#### PROGRAM BUDGET COMPARISON

Figure 28 compares the 2023 biennium appropriated budget to the 2025 biennium appropriated budget by type of expenditure and source of funding.

Figure 28

Program Comparison - Renewable Resource Grant and Loan Program						
	Budget	Budget Biennium		Biennium		
Budget Item	2023 Biennium	2025 Biennium	Change	% Change		
Number of Grants Funded	76	72	(4)	-5.6%		
Number of Loans Funded	9	12	3	25.0%		
	<u>Appropriated</u>	<u>Appropriated</u>				
Grants Cost	\$9,220,788	\$8,910,000	(310,788)	-3.5%		
Other Grants	2,050,000	7,400,000	5,350,000	72.3%		
Milk River Repair &						
Maintenance Loan(s)	0	26,000,000	26,000,000	100.0%		
Loan Program	101,695,000	129,415,000	27,720,000	21.4%		
Total Costs	\$112,965,788	\$171,725,000	\$58,759,212	34.2%		
State Special	0	16,310,000	16,310,000	0.0%		
Milk River Loan Funding	0	26,000,000	26,000,000	0.0%		
CST Bond Proceeds	101,695,000	129,415,000	27,720,000	21.4%		
GO Bond Proceeds	0	0	0	0.0%		
ARPA 9901-602 (HB 632)	11,270,788	0	(11,270,788)	0.0%		
Total Funds	\$112,965,788	\$171,725,000	\$58,759,212	34.2%		

# Program Discussion - (RRGL grants)

The Renewable Resource Grant and Loan (RRGL) program was created by the 1993 Legislature. This program combines the former Renewable Resource Development Program, established in 1975, and the Water Development Program, established in 1981. As outlined under Title 85, Chapter 1, part 6, MCA, the purpose of the RRGL is to fund projects that "enhance Montana's renewable resources through projects that measurably conserve, develop, manage, or preserve resources." The Department of Natural Resources and Conservation (DNRC) administers the RRGL program. The RRGL program is normally appropriated in two bills, HB 6 (grants) and HB 8 (loans), which are presented separately in this report.

#### **SUMMARY OF LEGISLATIVE ACTION**

#### HB 6 (Grants)

As shown in Figure 28, the 68th Legislature provided \$16.3 million of state special revenue appropriations for grants in HB 6. This includes \$8.9 million for project grants and \$7.4 million for other grants, as outlined in Figure 29.

HB 6 also provides for a \$26.0 million general fund transfer; the funding will be held in escrow for a loan for

Figure 29

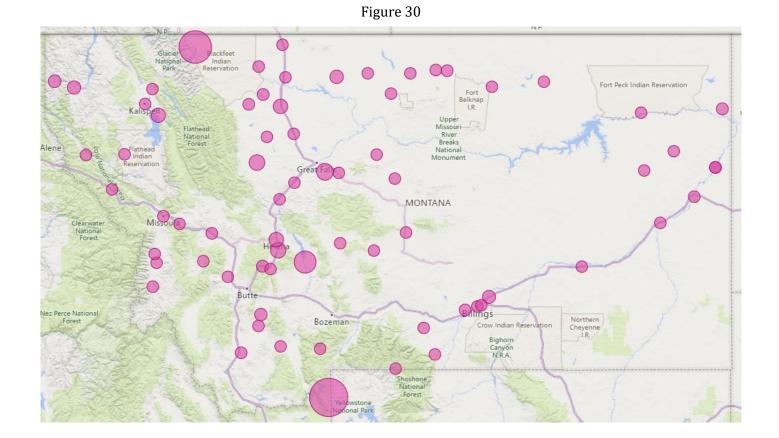
HB 6 - RRGL Other Grants Appropriations				
Emergency Grants	300,000			
Project Planning Grants	3,500,000			
Irrigation Grants	500,000			
Watershed Mgt. Grants	500,000			
Private Grants	100,000			
Non-Point Source Pollution Reduction	2,500,000			
Total	\$7,400,000			

the Milk River project, dependent on the meeting of certain requirements. Loan contingencies include:

- The receipt of federal cost share that addresses the financial capability of the Milk River project contracting entities as cited in the Milk River project ability-to-pay study or the budget director adopting a repair plan from the Milk River Joint Board of Control
- The Milk River Joint Board of Control demonstrating to the satisfaction of the DNRC its technical, managerial, and financial capability to pay the annual costs of the loan repayment over the term of the loan

Repayment of interest for the loan will be held in a newly created state special revenue account, the Milk River repair and maintenance fund, to be used for long-term operations and maintenance of the Milk River project, as well as loans for the project.

Figure 30 shows a map of the HB 6 projects that were authorized, including the loan for the Milk River Project; the funding, denoted by the size of the marker in the map, includes both state and matching funds for some projects. Many of the water and wastewater projects included in HB 6 are also funded in HB 11; for those projects, the matching funds are included in Figure 20, the map of HB 11 projects. A complete list of the RRGL project grants authorized by the 68th Legislature is provided in Figure 31.



LFD FISCAL REPORT F-61 2025 BIENNIUM

Figure 31

	Γ.	igure 31			
Rei	newable Resource Grants (RRGL)				
	6 - 2025 Biennium				
		Project	Total Project	Grant	Cumulative
Rank	Applicant / Project Title	Type	Cost	Requested	Total
	6 Projects	туре	COST	Nequesteu	Total
	<del></del>	Montaurator	2 022 406	125 000	125 000
1	Cooke City	. Wastewater	3,933,186	125,000	125,000
	Cooke City Wastewater Treatment & Collection S				
2	West Yellowstone, Town of	Wastewater	33,114,700	125,000	250,000
	West Yellowstone Wastewater Treatment Plant P	roject			
3	Red Lodge, City of	Wastewater	1,325,000	125,000	375,000
	Red Lodge Wastewater System Improvements				
4	Superior, Town of	Wastewater	4,824,295	125,000	500,000
	Superior Wastewater System Improvements Proje	ect			
5	Choteau, City of	Water	7,767,856	125,000	625,000
	Choteau Water System Improvements		, - ,	.,	,
6	Cascade, Town of	Wastewater	3,091,000	125,000	750,000
Ü	Cascade Wastewater System Improvements	vvastowater	0,001,000	120,000	700,000
7	Sand Coulee, Town of	Wastewater	6,534,776	125,000	875,000
7	·	vvastewater	0,554,770	125,000	675,000
_	Sand Coulee Wastewater Improvements	147 1 047 1	0.404.005	405.000	4 000 000
8	Kalispell, City of	Water/Wastewater	2,104,695	125,000	1,000,000
	Morning Star Court Water & Wastewater				
	Improvement Project				
9	Saco, Town of	Wastewater	1,695,000	125,000	1,125,000
	Saco Water System Improvements				
10	Drummond, Town of	Wastewater	3,548,470	125,000	1,250,000
	Wastewater Treatment Facility Upgrade		, ,	,	
11	Craig County WSD	Wastewater	800,000	125,000	1,375,000
•	Craig Wastewater System Improvements	rractoriator	000,000	120,000	1,070,000
12	Gallatin Canyon County Water Sewer District	Wastewater	22,500,000	125,000	1 500 000
12		vvastewater	22,500,000	123,000	1,500,000
	Gallatin Canyon Sewer Project Phase 1.2			405.000	
13	Thompson Falls, City of	Water	5,523,000	125,000	1,625,000
	Thompson Falls Water System Improvements Pro	-			
14	Corvallis County Sewer District	Wastewater	1,123,210	125,000	1,750,000
	Corvallis Wastewater Collection System Improvem	nents			
15	Helena, City of	Water	2,368,052	125,000	1,875,000
	Red Mountain Flume Repairs Project #22-05				
16	Havre, City of	Water	8,355,390	125,000	2,000,000
	City of Havre Water System Improvements Project		-,,	.,	, ,
17	Bigfork County Water and Sewer District	Wastewater	4,115,000	125,000	2,125,000
.,	West Trunk Sewer Replacement & Collection	vvastowater	4,110,000	120,000	2, 120,000
40	Basin Rehabilitation Project	141-4	0.055.000	405.000	0.050.000
18	Belt, Town of	Water	2,855,000	125,000	2,250,000
	Town of Belt Water System Improvements				
19	Lincoln County	Water/Wastewater	2,363,000	125,000	2,375,000
	Libby Creek Community Water & Waste Water				
	Improvements				
20	Richey, Town of	Water	1,850,000	125,000	2,500,000
	Richey Water Main Replacement Phase 2				
21	Geraldine, Town of	Water	2,643,000	125,000	2,625,000
	Geraldine Water System Improvements		_,,	1_2,000	_,,,,
22	Victor Water & Sewer District	Wastewater	1,283,000	125,000	2,750,000
	Victor Wastewater Collection and Treatment	vvastowater	1,200,000	120,000	2,700,000
	Improvements Project		4 000 050	40= 000	
23	Forsyth, City of	Water	4,630,258	125,000	2,875,000
	City of Forsyth Water System Improvements				
24	Townsend, Town of	Water	13,046,015	125,000	3,000,000
	Townsend Water System Improvements Project				
25	Martinsdale Water and Sewer District	Water	1,998,000	125,000	3,125,000
	Water System Improvements				
26	Twin Bridges, Town of	Water	2,040,000	125,000	3,250,000
-	Twin Bridges Water System Improvements	•	,,	-,	, , , , , , ,
27	Dodson, Town of	Water	3,250,300	125,000	3,375,000
	Doddon, rown or	vvaici	0,200,000	120,000	0,010,000

Figure 31 - Continued

_		- Continued					
	Dodson Water System Improvements		0.045.000	405.000	0.500.000		
28	Sunburst, Town of	Wastewater	2,245,000	125,000	3,500,000		
20	Sunburst Wastewater Distribution & Treatment Proje Philipsburg, Town of	Cl	241,995	125,000	3,625,000		
29	Water Main Replacement Alley between		241,993	123,000	3,023,000		
	Broadway and Stockton (Duffy-Sansome)						
30		tormwater/Planning	252,200	125,000	3,750,000		
	City of Missoula Comprehensive Stormwater Plan	3	,	-,	-,,		
31	Denton, Town of	Wastewater	3,890,100	125,000	3,875,000		
	Denton Wastewater System Upgrades Phase 1						
32	Dutton, Town of	Water	4,079,000	125,000	4,000,000		
	Dutton Water System Improvements						
33	Circle, Town of	Water	2,000,000	125,000	4,125,000		
24	Circle Waterline Replacement Project Phase 4 Clancy Water and Sewer District	Water	5,048,600	125,000	4 250 000		
34	Clancy Water System Improvements	water	5,046,000	125,000	4,250,000		
35	Basin County Water and/or Sewer District	Water	736,334	125,000	4,375,000		
"	Basin Water System Improvements Project	Wator	700,004	120,000	4,070,000		
36	Wolf Point, City of	Wastewater	2,400,000	125,000	4,500,000		
	Wolf Point Wastewater Project Phase 1						
37	Hideaway Community County Water & Sewer District	Wastewater	1,373,378	125,000	4,625,000		
	Hideaway Court Community Sewer Project (HCCWS	D)					
38	Chester, Town of	Wastewater	3,416,975	125,000	4,750,000		
	Chester Wastewater Improvements Project		4 = 40 000	405.000			
39	Troy, City of	Water	1,540,000	125,000	4,875,000		
10	Troy Water System Improvements Project Lockwood Water and Sewer District		3,010,000	125,000	5,000,000		
40	Lockwood Water and Sewer District Mid Zone Reser	voir	3,010,000	125,000	5,000,000		
41	Hot Springs, Town of	Wastewater	4,111,000	125,000	5,125,000		
1	Hot Springs Sewer Lagoon Rehabilitation Project	Tradiomator	1,111,000	120,000	0,120,000		
42	Hingham, Town of	Wastewater	3,610,455	125,000	5,250,000		
	Hingham Wastewater System Improvements Project						
43	Chester, Town of	Water	2,375,800	125,000	5,375,000		
l	Chester Water System Improvements Project						
44	Shelby, City of	Wastewater	889,000	125,000	5,500,000		
1,5	Shelby Wastewater Improvements Project Conrad, City of	Stormwater	2 770 242	125 000	E 62E 000		
45	Conrad Storm Water Project	Storriwater	3,778,313	125,000	5,625,000		
46	Absarokee Water and Sewer District		\$1,446,000	\$125,000	\$5,750,000		
'	Absarokee Water and Sewer District  Absarokee Water and Sewer District Water  Absarokee Water and Sewer District Water						
	System Improvements						
47	North Cut Bank Glacier County Water & Sewer District	Wastewater	314,704	125,000	5,875,000		
	Wastewater Lift Station Improvements						
48	Yellowstone Boys & Girls Ranch County W/S District	Wastewater	238,130	125,000	6,000,000		
	Wastewater System Improvements		<u></u>				
49	Judith Gap, Town of	Wastewater	250,000	125,000	6,125,000		
50	Judith Gap Wastewater Collection System Improvem	ents Water	2,458,000	125 000	6 250 000		
30	Boulder, City of City of Boulder Drinking Water System Improvements		۷,430,000	125,000	6,250,000		
51	Anaconda-Deer Lodge County	Planning		100,000	6,350,000		
1	Water & Sewer Planning Project	· ·-··································		100,000	-,-50,000		
1	Greenfields Irrigation District	Irrigation	5,167,071	125,000	6,475,000		
1	Pishkun Inlet Hydroelectric Project	-					
2	Lower Yellowstone Irrigation District #1	Irrigation	465,360	125,000	6,600,000		
1.	Thomas Point Pumping Plant Rehabilitation						
3	Lower Yellowstone Irrigation Project	Irrigation	718,551	125,000	6,725,000		
	Critical Structures Rehabilitation Project	Irrigation	1 505 005	105 000	6 950 000		
4	Helena Valley Irrigation District	Irrigation	1,595,025	125,000	6,850,000		
5	Regulating Reservoir Preservation & Bypass Project Buffalo Rapids Irrigation Project 2	Irrigation	247,183	125,000	6,975,000		
	Shirley Main Canal Rehabilitation Phase 2	inigation	2-1,100	120,000	0,070,000		
6	Pondera County Conservation District	Irrigation	385,400	125,000	7,100,000		
<u> </u>	•		,	,	. ,		

Figure 31 - Continued

		Continueu			
	Birch Creek Diversion Automation Project				
7	Madison County	Other	130,700	125,000	7,225,000
	Big Hole River Restoration Design & Permitting				
8	Ruby Valley Conservation District	Irrigation	1,252,825	125,000	7,350,000
	Ruby Valley CD Upper Jefferson Channel				
	Restoration Project				
9	Newlan Creek Water District	Irrigation	137,191	125,000	7,475,000
	Newlan Creek Dam Safety Improvements				
10	Savage Irrigation District	Irrigation	511,000	125,000	7,600,000
	Savage Irrigation District Pump Station Rehabilitation				
11	Pondera County Conservation District	Irrigation	493,867	125,000	7,725,000
	PCCRC C-Canal Headworks Automation				
12	East Bench Irrigation District	Irrigation	376,593	125,000	7,850,000
	Carter Creek Lining & Headgate Automation				
13	Buffalo Rapids Irrigation Project 1	Irrigation	269,985	125,000	7,975,000
	Eiker Reach Canal Rehabilitation Project				
14	Hill County	Irrigation	147,000	125,000	8,100,000
	Beaver Creek Dam Tailwater Channel Restoration				
15	Granite Conservation District	Irrigation	250,000	125,000	8,225,000
	Allendale Ditch Rehabilitation				
16	Blaine County	Irrigation	277,502	125,000	8,350,000
	Blaine County NCIA North Chinook Reservoir Dam				
	Outlet Rehabilitation Project				
17	Paradise Valley Irrigation District	Irrigation	491,817	125,000	8,475,000
	Hillside Ditch Pipeline Conversion Phase 2				
18	Huntley Project Irrigation District	Irrigation	1,990,428	125,000	8,600,000
	Highline Discharge Pipeline Rehabilitation				
19	Tin Cup Water & Sewer District	Irrigation	350,000	125,000	8,725,000
	Tin Cup and Mill Ditch Improvements				
20	Billings, City of	Study/PER	138,000	125,000	8,850,000
	Rim Tunnel Rehabilitation Project				
21	Clinton Irrigation District	Irrigation		60,000	8,910,000
	Schoolhouse Lateral Pipeline Conversion				
	Total RRGL HB 6 Project Grants		\$213,782,683	\$8,910,000	
	Milk River Joint Control Board - Milk River Project Loan	Irrigation	372,700,000	26,000,000	
Tota	I RRGL Grants/Milk River Loans		\$213,782,683	\$34,910,000	
ь—					

#### **FUNDING - GRANTS**

The RRGL program appropriations in HB 6, as well as the RDGP grants program appropriated in HB 7, are funded from the "natural resource projects" state special revenue fund. The 68<sup>th</sup> Legislature also authorized a transfer of \$26.0 million of general fund to the natural resource projects account, this was authorized for the Milk River project loan. The fund balance projection is provided on page F-73 of this report.

#### Program Discussion - (RRGL loans)

The RRGL loan program provides loans for renewable resource projects with the proceeds from the issuance of coal severance tax bonds. Loan repayments are used to pay the debt service on the loans. In some cases, interest rates charged to loans are less than the interest rate of the bond issued. In such cases, a distribution from the coal severance tax subsidizes the difference in the interest cost. The coal severance tax permanent trust is pledged for debt service payments on the bonds. The RRGL loan program is administered by the Department of Natural Resources and Conservation (DNRC).

#### SUMMARY OF LEGISLATIVE ACTION

The 68<sup>th</sup> Legislature provided \$129.4 million of appropriations for the RRGL loan program for the 2025 biennium. Figure 32 shows a map of the projects for which loans were authorized; the size of the marker denotes the funding for the loans. Note that the loan for refinancing water and sewer facility existing debt and the loan reserve are not included in the map as the locations for the refinancing of debt have not yet been identified. Figure 33 lists the RRGL loan program projects by loan sponsor/applicant and project.

Figure 32 0 lackfeet Indian Park Reservation Fort Peck Indian Reservation Fort Belknap I.R. pell Upper Missouri River Flathead National Breaks Forest National Great Falls MONTANA Missoula Helena Butte Billings Northern Bozeman Crow Indian Reserv Cheyenne I.R. Bighorn Canyon N.R.A.

LFD FISCAL REPORT F-65 2025 BIENNIUM

Figure 33

rigure 33							
Renewable Resource Loans							
HB 8 - 2025 Biennium							
	Cumulative						
Proposal	Total						
<u>er-30 years</u>							
1,500,000	1,500,000						
16,900,000	18,400,000						
26,000,000	44,400,000						
vhichever is lower-	<u>20 years</u>						
\$8,000,000	\$52,400,000						
vhichever is lower-	30 years						
5,000,000	57,400,000						
5,000,000	62,400,000						
5,000,000	67,400,000						
5,000,000	72,400,000						
200,000	72,600,000						
3,500,000	76,100,000						
1,550,000	77,650,000						
Sec. 2(4) Loan Reauthorization with interest rates of 3.0% or state bond rate, whichever is lower-30 years							
40,000,000	117,650,000						
11,765,000							
\$129,415.000							
	1,500,000 16,900,000 26,000,000 26,000,000 26,000,000 26,000,000 5,000,000 5,000,000 5,000,000 200,000 1,550,000 40,000,000 \$117,650,000						

Note that there is a strong likelihood that several of the loans will not be issued, and other loans may be finalized at a lower amount than shown in Figure 33. For example, the \$8.0 million loan to DNRC to re-finance debt and rehabilitate water and sewer facilities will be used only as requested by local governments. Additionally, the four loans to regional water authorities for the local share of the projects require the authorities to accept the loan offer. Two of the regional water project loans have been included in HB 8 since the 2015 biennia, and the authorities have not yet borrowed from the program.

#### **FUNDING - LOANS**

RRGL program bond authority is provided in 85-1-624, MCA. Money in the coal severance tax bond fund is pledged for the payment of the principal and interest of the bond issue requested in HB 8, as directed in Title 17, Chapter 5, part 7, MCA. The loan payments are used to pay the debt service on the loans.

#### **EXECUTIVE BUDGET COMPARISON**

Figure 34 provides the legislative changes from the executive budget proposal.

Figure 34

Executive Budget Comparison - Renewable Resource Grants & Loans						
	Budget	Budget				
Budget Item	2025 Biennium	2025 Biennium	Change	% Change		
Number of Grants Funded	70	72	2	2.9%		
Number of Loans Funded	12	12	0	0.0%		
	Proposed	<u>Appropriated</u>				
Grants Cost	\$8,750,000	\$8,910,000	160,000	1.8%		
Other Grants	7,400,000	7,400,000	0	0.0%		
Milk River Project Funding	0	26,000,000	26,000,000	0.0%		
Loan Program	98,945,000	129,415,000	30,470,000	30.8%		
Total Costs	\$115,095,000	\$171,725,000	\$56,630,000	49.2%		
Milk River Project -						
General fund transfer						
for loans	0	26,000,000	26,000,000	0.0%		
State Special	16,150,000	16,310,000	160,000	1.0%		
CST Bond Proceeds	98,945,000	129,415,000	30,470,000	30.8%		
Total Funds	\$115,095,000	\$171,725,000	\$56,630,000	49.2%		
	·			·		

As shown in Figure 34, the legislature appropriated the RRGL budget that was \$56.6 million, or 49.2% greater than the executive proposal. The legislature made the following changes to the executive proposal:

- HB 6 A general fund transfer of \$26.0 million for loans for the Milk River project was added
- HB 6 Two project grants were added, including \$100,000 for the Anaconda-Deer Lodge County water and sewer planning project and \$60,000 for the Clinton Irrigation District schoolhouse lateral pipeline conversion project
- HB 8 One loan, \$6.0 million for the Painted Rocks Dam rehabilitation project, was removed
- HB 8 The amounts for two loans were increased, including a \$6.9 million increase for the East Fork
  Dam rehabilitation project and an \$800,000 increase to the loan amount for the Lockwood Irrigation
  District's Box Elder siphon, pump station, and pump three project
- HB 8 A new loan for \$26.0 million was added for St. Mary's siphon replacement projects local share, as well as contingencies for the new loan that must be met by the Milk River Joint Board of Control
- With the increases in loan amounts and the addition of the new loan in HB 8, the loan reserve was increased from \$9.0 million to \$11.8 million

## **OTHER LEGISLATION**

The 68<sup>th</sup> Legislature enacted HB 775, which amends Title 85, Chapter 1 of the MCA, concerning grants, loans, and bonds for state, local, or tribal government assistance. Specifically, this legislation provides authorization for the DNRC to request that the board of examiners issue renewable resource bonds so that the department may make loans for public projects.

## NATURAL RESOURCE PROJECTS ACCOUNT

### NATURAL RESOURCE PROJECT ACCOUNT

Figure 39 shows the projected fund balance for the natural resource project account for the 2025 biennium. The natural resource projects account provides funding for the RRGL and RDGP programs, along with the funding for other natural resource projects and programs.

The funding for the natural resource projects account is established in law and received from the following sources:

- 1. Interest income of the resource indemnity trust fund as provided in and subject to the conditions of 15-38-202, MCA
- 2. Resource indemnity and ground water assessment tax under provisions of 15-38-106, MCA
- 3. Oil and gas production tax as provided in 15-36-331, MCA (2.16% of oil and natural gas production taxes remaining after the distributions pursuant to subsections (2) and (3))
- 4. Excess coal severance tax proceeds allocated by 85-1-603, MCA to the renewable resource loan debt service fund (above debt service requirements as provided in and subject to the conditions of 85-1-619, MCA)
- 5. Fees or charges collected by the department for the servicing of loans, including arrangements for obtaining security interests

## NATURAL RESOURCE PROJECTS ACCOUNT

Figure 39

	1 igu	11633				
Natural Resource Project Account Fund Balance Analysis - 2025 Biennium  Account 02577						
	FY 2022	FY 2023	FY 2024	FY 2025	2025 Biennium	
	Actuals	Projected	Projected	Projected	Total	
Available Balance		\$14,359,730	\$8,868,903			
Fund Balance Adjustment	\$9,710,996				\$8,868,903	
Fund balance Adjustment	9,710,996	150 \$14,359,880	9 \$8,868,903		\$8,868,903	
Revenue Projections <sup>1</sup>						
RIT Interest Earnings	2,220,602	2,953,396	2,361,663	3,200,000	5,561,663	
Resource Indemnity & Groundwater	904,754	1,643,634	2,320,183	1,756,882	4,077,065	
Oil and Gas Tax	1,689,528	1,884,706	1,698,657	1,670,443	3,369,100	
Other Revenues	19,850	0	20,000	1,000	21,000	
General Transfers-In	163,347	_	100,000	100,000	200,000	
HB 6 General Fund Transfer	2,099,322	<u>0</u>	26,000,000	0	26,000,000	
Total Revenues	7,097,403	6,481,736	32,500,504	6,728,325	39,228,829	
RRGL Appropriations - HB 6						
Other Grants	0	0	7,400,000	0	7,400,000	
Prior Biennia	926,634	4,377,479		0	0	
2025 Biennium Grants	<u>75,000</u>	<u>576,530</u>	<u>8,910,000</u>	<u>0</u>	<u>8,910,000</u>	
Total RRGL Expenditures/Appropriations	1,001,634	4,954,009	16,310,000	0	16,310,000	
RRGL Appropriations - HB 6						
Milk River Project Loan Funding	<u>0</u>	<u>0</u>	<u>26,000,000</u>	<u>0</u>	<u>26,000,000</u>	
Total Milk River Project Loan Funding	0	0	26,000,000	0	26,000,000	
RDGP Appropriations - HB 7						
Other Grants	0	800,000	2,000,000	0	2,000,000	
Prior Biennia	1,425,770	866,495	0	0	0	
2025 Biennium Grants	<u>21,116</u>	<u>5,352,059</u>	<u>3,653,347</u>	<u>0</u>	3,653,347	
Total RDGP Expenditures/Appropriations	1,446,886	7,018,554	5,653,347	0	5,653,347	
Total Expenditures/Appropriations	2,448,520	11,972,563	21,963,347	0	47,963,347	
Estimated Ending Fund Balance	\$14,359,879	\$8,868,903	\$19,406,060	\$26,134,385	\$134,385	
<sup>1</sup> HJ 2 projections	_					

As shown in Figure 39, the natural resources state special revenue account is expected to begin the 2025 biennium with a fund balance of approximately \$8.9 million. Projected revenues to the account amount to \$39.2 million. This includes approximately \$13.2 million in revenue plus the \$26.0 million transfer of general fund to the account for the Milk River Project loan.

In the 2025 biennium, appropriations for the RRGL grant program total \$16.3 million; this funding is for project grants authorized in HB 6 and other types of grants such as planning, emergency, private, and non-point source pollution reduction. As described previously, \$26.0 million of funding will be held in escrow for loans for the Milk River Project, provided the conditions in HB 6 are met. Remaining appropriations from the natural resource projects account include \$2.0 million of appropriation for RDGP planning grants and appropriations amounting to \$3.7 million in HB 7 for RDGP projects. The resulting ending fund balance is estimated to be \$134,000 at the end of the 2025 biennium.