THE REVENUE IMPACTS DUE TO THE 2020 CLOSURE OF COLSTRIP UNITS 1 AND 2

Office of Research and Policy Analysis Legislative Services Division State of Montana December 2019





TAX REVENUE ANALYSIS

COAL SEVERANCE MONEY

Coal severance money declines by an estimated \$6.27 million, or roughly 10% of total coal severance revenues. Coal severance money is allocated between several different funds.



\$3.134 million – Coal Severance Trust Fund

\$1.5 million – General Fund (remainder)

\$752,000 - Long Range Building Program

\$364,000 - Coal Natural Resources Account

\$233,000 - Conservation Districts

\$80,000 – Parks Acquisition Trust

\$60,000 - Renewable Resources Debt Service

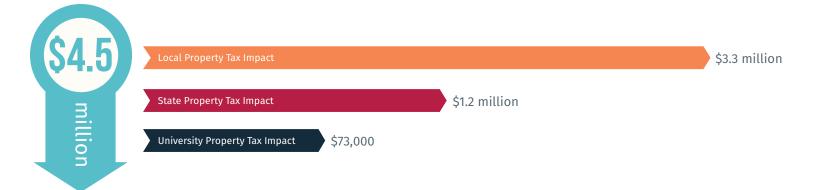
\$58,000 – Library Services

\$51,000 - Growth Through Agriculture

\$39,000 – Cultural Trust

Property tax collections for state, local, school, and university tax revenue is diminished by an estimated \$4.5 million. Because Colstrip property is centrally assessed and has been devalued due to the expected closure, estimates are uncertain. Using comparable ownership, Units 1 and 2 losses represent an estimated 12% of total Colstrip property value. Pollution control equipment and transmission line taxes are also reduced by 12%. The reduction includes the lines in Rosebud County and outside the county.

PROPERTY TAX



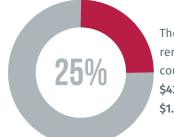
GROSS COAL PROCEEDS





ROYALTY PAYMENTS





The state shares 25% of the remittances with the impacted county.

\$430,000 - Local Governments \$1.29 million - General Fund

ADDITIONAL GENERAL FUND LOSSES



Electrical Energy
Producers Tax

Wholesale Energy
Transaction Tax







RESOURCE INDEMNITY & GROUND WATER ASSESSMENT TRUST FUND

The state imposes a tax on coal mining to provide for a trust fund for land remediation and ground water testing.



AIR QUALITY IMPACTS

a reduction of

in air quality operating fees

The Department of Environmental Quality collects air quality operating fees on facilities that have a Title V operating permit and/or a Montana air quality permit.

The annual operating fee is \$900 plus \$44.35 for each ton of PM-10, sulfur dioxide, lead, oxides of nitrogen, and volatile organic compounds emitted into the atmosphere.

Colstrip is the largest fee payer. About 15 companies, including refineries and other large industrial facilities, pay most of these operating fees that are used to fund the air quality regulatory program.

estimated **reduction** of air pollutants:

-4,969 Nitrogen dioxide (NO₂). Its presence in air contributes to the formation and modification of other air pollutants, such as ozone and particulate matter, and to acid rain.

-3,565 Sulfur dioxide (SO₂). SO₂ can affect the respiratory system, and for example, people with asthma are sensitive to SO₂. It also can react with other compounds and contribute to particulate matter pollution.

-110
tons/yr
Particulate matter (PM-10). Particulate matter can be inhaled and cause health problems. Fine particles are also the primary cause of reduced visibility (haze) in parts of the United States.

Volatile organic compounds (VOCs). VOCs can react with other compounds and contribute to ozone.

-27.62 Mercury. Mercury is a health concern. Fees are not levied on mercury, although mercury emissions are monitored.

tons/yr

Carbon dioxide (CO₂). CO₂ emissions from
Units 1 and 2 represent about 29% of Colstrip's
overall CO₂ emissions. Colstrip emits about
13 million of the state's more than 15 million
metric tons of CO₂. Fees are not levied on
carbon dioxide emissions.