c) protect the private property rights of the owners of the mineral reserves;
(d) promote the balanced development of state lands and protect the mineral reserve interest held in trust for the benefit of state schools; and
(e) assist in providing much needed energy resources to the region.

82-11-174. Offset permitting -- geographic requirements. The board is authorized and directed to issue, upon application and subject to the regulatory requirements of the program and 82-11-175, permits for coal bed methane production wells that will offset permitting by federal agencies, tribal agencies, or agencies of other states of coal bed methane wells that are located within 1 mile of the perimeter of lands that are under the jurisdiction of the board.

85-2-505. Waste and contamination of ground water prohibited. (1) No ground water may be wasted. The department shall require all wells producing waters that contaminate other waters to be plugged or capped. It shall also require all flowing wells to be so capped or equipped with valves that the flow of water can be stopped when the water is not being put to beneficial use. Likewise, both flowing and nonflowing wells must be so constructed and maintained as to prevent the waste, contamination, or pollution of ground water through leaky casings, pipes, fittings, valves, or pumps either above or below the land surface. However, in the following cases the withdrawal or use of ground water may not be construed as waste under this part:
   (e) the management, discharge, or reinjection of ground water produced in association with a coal bed methane well in accordance with 82-11-175(2)(b) through (2)(d).

82-11-175. Coal bed methane wells -- requirements. (1) Coal bed methane production wells that involve the production of ground water must comply with this section.
   (2) Ground water produced in association with a coal bed methane well must be managed in any of the following ways:
      (a) used as irrigation or stock water or for other beneficial uses in compliance with Title 85, chapter 2, part 3;
      (b) reinjected to an acceptable subsurface strata or aquifer pursuant to applicable law;
      (c) discharged to the surface or surface waters subject to the permit requirements of Title 75, chapter 5; or
      (d) managed through other methods allowed by law.
   (3) (a) Prior to the development of a coal bed methane well that involves the production of ground water from an aquifer that is a source of supply for appropriation rights or permits to appropriate under Title 85, chapter 2, the developer of the coal bed methane well shall notify and offer a reasonable mitigation agreement to each appropriator of water who holds an appropriation right or a permit to appropriate under Title 85, chapter 2, that is for ground water and for which the point of diversion is within:
      (i) 1 mile of the coal bed methane well; or
      (ii) one-half mile of a well that is adversely affected by the coal bed methane well.
      (b) The mitigation agreement must address the reduction or loss of water resources and must provide for prompt supplementation or replacement of water from any natural spring or water well adversely affected by the coal bed methane well. The mitigation agreement is not required to address a loss of water well productivity that does not result from a reduction in the amount of available water because of production of ground water from the coal bed methane well.

76-15-901. Short title. This part may be cited as the "Coal Bed Methane Protection Act".

76-15-902. Legislative findings and declaration of purpose. (1) The legislature finds that the need for an economical supply of clean-burning energy is a national and state priority.
   (2) The legislature further finds that Montana possesses plentiful reserves of clean-burning natural gas contained in coal beds.
   (3) The legislature further finds that the extraction of natural gas from coal beds may result in unanticipated adverse impacts to land and to water quality and availability.
   (4) The legislature declares that there is a compelling public need to promote efforts that preserve the environment and protect the right to use and enjoy private property. The legislature further declares that the purpose of this part is to establish a long-term coal bed methane protection account and a coal bed methane protection program for the purpose of compensating private landowners and water right holders for damage to land and to water quality and availability that is attributable to the development of coal bed methane wells.
   (5) The legislature further declares that the provisions of this part do not relieve coal bed methane developers or operators that own, develop, or operate coal bed methane wells and collection
systems of their legal obligation to compensate landowners and water right holders for damages caused by the development of coal bed methane.

(6) The legislature further declares that the provisions of this part do not relieve coal bed methane developers or operators from:

(a) any liability associated with the exploration or development of coal bed methane; or
(b) the responsibility to comply with any applicable provision of Titles 75, 82, and 85 and any other provision of law applicable to the protection of natural resources or the environment.

76-15-904. Coal bed methane protection account -- use. (1) There is a coal bed methane protection account in the state special revenue fund.

(2) There must be deposited in the account the proceeds from the distribution of oil and natural gas production taxes, as provided in 15-36-331.

(3) All money paid into the account must be invested by the board of investments. Earnings from investments must be deposited in the account.

(4) Subject to the conditions of subsection (5), money deposited in the account must be used to compensate landowners and water right holders for damages attributable to coal bed methane development as provided in this part.

(5) Money deposited in the fund and earnings of the fund may not be expended until after June 30, 2005. For fiscal years beginning after June 30, 2005, principal and earnings may be expended only in the case of an emergency. For fiscal years beginning after June 30, 2011, principal and earnings in the account may be expended for any purpose authorized pursuant to this part.

(6) Money in the account must be appropriated to the department for use by conservation districts that have private landowners or water right holders who qualify for compensation as provided in 76-15-905. (Subsection (2) terminates June 30, 2011--sec. 10, Ch. 531, L. 2001.)

76-15-905. Coal bed methane protection program -- restrictions. (1) There is a coal bed methane protection program administered by conservation districts that have coal beds within the exterior boundary of the district or whose water sources may be adversely affected by the extraction of coal bed methane. The purpose of the coal bed methane protection program is to compensate private landowners or water right holders for damage caused by coal bed methane development.

(2) A conservation district shall establish procedures, approved by the department, for evaluating claims for compensation submitted by a landowner or water right holder. The procedures must include:

(a) a method for submitting an application for compensation for damages caused by coal bed methane development;
(b) a process for determining the cost of the damage to land, surface water, or ground water, if any, caused by coal bed methane development;
(c) the development of eligibility requirements for receiving compensation that include an applicant's access to existing sources of state funding, including state-mandated payments, that compensate for damages; and
(d) criteria for ranking applications related to available resources.

(3) An eligible recipient for compensation includes private landowners and water right holders who can demonstrate as the result of damage caused by coal bed methane development:

(a) a loss of agricultural production or a loss in the value of land;
(b) a reduction in the quantity or quality of water available from a surface water or ground water source that affects the beneficial use of water; or
(c) the contamination of surface water or ground water that prevents its beneficial use.

(4) (a) Subject to the conditions of subsections (5) through (8), an eligible landowner may be compensated for the damages incurred by the landowner for loss of agricultural production and income, lost land value, and lost value of improvements caused by coal bed methane development. A payment made under this subsection (4)(a) may only cover land directly affected by coal bed methane development.

(b) Subject to the conditions of subsections (5) through (8), an eligible water right holder may be compensated for damages caused by the contamination, diminution, or interruption of surface water or ground water.

(5) In order to qualify for a payment of damages under this section, the landowner or water right holder shall demonstrate that it is unlikely that compensation will be made by the coal bed methane developer or operator who is liable for the damage to land or the reduction in or contamination of surface water or ground water as the result of coal bed methane development.

(6) Compensation made to a landowner or a water right holder under this section may not exceed 75% of the cost of the damages. The maximum amount paid to a landowner or water right holder may not exceed $50,000. Except as provided in subsection (8)(b), compensation for damages allowed under this section may be made only after June 30.

(7) Conservation district administrative expenses for services provided under this section are eligible costs for reimbursement from the coal bed methane protection account.

(8) (a) 2011.
(b) Compensation for an emergency may be made after June 30, 2005.

WATER QUALITY STATUTES

75-5-101. Policy. It is the public policy of this state to:
(1) conserve water by protecting, maintaining, and improving the quality and potability of water for public water supplies, wildlife, fish and aquatic life, agriculture, industry, recreation, and other beneficial uses;
(2) provide a comprehensive program for the prevention, abatement, and control of water pollution; and
(3) balance the inalienable rights to pursue life's basic necessities and possess and use property in lawful ways with the policy of preventing, abating, and controlling water pollution in implementing the program referred to in subsection (2).

75-5-102. Intent -- purpose -- rights of action not abridged. (1) The legislature, mindful of its constitutional obligations under Article II, section 3, and Article IX of the Montana constitution, has enacted this chapter. It is the legislature's intent that the requirements of this chapter provide adequate remedies for the protection of the environmental life support system from degradation and provide adequate remedies to prevent unreasonable depletion and degradation of natural resources. A purpose of this chapter is to provide additional and cumulative remedies to prevent, abate, and control the pollution of state waters.
(2) This chapter does not abridge or alter rights of action or remedies in equity or under the common law or statutory law, criminal or civil, nor does this chapter or an act done under it stop the state or a municipality or person, as owner of water rights or otherwise, in the exercise of the person's rights in equity or under the common law or statutory law to suppress nuisances or to abate pollution.

75-5-103. Definitions. Unless the context requires otherwise, in this chapter, the following definitions apply:
(1) "Board" means the board of environmental review provided for in 2-15-3502.
(2) "Contamination" means impairment of the quality of state waters by sewage, industrial wastes, or other wastes, creating a hazard to human health.
(3) "Council" means the water pollution control advisory council provided for in 2-15-2107.
(4) (a) "Currently available data" means data that is readily available to the department at the time a decision is made, including information supporting its previous lists of water bodies that are threatened or impaired.
(b) The term does not mean new data to be obtained as a result of department efforts.
(5) "Degradation" means a change in water quality that lowers the quality of high-quality waters for a parameter. The term does not include those changes in water quality determined to be nonsignificant pursuant to 75-5-301(5)(c).
(6) "Department" means the department of environmental quality provided for in 2-15-3501.
(7) "Disposal system" means a system for disposing of sewage, industrial, or other wastes and includes sewage systems and treatment works.
(8) "Effluent standard" means a restriction or prohibition on quantities, rates, and concentrations of chemical, physical, biological, and other constituents that are discharged into state waters.
(9) "Existing uses" means those uses actually attained in state waters on or after July 1, 1971, whether or not those uses are included in the water quality standards.
(10) "High-quality waters" means all state waters, except:
(a) ground water classified as of January 1, 1995, within the "III" or "IV" classifications established by the board's classification rules; and
(b) surface waters that:
(i) are not capable of supporting any one of the designated uses for their classification; or
(ii) have zero flow or surface expression for more than 270 days during most years.
(11) "Impaired water body" means a water body or stream segment for which sufficient credible data shows that the water body or stream segment is failing to achieve compliance with applicable water quality standards.
(12) "Industrial waste" means a waste substance from the process of business or industry or from the development of any natural resource, together with any sewage that may be present.
(13) "Interested person" means a person who has a real property interest, a water right, or an economic interest that is or may be directly and adversely affected by the department's preliminary decision regarding degradation of state waters, pursuant to 75-5-303. The term includes a person who has requested authorization to degrade high-quality waters.
(14) "Load allocation" means the portion of a receiving water's loading capacity that is allocated to one of its existing or future nonpoint sources or to natural background sources.
(15) "Loading capacity" means the mass of a pollutant that a water body can assimilate without a violation of water quality standards. For pollutants that cannot be measured in terms of mass, it means
the maximum change that can occur from the best practicable condition in a surface water without causing a violation of the surface water quality standards.

(16) "Local department of health" means the staff, including health officers, employed by a county, city, city-county, or district board of health.

(17) "Metal parameters" includes but is not limited to aluminum, antimony, arsenic, beryllium, barium, cadmium, chromium, copper, fluoride, iron, lead, manganese, mercury, nickel, selenium, silver, thallium, and zinc.

(18) "Mixing zone" means an area established in a permit or final decision on nondegradation issued by the department where water quality standards may be exceeded, subject to conditions that are imposed by the department and that are consistent with the rules adopted by the board.

(19) "Other wastes" means garbage, municipal refuse, decayed wood, sawdust, shavings, bark, lime, sand, ashes, offal, night soil, oil, grease, tar, heat, chemicals, dead animals, sediment, wrecked or discarded equipment, radioactive materials, solid waste, and all other substances that may pollute state waters.

(20) "Outstanding resource waters" means:
(a) state surface waters located wholly within the boundaries of areas designated as national parks or national wilderness areas as of October 1, 1995; or
(b) other surface waters or ground waters classified by the board under the provisions of 75-5-316 and approved by the legislature.

(21) "Owner or operator" means a person who owns, leases, operates, controls, or supervises a point source.

(22) "Parameter" means a physical, biological, or chemical property of state water when a value of that property affects the quality of the state water.

(23) "Person" means the state, a political subdivision of the state, institution, firm, corporation, partnership, individual, or other entity and includes persons resident in Canada.

(24) "Point source" means a discernible, confined, and discrete conveyance, including but not limited to any pipe, ditch, channel, tunnel, conduit, well, discrete fissure, container, rolling stock, or vessel or other floating craft, from which pollutants are or may be discharged.

(25) (a) "Pollution" means:
(i) contamination or other alteration of the physical, chemical, or biological properties of state waters that exceeds that permitted by Montana water quality standards, including but not limited to standards relating to change in temperature, taste, color, turbidity, or odor; or
(ii) the discharge, seepage, drainage, infiltration, or flow of liquid, gaseous, solid, radioactive, or other substance into state water that will or is likely to create a nuisance or render the waters harmful, detrimental, or injurious to public health, recreation, safety, or welfare, to livestock, or to wild animals, birds, fish, or other wildlife.
(b) A discharge, seepage, drainage, infiltration, or flow that is authorized under the pollution discharge permit rules of the board is not pollution under this chapter. Activities conducted under the conditions imposed by the department in short-term authorizations pursuant to 75-5-308 are not considered pollution under this chapter.

(26) "Sewage" means water-carried waste products from residences, public buildings, institutions, or other buildings, including discharge from human beings or animals, together with ground water infiltration and surface water present.

(27) "Sewage system" means a device for collecting or conducting sewage, industrial wastes, or other wastes to an ultimate disposal point.

(28) "Standard of performance" means a standard adopted by the board for the control of the discharge of pollutants that reflects the greatest degree of effluent reduction achievable through application of the best available demonstrated control technology, processes, operating methods, or other alternatives, including, when practicable, a standard permitting no discharge of pollutants.

(29) (a) "State waters" means a body of water, irrigation system, or drainage system, either surface or underground.

(b) The term does not apply to:
(i) ponds or lagoons used solely for treating, transporting, or impounding pollutants; or
(ii) irrigation waters or land application disposal waters when the waters are used up within the irrigation or land application disposal system and the waters are not returned to state waters.

(30) "Sufficient credible data" means chemical, physical, or biological monitoring data, alone or in combination with narrative information, that supports a finding as to whether a water body is achieving compliance with applicable water quality standards.

(31) "Threatened water body" means a water body or stream segment for which sufficient credible data and calculated increases in loads show that the water body or stream segment is fully supporting its designated uses but threatened for a particular designated use because of:
(a) proposed sources that are not subject to pollution prevention or control actions required by a discharge permit, the nondegradation provisions, or reasonable land, soil, and water conservation practices; or
(b) documented adverse pollution trends.
(32) "Total maximum daily load" or "TMDL" means the sum of the individual waste load allocations for point sources and load allocations for both nonpoint sources and natural background sources established at a level necessary to achieve compliance with applicable surface water quality standards.

(33) "Treatment works" means works, including sewage lagoons, installed for treating or holding sewage, industrial wastes, or other wastes.

(34) "Waste load allocation" means the portion of a receiving water's loading capacity that is allocated to one of its existing or future point sources.

(35) "Water quality protection practices" means those activities, prohibitions, maintenance procedures, or other management practices applied to point and nonpoint sources designed to protect, maintain, and improve the quality of state waters. Water quality protection practices include but are not limited to treatment requirements, standards of performance, effluent standards, and operating procedures and practices to control site runoff, spillage or leaks, sludge or water disposal, or drainage from material storage.

(36) "Water well" means an excavation that is drilled, cored, bored, washed, driven, dug, jetted, or otherwise constructed and intended for the location, diversion, artificial recharge, or acquisition of ground water.

(37) "Watershed advisory group" means a group of individuals who wish to participate in an advisory capacity in revising and reprioritizing the list of water bodies developed under 75-5-702 and in the development of TMDLs under 75-5-703, including those groups or individuals requested by the department to participate in an advisory capacity as provided in 75-5-704.

75-5-104. Special applicability. This chapter applies to drainage or seepage from all sources, including that from artificial, privately owned ponds or lagoons, if such drainage or seepage may reach other state waters in a condition which may pollute the other state waters.

75-5-203. State regulations no more stringent than federal regulations or guidelines. (1) After April 14, 1995, except as provided in subsections (2) through (5) or unless required by state law, the board may not adopt a rule to implement this chapter that is more stringent than the comparable federal regulations or guidelines that address the same circumstances. The board may incorporate by reference comparable federal regulations or guidelines.

(2) The board may adopt a rule to implement this chapter that is more stringent than comparable federal regulations or guidelines only if the board makes a written finding after a public hearing and public comment and based on evidence in the record that:

(a) the proposed state standard or requirement protects public health or the environment of the state; and

(b) the state standard or requirement to be imposed can mitigate harm to the public health or environment and is achievable under current technology.

(3) The written finding must reference information and peer-reviewed scientific studies contained in the record that forms the basis for the board's conclusion. The written finding must also include information from the hearing record regarding the costs to the regulated community that are directly attributable to the proposed state standard or requirement.

(4) (a) A person affected by a rule of the board adopted after January 1, 1990, and before April 14, 1995, that that person believes to be more stringent than comparable federal regulations or guidelines may petition the board to review the rule. If the board determines that the rule is more stringent than comparable federal regulations or guidelines, the board shall comply with this section by either revising the rule to conform to the federal regulations or guidelines or by making the written finding, as provided under subsection (2), within a reasonable period of time, not to exceed 12 months after receiving the petition. A petition under this section does not relieve the petitioner of the duty to comply with the challenged rule. The board may charge a petition filing fee in an amount not to exceed $250.

(b) A person may also petition the board for a rule review under subsection (4)(a) if the board adopts a rule after January 1, 1990, in an area in which no federal regulations or guidelines existed and the federal government subsequently establishes comparable regulations or guidelines that are less stringent than the previously adopted board rule.

(5) This section does not apply to a rule adopted under the emergency rulemaking provisions of 2-4-303(1).

75-5-301. Classification and standards for state waters. Consistent with the provisions of 80-15-201 and this chapter, the board shall:

(1) establish the classification of all state waters in accordance with their present and future most beneficial uses, creating an appropriate classification for streams that, due to sporadic flow, do not support an aquatic ecosystem that includes salmonid or nonsalmonid fish;

(2) (a) formulate and adopt standards of water quality, giving consideration to the economics of waste treatment and prevention. When rules are adopted regarding temporary standards, they must conform with the requirements of 75-5-312.

(b) Standards adopted by the board must meet the following requirements:

(i) for carcinogens, the water quality standard for protection of human health must be the value associated with an excess lifetime cancer risk level, assuming continuous lifetime exposure, not to exceed
1 x 10^{-3} in the case of arsenic and 1 x 10^{-5} for other carcinogens. However, if a standard established at a risk level of 1 x 10^{-3} for arsenic or 1 x 10^{-5} for other carcinogens violates the maximum contaminant level obtained from 40 CFR, part 141, then the maximum contaminant level must be adopted as the standard for that carcinogen.

(ii) standards for the protection of aquatic life do not apply to ground water.

(3) review, from time to time at intervals of not more than 3 years and, to the extent permitted by this chapter, revise established classifications of waters and adopted standards of water quality;

(4) adopt rules governing the granting of mixing zones, requiring that mixing zones granted by the department be specifically identified and requiring that mixing zones have:

(a) the smallest practicable size;
(b) a minimum practicable effect on water uses; and
(c) definable boundaries;

(5) adopt rules implementing the nondegradation policy established in 75-5-303, including but not limited to rules that:

(a) provide a procedure for department review and authorization of degradation;
(b) establish criteria for the following:
   (i) determining important economic or social development; and
   (ii) weighing the social and economic importance to the public of allowing the proposed project against the cost to society associated with a loss of water quality;
(c) establish criteria for determining whether a proposed activity or class of activities, in addition to those activities identified in 75-5-317, will result in nonsignificant changes in water quality for any parameter in order that those activities are not required to undergo review under 75-5-303(3). These criteria must be established in a manner that generally:
   (i) equates significance with the potential for harm to human health, a beneficial use, or the environment;
   (ii) considers both the quantity and the strength of the pollutant;
   (iii) considers the length of time the degradation will occur;
   (iv) considers the character of the pollutant so that greater significance is associated with carcinogens and toxins that bioaccumulate or biomagnify and lesser significance is associated with substances that are less harmful or less persistent.
(d) provide that changes of nitrate as nitrogen in ground water are nonsignificant if the discharge will not cause degradation of surface water and the predicted concentration of nitrate as nitrogen at the boundary of the ground water mixing zone does not exceed:
   (i) 7.5 milligrams per liter from sources other than sewage;
   (ii) 5.0 milligrams per liter from sewage discharged from a system that does not use level two treatment in an area where the ground water nitrate as nitrogen is 5.0 milligrams per liter or less;
   (iii) 7.5 milligrams per liter from sewage discharged from a system using level two treatment, which must be defined in the rules; or
   (iv) 7.5 milligrams per liter from sewage discharged from a system in areas where the ground water nitrate as nitrogen level exceeds 5.0 milligrams per liter primarily from sources other than human waste.

(6) to the extent practicable, ensure that the rules adopted under subsection (5) establish objective and quantifiable criteria for various parameters. These criteria must, to the extent practicable, constitute guidelines for granting or denying applications for authorization to degrade high-quality waters under the policy established in 75-5-303(2) and (3).

(7) adopt rules to implement this section.

75-5-302. Revised classifications not to lower water quality standards -- exception. (1) Except as provided in subsection (2), in revising classifications or standards or in adopting new classifications or standards, the board may not formulate standards of water quality or classify state water in a manner that lowers the water quality standard applicable to state water below the level applicable under the classifications and standards adopted unless the board finds that a particular state water has been classified under a standard or classification of water quality that is higher than the actual water quality that existed at the time of classification and only if the action is taken pursuant to 75-5-307. When the board or department is presented with facts indicating that a body of water is misclassified, the board shall, within 90 days, initiate rulemaking to correct the misclassification.

(2) Establishment of a temporary water quality standard or classification does not require a finding that the affected state water was classified under a standard or classification that was higher than the actual water quality that existed at the time of the prior classification.

75-5-303. Nondegradation policy. (1) Existing uses of state waters and the level of water quality necessary to protect those uses must be maintained and protected.

(2) Unless authorized by the department under subsection (3) or exempted from review under 75-5-317, the quality of high-quality waters must be maintained.

(3) The department may not authorize degradation of high-quality waters unless it has been affirmatively demonstrated by a preponderance of evidence to the department that:
(a) degradation is necessary because there are no economically, environmentally, and technologically feasible modifications to the proposed project that would result in no degradation;
(b) the proposed project will result in important economic or social development and that the benefit of the development exceeds the costs to society of allowing degradation of high-quality waters;
(c) existing and anticipated use of state waters will be fully protected; and
(d) the least degrading water quality protection practices determined by the department to be economically, environmentally, and technologically feasible will be fully implemented by the applicant prior to and during the proposed activity.

4 The department shall issue a preliminary decision either denying or authorizing degradation and shall provide public notice and a 30-day comment period prior to issuing a final decision. The department's preliminary and final decisions must include:
(a) a statement of the basis for the decision; and
(b) a detailed description of all conditions applied to any authorization to degrade state waters, including, when applicable, monitoring requirements, required water protection practices, reporting requirements, effluent limits, designation of the mixing zones, the limits of degradation authorized, and methods of determining compliance with the authorization for degradation.

5 An interested person wishing to challenge a final department decision may request a hearing before the board within 30 days of the final department decision. The contested case procedures of Title 2, chapter 4, part 6, apply to a hearing under this section.

6 Periodically, but not more often than every 5 years, the department may review authorizations to degrade state waters. Following the review, the department may, after timely notice and opportunity for hearing, modify the authorization if the department determines that an economically, environmentally, and technologically feasible modification to the development exists. The decision by the department to modify an authorization may be appealed to the board.

7 The board may not issue an authorization to degrade state waters that are classified as outstanding resource waters.

8 The board shall adopt rules to implement this section.

75-5-304. Adoption of standards -- pretreatment, effluent, performance. (1) The board shall:
(a) adopt pretreatment standards for wastewater discharged into a municipal disposal system;
(b) adopt effluent standards as defined in 75-5-103;
(c) adopt toxic effluent standards and prohibitions; and
(d) establish standards of performance for new point source discharges.
(2) In taking action under subsection (1), the board shall ensure that the standards are cost-effective and economically, environmentally, and technologically feasible.

75-5-305. Adoption of requirements for treatment of wastes -- variance procedure -- appeals.
(1) The board may establish minimum requirements for the treatment of wastes. For cases in which the federal government has adopted technology-based treatment requirements for a particular industry or activity in 40 CFR, chapter I, subchapter N, the board shall adopt those requirements by reference. To the extent that the federal government has not adopted minimum treatment requirements for a particular industry or activity, the board may do so, through rulemaking, for parameters likely to affect beneficial uses, ensuring that the requirements are cost-effective and economically, environmentally, and technologically feasible. Except for the technology-based treatment requirements set forth in 40 CFR, chapter I, subchapter N, minimum treatment may not be required to address the discharge of a parameter when the discharge is considered nonsignificant under rules adopted pursuant to 75-5-301.
(2) The board shall establish minimum requirements for the control and disposal of sewage from private and public buildings, including standards and procedures for variances from the requirements.
(3) An applicant for a variance from minimum requirements adopted by a local board of health pursuant to 50-2-116(1)(i) may appeal the local board of health's final decision to the department by submitting a written request for a hearing within 30 days after the decision. The written request must describe the activity for which the variance is requested, include copies of all documents submitted to the local board of health in support of the variance, and specify the reasons for the appeal of the local board of health's final decision.
(4) The department shall conduct a hearing on the request pursuant to Title 2, chapter 4, part 6. Within 30 days after the hearing, the department shall grant, conditionally grant, or deny the variance. The department shall base its decision on the board's standards for a variance.
(5) A decision of the department pursuant to subsection (4) is appealable to district court under the provisions of Title 2, chapter 4, part 7.

75-5-306. Purer than natural unnecessary -- dams. (1) It is not necessary that wastes be treated to a purer condition than the natural condition of the receiving stream as long as the minimum treatment requirements established under this chapter are met.
(2) "Natural" refers to conditions or material present from runoff or percolation over which man has no control or from developed land where all reasonable land, soil, and water conservation practices have been applied. Conditions resulting from the reasonable operation of dams at July 1, 1971, are natural.
75-5-309. Standards more stringent than federal standards. (1) In adopting rules to implement this chapter, the board may adopt rules that are more stringent than corresponding draft or final federal regulations, guidelines, or criteria if the board makes written findings, based on sound scientific or technical evidence in the record, which state that rules that are more stringent than corresponding federal regulations, guidelines, or criteria are necessary to protect the public health, beneficial use of water, or the environment of the state.

(2) The board's written findings must be accompanied by a board opinion referring to and evaluating the public health and environmental information and studies contained in the record that forms the basis for the board's conclusion.

75-5-310. Site-specific standards of water quality for aquatic life. (1) Notwithstanding any other provisions of this chapter and except as provided in subsection (2), the board, upon application by a permit applicant, permittee, or person potentially liable under any state or federal environmental remediation statute, shall adopt site-specific standards of water quality for aquatic life, both acute and chronic, as the standards of water quality required under 75-5-301(2) and (3). The site-specific standards of water quality must be developed in accordance with the procedures set forth in draft or final federal regulations, guidelines, or criteria.

(2) If the department, based upon its review of an application submitted under subsection (1) and sound scientific, technical, and available site-specific evidence, determines that the development of site-specific criteria in accordance with draft or final federal regulations, guidelines, or criteria would not be protective of beneficial uses, the department, within 90 days of the submission of an application under subsection (1), shall notify the applicant in writing of its determination and of all additional procedures that the applicant is required to comply with in the development of site-specific standards of water quality under this section. If there is a dispute between the department and the applicant as to the additional procedures, the board shall, on the request of the department or the applicant, hear and determine the dispute. The board's decision must be based on sound scientific, technical, and available site-specific evidence.

75-5-312. Temporary water quality standards. (1) The board may, upon recommendation of the department or upon a petition for rulemaking, as provided in 2-4-315, by a person, including a permit applicant or permittee, temporarily modify a water quality standard for a specific water body or segment on a parameter-by-parameter basis if the existing water quality standards are not supporting its designated uses.

(2) As a condition for establishing temporary water quality standards for a particular water body or segment, the department or the petitioner, as applicable, shall prepare a support document and a preliminary implementation plan for use by the board in determining whether to adopt the proposed temporary water quality standards. A person shall submit a support document and a preliminary implementation plan to the department for its review at least 60 days prior to filing a petition with the board requesting the adoption of temporary water quality standards.

(3) The support document prepared by the department or the petitioner, as applicable, must describe:
   (a) the chemical, biological, and physical condition of the water body or segment;
   (b) the specific water quality limiting factors affecting the water body or segment;
   (c) the existing water quality standards that are not being achieved;
   (d) the temporary modifications to the existing water quality standards being requested;
   (e) existing beneficial uses; and
   (f) the designated uses considered attainable in the absence of the water quality limiting factors.

(4) The preliminary implementation plan prepared by the department or the petitioner, as applicable, must contain:
   (a) a description of the proposed actions that will eliminate the water quality limiting factors identified in subsection (3)(b) to the extent considered achievable; and
   (b) a schedule for implementing the proposed actions that ensures that the existing water quality standards for the parameter or parameters at issue are met as soon as reasonably practicable.

(5) Within 30 days after the board's adoption of temporary water quality standards, the department or the petitioner, as applicable, shall:
   (a) modify the preliminary implementation plan and schedule to reflect the requirements and timeframe adopted by the board for the temporary standards; and
   (b) develop a detailed work plan describing the implementation activities that will be conducted during the first field season of the temporary standards. The work plan must be approved by the director of the department.

(6) By March 1 of each year that the temporary water quality standards are in effect, the department or the petitioner, as applicable, shall submit a detailed work plan describing the implementation activities that will be conducted during that season. The annual work plans must be approved by the director of the
department. The department shall maintain copies of the implementation plan, schedule, and annual work plans and any modifications to those plans and schedule.

(7) Upon the board’s adoption of a temporary water quality standard, the department shall ensure that reasonable conditions and limitations designed to achieve compliance with the implementation plan are established in appropriate discharge permits.

(8) (a) A temporary modification of a water quality standard may not result in adverse impacts to existing beneficial uses or be established for a total period longer than 20 years.

(b) During the period of the temporary modification, the board may not allow a discharge that will cause overall water quality to become worse than the overall quality of the water body or segment prior to the discharge.

(9) If a state water is designated as having temporary standards, the department shall report to the board at least every 3 years or upon request of the board regarding whether adequate efforts have been made to implement the plans submitted as the basis for the temporary standards.

(10) The board shall review the temporary standards and implementation plan at least every 3 years at a public hearing for which notice and an opportunity for comment have been provided. During this review, the board shall consider the progress made in restoring water quality to a level that achieves the goal of the temporary water quality standards. The board may terminate or modify the temporary standards based on information submitted at the time of review.

(11) The board shall terminate a temporary standard for a parameter if:

(a) values for the modified parameter or parameters improve to conditions that support all designated uses for that classification;

(b) the state water for which the temporary standard is adopted is reclassified as provided for in 75-5-302; or

(c) the plan submitted in support of the temporary water quality standard is not being implemented according to the plan’s schedule or modifications to that plan or schedule made by the board or department.

(12) The board or the department may modify the implementation plan if there is convincing evidence that the plan needs modification.

(13) If a temporary standard for a parameter in a particular state water is terminated because the plan submitted in support of the temporary water quality standard is not being implemented according to the plan’s schedule or modifications to that schedule made by the board or department, a person may request a new temporary standard by submitting both a petition for rulemaking and an implementation plan that meet the requirements of subsection (4). However, the board may not adopt another temporary standard for the parameter in the state water that would cumulatively be in effect for a total period longer than 20 years for the parameter in the state water.

75-5-317. Nonsignificant activities. (1) The categories or classes of activities identified in subsection (2) cause changes in water quality that are nonsignificant because of their low potential for harm to human health or the environment and their conformance with the guidance found in 75-5-301(5)(c).

(2) The following categories or classes of activities are not subject to the provisions of 75-5-303:

(a) existing activities that are nonpoint sources of pollution as of April 29, 1993;

(b) activities that are nonpoint sources of pollution initiated after April 29, 1993, when reasonable land, soil, and water conservation practices are applied and existing and anticipated beneficial uses will be fully protected;

(c) use of agricultural chemicals in accordance with a specific agricultural chemical ground water management plan promulgated under 80-15-212, if applicable, or in accordance with an environmental protection agency-approved label and when existing and anticipated uses will be fully protected;

(d) changes in existing water quality resulting from an emergency or remedial activity that is designed to protect public health or the environment and is approved, authorized, or required by the department;

(e) changes in existing ground water quality resulting from treatment of a public water supply system, as defined in 75-6-102, or a public sewage system, as defined in 75-6-102, by chlorination or other similar means that is designed to protect the public health or the environment and that is approved, authorized, or required by the department;

(f) the use of drilling fluids, sealants, additives, disinfectants, and rehabilitation chemicals in water well or monitoring well drilling, development, or abandonment, if used according to department-approved water quality protection practices and if no discharge to surface water will occur;

(g) short-term changes in existing water quality resulting from activities authorized by the department pursuant to 75-5-308;

(h) land application of animal waste, domestic septage, or waste from public sewage treatment systems containing nutrients when the wastes are applied to the land in a beneficial manner, application rates are based on agronomic uptake of applied nutrients, and other parameters will not cause degradation;

(i) incidental leakage of water from a public water supply system, as defined in 75-6-102, or from a public sewage system, as defined in 75-6-102, utilizing best practicable control technology designed and constructed in accordance with Title 75, chapter 6;
(j) discharges of water to ground water from water well or monitoring well tests, hydrostatic pressure and leakage tests, or wastewater from the disinfection or flushing of water mains and storage reservoirs, conducted in accordance with department-approved water quality protection practices;

(k) oil and gas drilling, production, abandonment, plugging, and restoration activities that do not result in discharges to surface water and that are performed in accordance with Title 82, chapter 10, or Title 82, chapter 11;

(l) short-term changes in existing water quality resulting from ordinary and everyday activities of humans or domesticated animals, including but not limited to:
  (i) such recreational activities as boating, hiking, hunting, fishing, wading, swimming, and camping;
  (ii) fording of streams or other bodies of water by vehicular or other means; and
  (iii) drinking from or fording of streams or other bodies of water by livestock and other domesticated animals;

(m) coal and uranium prospecting that does not result in a discharge to surface water, that does not involve a test pit located in surface water or that may affect surface water, and that is performed in accordance with Title 82, chapter 4;

(n) solid waste management systems, motor vehicle wrecking facilities, and county motor vehicle graveyards licensed and operating in accordance with Title 75, chapter 10, part 2, or Title 75, chapter 10, part 5;

(o) hazardous waste management facilities permitted and operated in accordance with Title 75, chapter 10, part 4;

(p) metallic and nonmetallic mineral exploration that does not result in a discharge to surface water and that is performed under and performed in accordance with Title 82, chapter 4, parts 3 and 4;

(q) stream-related construction projects or stream enhancement projects that result in temporary changes to water quality but do not result in long-term detrimental effects and that have been authorized pursuant to 75-5-318;

(r) diversions or withdrawals of water established and recognized under Title 85, chapter 2;

(s) the maintenance, repair, or replacement of dams, diversions, weirs, or other constructed works that are related to existing water rights and that are within wilderness areas so long as existing and anticipated beneficial uses are protected and as long as the changes in existing water quality relative to the project are short term; and

(t) any other activity that is nonsignificant because of its low potential for harm to human health or to the environment and its conformance with the guidance found in 75-5-301(5)(c).

75-5-401. Board rules for permits -- ground water exclusions. (1) Except as provided in subsection (5), the board shall adopt rules:

(a) governing application for permits to discharge sewage, industrial wastes, or other wastes into state waters, including rules requiring the filing of plans and specifications relating to the construction, modification, or operation of disposal systems;

(b) governing the issuance, denial, modification, or revocation of permits. The board may not require a permit for a water conveyance structure or for a natural spring if the water discharged to state waters does not contain industrial waste, sewage, or other wastes. Discharge to surface water of ground water that is not altered from its ambient quality does not constitute a discharge requiring a permit under this part if:
  (i) the discharge does not contain industrial waste, sewage, or other wastes;
  (ii) the water discharged does not cause the receiving waters to exceed applicable standards for any parameters; and
  (iii) to the extent that the receiving waters in their ambient state exceed standards for any parameters, the discharge does not increase the concentration of the parameters.

(c) governing authorization to discharge under a general permit for storm water associated with construction activity. These rules must allow an owner or operator to notify the department of the intent to be covered under the general permit. This notice of intent must include a signed pollution prevention plan that requires the applicant to implement best management practices in accordance with the general permit. The rules must authorize the owner or operator to discharge under the general permit on receipt of the notice and plan by the department.

(2) The rules must allow the issuance or continuance of a permit only if the department finds that operation consistent with the limitations of the permit will not result in pollution of any state waters, except that the rules may allow the issuance of a temporary permit under which pollution may result if the department ensures that the permit contains a compliance schedule designed to meet all applicable effluent standards and water quality standards in the shortest reasonable period of time.

(3) The rules must provide that the department may revoke a permit if the department finds that the holder of the permit has violated its terms, unless the department also finds that the violation was accidental and unforeseeable and that the holder of the permit corrected the condition resulting in the violation as soon as was reasonably possible.

(4) The board may adopt rules governing reclamation of sites disturbed by construction, modification, or operation of permitted activities for which a bond is voluntarily filed by a permittee pursuant to 75-5-
405, including rules for the establishment of criteria and procedures governing release of the bond or other surety and release of portions of a bond or other surety.

(5) Discharges of sewage, industrial wastes, or other wastes into state ground waters from the following activities or operations are not subject to the ground water permit requirements adopted under subsections (1) through (4):

(a) discharges or activities at wells injecting fluids associated with oil and gas exploration and production regulated under the federal underground injection control program;

(b) disposal by solid waste management systems licensed pursuant to 75-10-221;

(c) individuals disposing of their own normal household wastes on their own property;

(d) hazardous waste management facilities permitted pursuant to 75-10-406;

(e) water injection wells, reserve pits, and produced water pits used in oil and gas field operations and approved pursuant to Title 82, chapter 11;

(f) agricultural irrigation facilities;

(g) storm water disposal or storm water detention facilities;

(h) subsurface disposal systems for sanitary wastes serving individual residences;

(i) in situ mining of uranium facilities controlled under Title 82, chapter 4, part 2;

(j) mining operations subject to operating permits or exploration licenses in compliance with The Strip and Underground Mine Reclamation Act, Title 82, chapter 4, part 2, or the metal mine reclamation laws, Title 82, chapter 4, part 3; or

(k) projects reviewed under the provisions of the Montana Major Facility Siting Act, Title 75, chapter 20.

(6) Notwithstanding the provisions of 75-5-301(4), mixing zones for activities excluded from permit requirements under subsection (5) of this section must be established by the permitting agency for those activities in accordance with 75-5-301(4)(a) through (4)(c).

(7) Notwithstanding the exclusions set forth in subsection (5), any excluded source that the department determines may be causing or is likely to cause violations of ground water quality standards may be required to submit monitoring information pursuant to 75-5-602.

(8) The board may adopt rules identifying other activities or operations from which a discharge of sewage, industrial wastes, or other wastes into state ground waters is not subject to the ground water permit requirements adopted under subsections (1) through (4).

(9) The board may adopt rules authorizing general permits for categories of point source discharges. The rules may authorize discharge upon issuance of an individual authorization by the department or upon receipt of a notice of intent to be covered under the general permit.

75-5-402. Duties of department. The department shall:

(1) issue, suspend, revoke, modify, or deny permits to discharge sewage, industrial wastes, or other wastes into state waters, consistently with rules made by the board;

(2) examine plans and other information needed to determine whether a permit should be issued or suggest changes in plans as a condition to the issuance of a permit;

(3) clearly specify in any permit any limitations imposed as to the volume, strength, and other significant characteristics of the waste to be discharged; and

(4) establish as conditions to the issuance of permits for which a performance bond or other surety is filed under 75-5-405 certain reclamation requirements sufficient to prevent pollution of state waters during and after operation of the project or activity for which a permit is issued.

75-5-405. Voluntary filing of performance bond -- terms -- hearing. (1) A person who holds or has applied for a permit pursuant to 75-5-401 may voluntarily file a performance bond or other surety with the department for an amount sufficient to enable the state to reclaim the land disturbed by the project or activity authorized by the permit in accordance with all permit requirements and as needed to prevent pollution of state waters.

(2) If the department determines that the bonding level does not represent the present cost of reclaiming the disturbed land according to the reclamation requirements specified in the permit and the present cost of preventing pollution of state waters, the department shall notify the permittee and the permittee may modify the amount of the bond to accurately reflect the present cost.

(3) The department may not release all or any portion of a performance bond or other surety filed pursuant to this section until reclamation of the disturbed land has been completed to the satisfaction of the department and the department has determined that pollution of state waters has not occurred. The department may initiate bond forfeiture proceedings if the permittee fails to satisfactorily reclaim the disturbed land or prevent pollution of state waters.

(4) The department may not release a bond or other surety filed pursuant to this section until the public has been provided an opportunity for a hearing.

75-5-701. Purpose. Consistent with the policy established in 75-5-101(2) to provide a comprehensive program for the prevention, abatement, and control of water pollution, the purpose of this part is to further direct the department to monitor state waters to accurately assess their quality and, when
required, to develop total maximum daily loads for those water bodies identified as threatened or impaired.

75-5-702. Monitoring -- water quality assessment listing -- statewide advisory group. (1) The department shall monitor state waters to assess the quality of those waters and to identify surface water bodies or segments of surface water bodies that are threatened or impaired. The department shall use the monitoring results to revise the list of water bodies that are identified as threatened or impaired and to establish a priority ranking for TMDL development for those waters in accordance with subsections (4) and (7).

(2) In revising the list prepared pursuant to this section, the department shall use all currently available data, including information or data obtained from federal, state, and local agencies, private entities, or individuals with an interest in water quality protection. Except as provided in subsection (6), the department may modify the list only if there is sufficient credible data to support the modification. Prior to publishing a final list, the department shall provide public notice and allow 60 days for public comment on the draft list. The department shall make available for public review, upon request, documentation used in the determination to list or delist a particular water body, including, at a minimum, a description of the information, data, and methodology used. The department may charge a reasonable fee for the documentation, commensurate with the cost of providing the documentation to the requestor.

(3) A person may request that the department add or remove a water body or reprioritize a water body on a draft or published list by providing the data or information necessary to support the request. The department shall review the data within 60 days from its submittal. If the department determines that there is sufficient credible data to grant the request, the department shall provide public notice of its intended action and allow 60 days for public comment prior to taking action on the request. A person aggrieved by the department’s decision to grant or deny the request may appeal the department’s decision to the board.

(4) The department shall, in consultation with local conservation districts and watershed advisory groups pursuant to 75-5-704, review and revise the list and priority rankings of water bodies identified as threatened or impaired. The department shall review and revise the list at intervals not to exceed 5 years. The department shall make available for public review the data and information used in making any changes in its list of threatened or impaired water bodies that is developed and maintained pursuant to this section.

(5) By October 1, 1999, and in consultation with the statewide TMDL advisory group established pursuant to subsection (9), the department shall develop and maintain a data management system that can be used to assess the validity and reliability of the data used in the listing and priority ranking process. The department shall make available to the public, upon request, data from its data management system. The department may charge a reasonable fee for the data, commensurate with its cost of providing the data to the requestor.

(6) By October 1, 1999, and in consultation with the statewide TMDL advisory group, the department shall use the data management system developed and maintained pursuant to subsection (5) to revise the list and to remove any water body that lacks sufficient credible data to support its listing. If the department removes a water body because there is a lack of sufficient credible data to support its listing, the department shall monitor and assess that water body during the next field season or as soon as possible thereafter to determine whether it is a threatened water body or an impaired water body.

(7) In prioritizing water bodies for TMDL development, the department shall, in consultation with the statewide TMDL advisory group, take into consideration the following:
   (a) the beneficial uses established for a water body;
   (b) the extent that natural factors over which humans have no control are contributing to any impairment;
   (c) the impacts to human health and aquatic life;
   (d) the degree of public interest and support;
   (e) the character of the pollutant and the severity and magnitude of water quality standard noncompliance;
   (f) whether the water body is an important high-quality resource in an early stage of degradation;
   (g) the size of the water body not achieving standards;
   (h) immediate programmatic needs, such as waste load allocations for new permits or permit renewals and load allocations for new nonpoint sources;
   (i) court orders and decisions relating to water quality;
   (j) state policies and priorities, including the protection and restoration of native fish when appropriate;
   (k) the availability of technology and resources to correct the problems;
   (l) whether actions or voluntary programs that are likely to correct the impairment of a particular water body are currently in place; and
   (m) the recreational, economic, and aesthetic importance of a particular water body.

(8) The department shall, in consultation with the statewide TMDL advisory group, develop a method of rating water bodies according to the criteria and considerations described in subsection (7) in order to rank the listed water bodies as high priority, moderate priority, or low priority for TMDL development. The
(9) (a) The department shall establish a statewide TMDL advisory group to serve in the consultation capacity set forth in 75-5-703, 75-5-704, and this section. Fourteen members, and any replacement members that may be necessary, must be appointed by the director, based upon one nomination from each of the following interests:

(i) livestock-oriented agriculture;
(ii) farming-oriented agriculture;
(iii) conservation or environmental interests;
(iv) water-based recreationists;
(v) the forestry industry;
(vi) municipalities;
(vii) point source dischargers;
(viii) mining;
(ix) federal land management agencies;
(x) state trust land management agencies;
(xi) supervisors of soil and water conservation districts for counties east of the continental divide;
(xii) supervisors of soil and water conservation districts for counties west of the continental divide;
(xiii) the hydroelectric industry; and
(xiv) fishing-related businesses.

(b) If the director receives more than one nomination from a particular interest, the director shall notify the respective nominators and request that they agree on one nominee.

(10) The department shall provide public notice of meetings of the statewide TMDL advisory group and shall solicit, document, and consider public comments provided during the deliberations of the advisory group.

75-5-703. Development and implementation of total maximum daily loads. (1) The department shall, in consultation with local conservation districts and watershed advisory groups, develop total maximum daily loads or TMDLs for threatened or impaired water bodies or segments of water bodies in order of the priority ranking established by the department under 75-5-702. Each TMDL must be established at a level that will achieve compliance with applicable water quality standards and must include a reasonable margin of safety that takes into account any lack of knowledge concerning the relationship between the TMDL and water quality standards. The department shall consider applicable guidance from the federal environmental protection agency, as well as the environmental, economic, and social costs and benefits of developing and implementing a TMDL.

(2) In establishing TMDLs under subsection (1), the department may establish waste load allocations for point sources and may establish load allocations for nonpoint sources, as set forth in subsection (8), and may allow for effluent trading. The department shall, in consultation with local conservation districts and watershed advisory groups, develop reasonable land, soil, and water conservation practices specifically recognizing established practices and programs for nonpoint sources.

(3) Within 15 years from May 5, 1997, the department shall develop TMDLs for all water bodies on the list of waters that are threatened or impaired, as that list read on May 5, 1997. This provision does not apply to water bodies that are subsequently added or removed from the list according to the provisions of 75-5-702. The department shall establish a schedule for completing the TMDLs within the 15-year period established by this subsection. The schedule must also provide a reasonable timeframe for TMDL development for impaired and threatened water bodies that are listed subsequent to May 5, 1997, and are prioritized as set forth in 75-5-702.

(4) The department shall provide guidance for TMDL development on any threatened or impaired water body, regardless of its priority ranking, if the necessary funding and resources from sources outside the department are available to develop the TMDL and to monitor the effectiveness of implementation efforts. The department shall review the TMDL and either approve or disapprove the TMDL. If the TMDL is approved by the department, the department shall ensure implementation of the TMDL according to the provisions of subsections (6) through (8).

(5) For water bodies listed under 75-5-702, the department shall provide assistance and support to landowners, local conservation districts, and watershed advisory groups for interim measures that may restore water quality and remove the need to establish a TMDL, such as informational programs regarding control of nonpoint source pollution and voluntary measures designed to correct impairments. When a source implements voluntary measures to reduce pollutants prior to development of a TMDL, those measures, whether or not reflected in subsequently issued waste discharge permits, must be recognized in development of the TMDL in a way that gives credit for the pollution reduction efforts.

(6) After development of a TMDL and upon approval of the TMDL, the department shall:

(a) incorporate the TMDL into its current continuing planning process;
(b) incorporate the waste load allocation developed for point sources during the TMDL process into appropriate water discharge permits; and
(c) assist and inform landowners regarding the application of a voluntary program of reasonable land, soil, and water conservation practices developed pursuant to subsection (2).
Once the control measures identified in subsection (6) have been implemented, the department shall, in consultation with the statewide TMDL advisory group, develop a monitoring program to assess the waters that are subject to the TMDL to determine whether compliance with water quality standards has been attained for a particular water body or whether the water body is no longer threatened. The monitoring program must be designed based on the specific impairments or pollution sources. The department’s monitoring program must include long-term monitoring efforts for the analysis of the effectiveness of the control measures developed.

The department shall support a voluntary program of reasonable land, soil, and water conservation practices to achieve compliance with water quality standards for nonpoint source activities for water bodies that are subject to a TMDL developed and implemented pursuant to this section.

If the monitoring program provided under subsection (7) demonstrates that the TMDL is not achieving compliance with applicable water quality standards within 5 years after approval of a TMDL, the department shall conduct a formal evaluation of progress in restoring water quality and the status of reasonable land, soil, and water conservation practice implementation to determine if:

(a) the implementation of a new or improved phase of voluntary reasonable land, soil, and water conservation practice is necessary;
(b) water quality is improving but a specified time is needed for compliance with water quality standards; or
(c) revisions to the TMDL are necessary to achieve applicable water quality standards.

Pending completion of a TMDL on a water body listed pursuant to 75-5-702:
(a) point source discharges to a listed water body may commence or continue, provided that:
   (i) the discharge is in conformance with a discharge permit that reflects, in the manner and to the extent applicable for the particular discharge, the provisions of 75-5-303;
   (ii) the discharge will not cause a decline in water quality for parameters by which the water body is impaired; and
   (iii) minimum treatment requirements adopted pursuant to 75-5-305 are met;
(b) the issuance of a discharge permit may not be precluded because a TMDL is pending;
(c) new or expanded nonpoint source activities affecting a listed water body may commence and continue if those activities are conducted in accordance with reasonable land, soil, and water conservation practices;
(d) for existing nonpoint source activities, the department shall continue to use educational nonpoint source control programs and voluntary measures as provided in subsections (5) and (6).

This section may not be construed to prevent a person from filing an application or petition under 75-5-302, 75-5-310, or 75-5-312.