

**From:** [Moore, Megan](#)  
**To:** [Coles, Jaret](#); [Sherley, Laura](#)  
**Bcc:** [Alan Redfield \(redfield4mt@gmail.com\)](#); [Becky Beard \(Becky4hd80@blackfoot.net\)](#); [Boland, Cydnie](#); [Brian Hoven](#); [Bridget Smith](#); [Cohenour, Jill](#); [Dick Barrett](#); [Duane Ankney](#); [Greg Hertz](#); [Jim Hamilton \(Rep.Jim.Hamilton@mt.gov\)](#); [Mark Blasdel \(Sen.Mark.Blasdel@mt.gov\)](#); [Tom Jacobson](#)  
**Subject:** FW: RTC Materials  
**Date:** Tuesday, May 08, 2018 10:27:00 AM  
**Attachments:** [FY 17 Comparison FY 13 Operating.pdf](#)

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Members of the Revenue and Transportation Interim Committee,

Please see the forwarded email from Mr. Halvorson and the attachment with additional information about the Board of Oil and Gas Conservation expenditures for personal services and operating expenses.

Best,

Megan Moore  
Research Analyst  
Montana Legislative Services Division  
(406) 444-4496  
Room 111D

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**From:** Halvorson, James  
**Sent:** Monday, May 07, 2018 11:09 AM  
**To:** Moore, Megan <memooore@mt.gov>  
**Subject:** RE: RTC Materials

Megan,

As for FY 2013 operating, it turns out that was even more confusing than I thought since we had excess funds in our account during a session that were budgeted specifically for education & outreach (Montana Tech Enhanced Recovery contracts), plus some Montana Rural Water expenditures that also showed up in operations. This breakout is the third page in the attachment.

We also did another comparison of the sheet the committee had and confirmed in the case of personal services for FY2017, as an example, the numbers did include personal services from the Sage Grouse Program. This is consistent with the FY 2018 IBARS report included in the handout that showed the inclusion of both Sage Grouse, St Mary, and Montana Rural water as showing up as expenditures from our account which are not directly related to Board Operations.

If Representative Hertz has any remaining questions this may help, and if he would like any additional information we would be happy to provide it.

Jim

J.W. Halvorson  
Administrator / Geologist  
Montana Board of Oil and Gas  
2535 St. Johns Avenue  
Billings, MT 59102  
406-656-0040

# All Business Units

## Standard Budget Summary By Org, Fund, Account

Data Selected for Month/FY: 00 (Beg)/2015 through 09 (Mar)/2018

Business Unit	(All)
Program Year	(All)
Month	(All)
Subclass	(All)
Source of Auth	(All)
Fund	(All)
Fund Type	(All)
Account	(All)
Acct Lvl 2	(All)
Account Type	(All)
Project	(All)
Ledger	(All)

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FY_BudPer	OBPP Progra Org	Acct Lvl 1	Standard Budget	Actuals Amt	A Accrual Amt	Balance
2017			2,041,166.00	1,706,308.77	0.00	334,857.23
	<b>21 DIRECTOR'S OFFICE</b>		197,496.00	192,958.34	0.00	4,537.66
	<b>1001 DNRC PERSONAL SERVICES CONTING</b>		1,534.00	1,534.00	0.00	0.00
	61000 Personal Services		1,534.00	1,534.00	0.00	0.00
	<b>1021 DO FINANCIAL SERVICES OFFICE</b>		105,592.00	101,173.00	0.00	4,419.00
	61000 Personal Services		105,592.00	101,173.00	0.00	4,419.00
	<b>1032 DO OIT SAGE GROUSE GIS</b>		90,370.00	90,251.34	0.00	118.66
	61000 Personal Services		90,370.00	90,251.34	0.00	118.66
	<b>22 OIL &amp; GAS CONSERVATION DIV.</b>		1,585,748.00	1,256,667.85	0.00	329,080.15
	<b>2011 OIL &amp; GAS REGULATION</b>		1,312,453.00	975,128.92	0.00	337,324.08
	61000 Personal Services		1,312,453.00	975,128.92	0.00	337,324.08
	<b>2012 OIL &amp; GAS UIC PROGRAM</b>		211,630.00	190,988.80	0.00	20,641.20
	61000 Personal Services		211,630.00	190,988.80	0.00	20,641.20
	<b>2025 BOGC FY15 CARRYFORWARD</b>		40,249.00	91,754.00	0.00	(51,505.00)
	61000 Personal Services		40,249.00	91,754.00	0.00	(51,505.00)
	<b>2026 BOGC FY16 CARRYFORWARD</b>		21,416.00	0.00	0.00	21,416.00
	61000 Personal Services		21,416.00	0.00	0.00	21,416.00
	<b>2090 O&amp;G NON BUDGETED MISC</b>		0.00	(1,203.87)	0.00	1,203.87
	61000 Personal Services		0.00	(1,203.87)	0.00	1,203.87
	<b>23 CONSERVATION/RESOURCE DEV DIV</b>		257,922.00	256,682.58	0.00	1,239.42
	<b>3061 SAGE GROUSE PROGRAM</b>		257,922.00	256,682.58	0.00	1,239.42
	61000 Personal Services		257,922.00	256,682.58	0.00	1,239.42
<b>Grand Total</b>			<b>2,041,166.00</b>	<b>1,706,308.77</b>	<b>0.00</b>	<b>334,857.23</b>

**Oil & Gas Education and Research Account (02432)**  
Ending Fund Balance

	Actual FY 2002	Actual FY 2003	Actual FY 2004	Actual FY 2005	Actual FY 2006	Actual FY 2007	Actual FY 2008	Actual FY 2009	Actual FY 2010	Actual FY 2011	Actual FY 2012	Actual FY 2013	Actual FY 2014	Actual FY 2015	Actual FY 2016	Actual FY 2017	Actual FY 2018	April YTD FY 2018
<b>Beginning Fund Balance</b>	\$2,407,546	\$2,674,065	\$3,248,110	\$4,055,312	\$7,661,222	\$11,605,719	\$13,873,920	\$16,300,118	\$16,858,034	\$16,023,329	\$15,781,400	\$4,292,017	\$4,170,827	\$4,913,370	\$3,451,271	\$1,703,772	\$1,510,371	
<b>Nominal Revenues</b>																		
Licenses & Permits	\$212,830	\$220,319	\$240,727	\$275,002	\$277,200	\$264,105	\$260,395	\$250,400	\$254,108	\$262,950	\$290,050	\$293,600	\$281,200	\$271,815	\$254,425	\$255,375	\$250,000	
Taxes	1,106,769	1,401,994	1,868,295	4,637,940	4,842,606	2,985,024	3,430,509	1,954,789	1,803,309	1,936,001	2,028,414	2,166,084	2,566,763	1,649,806	812,884	2,406,434	761,942	
Charges For Services	13,215	15,353	11,253	8,521	13,351	13,605	11,420	19,848	10,065	7,496	8,832	6,754	4,666	4,448	1,407	762	471	
BOI Investment Earnings Class	58,754	34,566	30,632	93,251	299,881	577,715	561,138	249,164	52,537	46,306	12,998	6,255	4,087	5,632	10,542	8,826	5,617	
Grants/Transfers/Misc	3,058	10,347	5,401	29,057	2,859	5,098	17,044	10,000	18,950	25,375	1,160	23,000	3	13,000	37,500	6,801	23,045	
<b>Total Revenues</b>	<b>\$1,394,627</b>	<b>\$1,682,579</b>	<b>\$2,156,309</b>	<b>\$5,043,771</b>	<b>\$5,435,897</b>	<b>\$3,845,546</b>	<b>\$4,280,505</b>	<b>\$2,484,202</b>	<b>\$2,138,970</b>	<b>\$2,278,128</b>	<b>\$2,341,455</b>	<b>\$2,495,692</b>	<b>\$2,856,719</b>	<b>\$1,944,702</b>	<b>\$1,116,759</b>	<b>\$2,678,198</b>	<b>\$1,041,075</b>	
<b>Nominal Disbursements</b>																		
Personal Services	(\$710,802)	(\$719,381)	(\$773,102)	(\$868,383)	(\$950,382)	(\$978,105)	(\$1,073,601)	(\$1,057,458)	(\$1,053,777)	(\$1,067,935)	(\$1,095,588)	(\$1,106,908)	(\$1,297,212)	(\$1,231,597)	(\$1,568,892)	(\$1,706,309)	(\$1,044,105)	
Operating Expenses	(394,992)	(353,840)	(502,148)	(543,117)	(488,457)	(522,410)	(697,596)	(685,425)	(781,549)	(737,590)	(583,146)	(1,499,950)	(759,857)	(748,756)	(954,672)	(712,683)	(424,376)	
Equipment & Intangible Assets	(22,314)	(35,312)	(50,506)	(26,331)	(48,345)	(74,146)	(47,672)	(83,681)	(48,075)	(6,284)	(52,729)	(5,393)	(81,240)	(96,709)	(40,694)	(72,607)	-	
Capital Outlay	-	-	(40,000)	(0)	(4,216)	-	-	-	-	(60,000)	-	-	-	-	-	(80,000)	-	
Grants	-	-	-	-	-	(3,000)	(3,000)	(3,200)	(3,000)	(3,000)	-	-	-	-	-	-	-	-
Transfers-out	-	-	-	-	-	-	(32,438)	(96,523)	(1,087,273)	(645,248)	(12,099,375)	(4,631)	-	(1,350,000)	(300,000)	(300,000)	(301,324)	
Prior Period Adjustments	-	-	16,649	(31)	-	315	-	-	-	-	-	-	24,134	20,261	-	-	-	
<b>Total Disbursements</b>	<b>(\$1,128,108)</b>	<b>(\$1,108,533)</b>	<b>(\$1,349,107)</b>	<b>(\$1,437,862)</b>	<b>(\$1,491,400)</b>	<b>(\$1,577,345)</b>	<b>(\$1,854,307)</b>	<b>(\$1,926,286)</b>	<b>(\$2,973,675)</b>	<b>(\$2,520,056)</b>	<b>(\$13,830,838)</b>	<b>(\$2,616,882)</b>	<b>(\$2,114,175)</b>	<b>(\$3,406,801)</b>	<b>(\$2,864,258)</b>	<b>(\$2,871,599)</b>	<b>(\$1,769,804)</b>	
<b>Ending Fund Balance</b>																		
Cash In Bank	\$72,061	\$425,639	\$7,110	\$207,435	\$515,155	\$119,461	\$774,957	\$1,312,442	\$723,618	\$2,003,732	\$1,980,097	\$2,364,242	\$2,297,969	\$3,518,829	\$2,201,219	\$603,227	(\$44,041)	
Receivables	536,454	403,950	1,029,818	2,368,403	2,268,875	1,223,663	1,971,864	687,722	943,219	1,048,930	1,028,808	1,105,609	1,288,723	612,091	356,019	1,555,622	73,546	
Property Held in Trust	-	-	-	-	4,970,857	4,828,863	5,038,533	5,363,533	5,444,033	5,559,533	5,492,533	5,751,033	6,180,908	5,911,772	5,660,533	5,702,658	5,702,658	
STIP Investment	2,166,832	2,505,316	3,110,948	5,254,199	9,104,080	12,671,018	14,342,488	16,171,620	15,378,072	13,195,851	14,405,537	16,608,446	2,079,137	0	0	-	969,349	
Liabilities	(90,193)	(80,687)	(69,923)	(82,641)	(5,253,248)	(4,940,613)	(5,825,174)	(6,664,730)	(6,281,596)	(5,832,168)	(5,614,315)	(5,929,142)	(6,277,373)	(6,052,522)	(5,785,169)	(5,903,844)	(5,919,870)	
Accruals and Other	(11,088)	(6,107)	(22,640)	(86,174)	-	(28,472)	(2,550)	(12,554)	(184,018)	(194,478)	(642)	(729,361)	(655,994)	(538,900)	(728,831)	(447,291)	-	
<b>Ending Fund Balance</b>	<b>\$2,674,065</b>	<b>\$3,248,110</b>	<b>\$4,055,312</b>	<b>\$7,661,222</b>	<b>\$11,605,719</b>	<b>\$13,873,920</b>	<b>\$16,300,118</b>	<b>\$16,858,034</b>	<b>\$16,023,329</b>	<b>\$15,781,400</b>	<b>\$4,292,017</b>	<b>\$4,170,827</b>	<b>\$4,913,370</b>	<b>\$3,451,271</b>	<b>\$1,703,772</b>	<b>\$1,510,371</b>	<b>\$781,642</b>	

# 57060 Dept Nat Resource/Conservation

## Standard Budget Summary By Org, Fund, Account

Data Selected for Month/FY: 00 (Beg)/2013 through 12 (Jun)/2013

Business Unit	(All)
Program Year	(All)
FY_BudPer	(All)
Month	(All)
Subclass	(All)
Source of Auth	(All)
OBPP Program	(All)
Fund Type	(All)
Account	(All)
Acct Lvl 2	(All)
Account Type	(All)
Project	(All)
Ledger	(All)

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Org	Fund	Acct Lvl 1	Standard Budget	Actuals Amt	A Accrual Amt	Balance
1021	FINANCIAL SERVICES OFFICE		4,082.00	4,082.00	0.00	0.00
	02432	Oil & Gas ERA	4,082.00	4,082.00	0.00	0.00
		62000 Operating Expenses	4,082.00	4,082.00	0.00	0.00
1031	OFFICE OF INFORMATION TECHNLOGY		13,540.00	13,540.00	0.00	0.00
	02432	Oil & Gas ERA	13,540.00	13,540.00	0.00	0.00
		62000 Operating Expenses	13,540.00	13,540.00	0.00	0.00
2011	OIL & GAS REGULATION		0.00	340,939.27	14,065.69	(355,004.96)
	02432	Oil & Gas ERA	0.00	340,939.27	14,065.69	(355,004.96)
		62000 Operating Expenses	0.00	340,939.27	14,065.69	(355,004.96)
2012	OIL & GAS UIC PROGRAM		0.00	47,423.96	2,250.00	(49,673.96)
	02432	Oil & Gas ERA	0.00	47,423.96	2,250.00	(49,673.96)
		62000 Operating Expenses	0.00	47,423.96	2,250.00	(49,673.96)
2021	O&G FY11 CARRYFORWARD		0.00	0.00	0.00	0.00
	02432	Oil & Gas ERA	0.00	0.00	0.00	0.00
		62000 Operating Expenses	0.00	0.00	0.00	0.00
2022	O&G FY12 CARRYFORWARD		82,395.00	0.00	0.00	82,395.00
	02432	Oil & Gas ERA	82,395.00	0.00	0.00	82,395.00
		62000 Operating Expenses	82,395.00	0.00	0.00	82,395.00
2027	EDUCATION/OUTREACH		0.00	253,819.66	665,845.00	(919,664.66)
	02432	Oil & Gas ERA	0.00	253,819.66	665,845.00	(919,664.66)
		62000 Operating Expenses	0.00	253,819.66	665,845.00	(919,664.66)
2028	EPA PRIMACY		0.00	12,442.51	41,165.49	(53,608.00)
	02432	Oil & Gas ERA	0.00	12,442.51	41,165.49	(53,608.00)
		62000 Operating Expenses	0.00	12,442.51	41,165.49	(53,608.00)
2090	O&G NON BUDGETED MISC		0.00	1,376.88	0.00	(1,376.88)
	02432	Oil & Gas ERA	0.00	1,376.88	0.00	(1,376.88)
		62000 Operating Expenses	0.00	1,376.88	0.00	(1,376.88)
3425	MT RURAL WATER		103,000.00	103,000.00	0.00	0.00
	02432	Oil & Gas ERA	103,000.00	103,000.00	0.00	0.00
		62000 Operating Expenses	103,000.00	103,000.00	0.00	0.00
<b>Grand Total</b>			<b>203,017.00</b>	<b>776,624.28</b>	<b>723,326.18</b>	<b>(1,296,933.46)</b>

Actuals	Accruals	Grand Total
776,624.28	723,326.18	1,499,950.46