Report as of: June 13, 2024

| | | Current Open (Unreso | lved) Petr | oleum-Ta | nk Releases | CURI | RENT Eligibility | Status for P | TRCF | С | URRENT Fun | es covered Encumbered funds Number of releases | | | | | |
|----------------|---|---|------------|-----------------------|---------------------------------|---|---|--|--|---|--|--|------------|--|--|--|--|
| F | Risk Priority | Brief Summary | | | Total Unresolved 3/8/2024 | OPEN Releases determined Eligible for PTRCF | OPEN Releases determined Ineligible for PTRCF | Eligibility pending/ suspended/ withdrawn | OPEN Release with No Information on Eligibility* | Allocated funds for OPEN projects | Number of releases covered by allocated funds | | covered by | | | | |
| | OPEN High-Priority Emergency Response 1.1 | These releases are emergency responses and/or they pose an immediate or significant threat to human health or the environment. These releases are typically uncontrolled, not fully characterized, and often newly discovered. | 0 | 2 | 2 | 1 | | | 1 | | | | | | | | |
| High Priority | OPEN High-Priority Remediation (Migrating LNAPL) 1.2 | These releases must be fully investigated and all unknowns must be resolved before being placed in a remediation category. Releases in this category will have some known impact or immediate threat to a sensitive receptor, and have a migrating LNAPL plume. | 3 | 0 | 3 | 3 | | | | | | | | | | | |
| Hig | OPEN High-Priority Remediation 1.3 | These releases must be fully investigated. Releases in this category will have some known impact or immediate threat to a sensitive receptor, and have a migrating dissolved-phase petroleum plume. | 8 | 3 | 11 | 11 | | | | | | | | | | | |
| | OPEN High-Priority Characterization 1.4 | These are typically new releases where risks to human health and the environment are unknown and nearby sensitive receptors are known but are not likely threatened. Releases in this category require characterization. | 54 | 56 | 113 | 46 | 9 | 8 | 50 | | | | | | | | |
| Priority | OPEN Medium- Priority Characterization 2.0 | These releases have not been completely investigated but all sensitive receptors have been identified and are not contaminated or threatened. The release may have petroleum-contaminated soil or groundwater but there is no threat to sensitive receptors. | 144 | 84 | 229 | 137 | 24 | 9 | 59 | | | | | | | | |
| Medium P | OPEN Medium- Priority Remediation 3.0 | These releases have been investigated to the extent necessary to determine that there are no threats to sensitive receptors or that limited unknowns remain. Remediation may be active or additional work is needed. | 123 | 53 | 176 | 142 | 24 | 2 | 8 | | | | | | | | |
| | Medium-Priority Remediation 3.3 | Deferred Cleanup due to current lack of access to petroleum-contaminated media. | 39 | 24 | 63 | 39 | 6 | 2 | 16 | | | | | | | | |
| w Priority | OPEN Monitoring 4.0 | These releases have been fully investigated and are undergoing long-term oppliance monitoring following active remediation; or they meet the criteria for ground water management and are being remediated by monitored natural attenuation (MNA). | | 54 | 205 | 171 | 19 | 2 | 13 | | | | | | | | |
| ٩ | OPEN Pending Closure 5.0 | These releases meet the criteria for closure as set forth in MT DEQ Petroleum Release Closure Guidance. | | 26 | 54 | 27 | 3 | 1 | 23 | | | | | | | | |
| | Sub-Totals for Re | eleases Regulated by Petroleum Tank Cleanup Section (PTCS) | 550 | 302 | 856 | 577 | 85 | 24 | 170 | | | | | | | | |
| to | CPRS | DEQ's Cleanup, Protection, and Redevelopment Section (CPRS) | 10 | 6 | 16 | _ | 1 | | 15 | | | | | | | | |
| her: n PTCS | EPA | US Environmental Protection Agency | 9 | 3 | 12 | 2 | 2 | | 8 | | | | | | | | |
| ŏ | SSU | DEQ's State Superfund Section (SSU) | 22 | 3 | 25 | 2 | 1 | | 22 | | | | | | | | |
| | | TOTAL Unresolved (open) Releases | 591 | 314 | 909 | 581 | 89 | 24 | 215 | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | RESOLVED | PTRCF Eligibilty Status for Petroleum Tan | Total | Eligible for PTRCF | Ineligible for PTRCF | Eligibility pending/ suspended/ withdrawn | No Eligibility Information | Allocated funds for resolved projects | Number of resolved releases using allocated funds | Encumbered funds for resolved projects | Number of resolved releases using encumbered funds | | | | | | |
| | | Resolved (closed) Releases conf | | 790 | 335 | 34 | 16 | 405 | | | | | | | | | |
| | | Resolved (closed) Releases confi | rmed 198 | 0s - 1999 | 3,157 | 1,039 | 198 | 18 | 1,902 | | | | | | | | |
| | | TOTAL Resolved (clo | eleases | 3,947 | 1,374 | 232 | 34 | 2,307 | | | | | | | | | |
| | | TOTA | eleases | 4,856 | 1,955 | 321 | 58 | 2,522 | | | | | | | | | |

^{*} Not applied for eligibility status or undetermined for other reasons

| Acronyms used in | n this report (not appearing elsewhere): | | | | | | | |
|---|---|--|--|--|--|--|--|--|
| DEQ Montana Department of Environmental Quality | | | | | | | | |
| LNAPL | Light non-aqueous phase liquids (LNAPLs) are organic liquids such as gasoline, diesel, and other petroleum hydrocarbon products that are that don't mix with water and are less dense | | | | | | | |
| MNA | Monitored natural attenuation (MNA) relies on naturally occurring and demonstrable processes in soil and groundwater which reduce the mass and concentration of contaminants. | | | | | | | |
| PTRCF | Petroleum Tank Release Compensation Fund | | | | | | | |

Information compiled by: DEQ: *J. Shearer, PTCS* PTRCF:

NOTE: Fiscal year information is from July 1 to June 30 (EXAMPLE: FY 2023 is from July 1, 2022 to June 30, 2023)

TREND INFORMATION

| | | FY 2024 | FY 2023 | FY 2022 | FY 2021 | FY 2020 | FY 2019 | FY 2018 |
|-----|--|---------|---------|---------|---------|---------|---------|---------|
| | Number of open (unresolved) release sites (all categories) | 856 | 857 | 874 | 890 | 916 | 948 | 966 |
| TCS | Number of new release sites reported during Fiscal Year | 27 | 31 | 30 | 37 | 32 | 28 | 29 |
| ΔP | Number of open release sites resolved (closed) during Fiscal Year | 24 | 38 | 47 | 53 | 58 | 60 | 47 |
| DE | Number of Legacy Releases (1987-1999) | 560 | 574 | 595 | 616 | 635 | 664 | 682 |
| | Number of open release sites that applied to PTRCF for eligibility | 17 | 13 | 12 | 9 | 13 | 7 | 10 |
| | Number of open release sites determined to be eligible by PTRCF | 4 | 8 | 8 | 9 | 12 | 7 | 7 |
| | Number of open release sites determined to be ineligible by PTRCF* | 1 | 4 | 2 | 0 | 1 | 0 | 3 |
| | Number of open release sites with eligibility determination pending by | | | | | | | |
| | PTRCF on last day of Fiscal Year | 12 | 1 | 2 | 0 | 0 | 0 | 0 |
| | | | | | | | | |
| RCF | Number of open release sites that did NOT apply to PTRCF for eligibility | 162 | 211 | 210 | 220 | 227 | 241 | 269 |
| PT | NOT apply to PTRCF for eligibility Legacy Releases (1987-1999) | 87 | 115 | 119 | 133 | 141 | 147 | 170 |

^{*}Includes ineligible, withdrawn and suspended applications

Petroleum Tank Release Compensation Fund Income and Expenses

| INCOME | | 2023 | FY 2022 | | FY 2021 | | FY 2020 | | FY 2019 | | FY 2018 | | FY 2017 | |
|----------------------------|----|-----------|---------|-----------|---------|-----------|---------|-----------|---------|-----------|---------|-----------|---------|-----------|
| PTRCF | | | | | | | | | | | | | | |
| Fees (petroleum products) | \$ | 7,655,856 | \$ | 7,859,585 | \$ | 7,549,398 | \$ | 7,289,594 | \$ | 7,426,819 | \$ | 7,322,055 | \$ | 7,853,266 |
| Board of Investment Income | \$ | 211,244 | \$ | 75,862 | \$ | 85,482 | \$ | 75,862 | \$ | 85,499 | \$ | 51,496 | \$ | 28,953 |
| Other1 | \$ | 5,200 | \$ | 42,971 | \$ | 11,000 | \$ | 6,550 | | | | | \$ | 150,000 |
| Other2 (other funding for | | | | | | | | | | | | | | |
| personal services) | | | | | | | | | | | | | | |
| TOTAL INCOME | | 7,872,300 | \$ | 7,978,418 | \$ | 7,645,880 | \$ | 7,372,006 | \$ | 7,512,318 | \$ | 7,373,551 | \$ 8 | 8,032,219 |

| EXPENSES | | 2023 | FΥ | 2022 | FΥ | 2021 | FY | 2020 | FΥ | 2019 | FY | 2018 | FY | 2017 |
|--------------------------|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|
| Personal Services | | | | | | | | | | | | | | |
| DEQ | \$ | 1,227,671 | \$ | 1,165,717 | \$ | 1,185,958 | \$ | 1,173,931 | \$ | 1,094,401 | \$ | 1,109,336 | \$ | 1,016,441 |
| PTRCF | \$ | 502,277 | \$ | 451,797 | \$ | 449,126 | \$ | 410,896 | \$ | 390,279 | \$ | 373,902 | \$ | 367,258 |
| SUBTOTAL | \$ | 1,729,948 | \$ | 1,617,514 | \$ | 1,635,084 | \$ | 1,584,827 | \$ | 1,484,680 | \$ | 1,483,238 | \$ | 1,383,699 |
| Operating Expenses | | | | | | | | | | | | | | |
| DEQ | \$ | 410,578 | \$ | 458,967 | \$ | 909,590 | \$ | 922,771 | \$ | 369,215 | \$ | 389,125 | \$ | 380,721 |
| PTRCF | \$ | 168,277 | \$ | 169,102 | \$ | 173,663 | \$ | 170,262 | \$ | 197,042 | \$ | 130,479 | \$ | 139,971 |
| SUBTOTAL | \$ | 578,855 | \$ | 628,069 | \$ | 1,083,253 | \$ | 1,093,033 | \$ | 566,257 | \$ | 519,604 | \$ | 520,692 |
| Benefits and Claims | | | | | | | | | | | | | | |
| DEQ | | | | | | | | | | | | | | |
| PTRCF | \$ | 4,825,924 | \$ | 4,672,191 | \$ | 5,171,061 | \$ | 4,547,666 | \$ | 4,178,274 | \$ | 5,519,705 | \$ | 4,160,807 |
| SUBTOTAL | \$ | 4,825,924 | \$ | 4,672,191 | \$ | 5,171,061 | \$ | 4,547,666 | \$ | 4,178,274 | \$ | 5,519,705 | \$ | 4,160,807 |
| Transfer to General Fund | | | | | | | | | | | | | \$ | 1,000,000 |
| Transfer-out | | | | | | | | | | | | | | , |
| DEQ | \$ | - | \$ | - | \$ | 3,011 | \$ | 3,025 | \$ | 3,016 | \$ | 3,168 | \$ | 3,136 |
| PTRCF | \$ | 68,399 | \$ | 11,423 | \$ | 3,830 | \$ | 97,427 | \$ | 32,499 | \$ | 18,534 | \$ | 27,918 |
| SUBTOTAL | \$ | 68,399 | \$ | 11,423 | \$ | 6,841 | \$ | 100,452 | \$ | 35,515 | \$ | 21,702 | \$ | 31,054 |
| Other | | | | | | | | | | | | | | |
| DEQ | \$ | 18,089 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| PTRCF | \$ | 19,757 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| SUBTOTAL | \$ | 37,846 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| TOTAL EXPENSES | \$ | 7,240,972 | \$ | 6,929,197 | \$ | 7,896,239 | \$ | 7,325,978 | \$ | 6,264,726 | \$ | 7,544,249 | \$ | 7,096,252 |

TOTAL REVENUE MINUS EXPENSES* \$ 631,328 \$ 1,049,221 \$ (250,359) \$ 46,028 \$ 1,247,592 \$ (170,698) \$ 935,967

*NOTE: the closer to \$0, means the Income is close to the Expenses

