

CURRENT Leaking Petroleum Tank Cleanup Information

Report as of: June 13, 2024

Current Open (Unresolved) Petroleum-Tank Releases					CURRENT Eligibility Status for PTRCF				CURRENT Funding from PTRCF			
Risk Priority	Brief Summary	Confirmed 1987-1999 & Unresolved	Confirmed 2000-2023 & Unresolved	Total Unresolved 3/8/2024	OPEN Releases determined Eligible for PTRCF	OPEN Releases determined Ineligible for PTRCF	Eligibility pending/suspended/withdrawn	OPEN Release with No Information on Eligibility*	Allocated funds for OPEN projects	Number of releases covered by allocated funds	Encumbered funds for OPEN projects	Number of releases covered by encumbered funds
High Priority	OPEN High-Priority Emergency Response 1.1	0	2	2	1	---	---	1				
	OPEN High-Priority Remediation (Migrating LNAPL) 1.2	3	0	3	3	---	---	---				
	OPEN High-Priority Remediation 1.3	8	3	11	11	---	---	---				
	OPEN High-Priority Characterization 1.4	54	56	113	46	9	8	50				
Medium Priority	OPEN Medium-Priority Characterization 2.0	144	84	229	137	24	9	59				
	OPEN Medium-Priority Remediation 3.0	123	53	176	142	24	2	8				
	Medium-Priority Remediation 3.3	39	24	63	39	6	2	16				
Low Priority	OPEN Monitoring 4.0	151	54	205	171	19	2	13				
	OPEN Pending Closure 5.0	28	26	54	27	3	1	23				
<b>Sub-Totals for Releases Regulated by Petroleum Tank Cleanup Section (PTCS)</b>		<b>550</b>	<b>302</b>	<b>856</b>	<b>577</b>	<b>85</b>	<b>24</b>	<b>170</b>				
Other: not PTCS	CPRS	DEQ's Cleanup, Protection, and Redevelopment Section (CPRS)	10	6	16	---	1	---	15			
	EPA	US Environmental Protection Agency	9	3	12	2	2	---	8			
	SSU	DEQ's State Superfund Section (SSU)	22	3	25	2	1	---	22			
<b>TOTAL Unresolved (open) Releases</b>		<b>591</b>	<b>314</b>	<b>909</b>	<b>581</b>	<b>89</b>	<b>24</b>	<b>215</b>				
<b>RESOLVED PTRCF Eligibility Status for Petroleum Tank Releases</b>				<b>Total</b>	<b>Eligible for PTRCF</b>	<b>Ineligible for PTRCF</b>	<b>Eligibility pending/suspended/withdrawn</b>	<b>No Eligibility Information</b>	<b>Allocated funds for resolved projects</b>	<b>Number of resolved releases using allocated funds</b>	<b>Encumbered funds for resolved projects</b>	<b>Number of resolved releases using encumbered funds</b>
Resolved (closed) Releases confirmed 2000 - 2023				790	335	34	16	405				
Resolved (closed) Releases confirmed 1980s - 1999				3,157	1,039	198	18	1,902				
<b>TOTAL Resolved (closed) Releases</b>				<b>3,947</b>	<b>1,374</b>	<b>232</b>	<b>34</b>	<b>2,307</b>				
<b>TOTAL All Releases</b>				<b>4,856</b>	<b>1,955</b>	<b>321</b>	<b>58</b>	<b>2,522</b>				

\* Not applied for eligibility status or undetermined for other reasons

Acronyms used in this report (not appearing elsewhere):	
DEQ	Montana Department of Environmental Quality
LNAPL	Light non-aqueous phase liquids (LNAPLs) are organic liquids such as gasoline, diesel, and other petroleum hydrocarbon products that are that don't mix with water and are less dense
MNA	Monitored natural attenuation (MNA) relies on naturally occurring and demonstrable processes in soil and groundwater which reduce the mass and concentration of contaminants.
PTRCF	Petroleum Tank Release Compensation Fund

Information compiled by:  
DEQ: J. Shearer, PTCS  
PTRCF:

Number of Leaking Petroleum Tank Cleanup Sites by Fiscal Year

NOTE: Fiscal year information is from July 1 to June 30 (EXAMPLE: FY 2023 is from July 1, 2022 to June 30, 2023)

TREND INFORMATION

		FY 2024	FY 2023	FY 2022	FY 2021	FY 2020	FY 2019	FY 2018
DEQ, PTCF	Number of open (unresolved) release sites (all categories)	856	857	874	890	916	948	966
	Number of new release sites reported during Fiscal Year	27	31	30	37	32	28	29
	Number of open release sites resolved (closed) during Fiscal Year	24	38	47	53	58	60	47
	Number of Legacy Releases (1987-1999)	560	574	595	616	635	664	682
PTRCF	Number of open release sites that applied to PTRCF for eligibility	17	13	12	9	13	7	10
	Number of open release sites determined to be eligible by PTRCF	4	8	8	9	12	7	7
	Number of open release sites determined to be ineligible by PTRCF*	1	4	2	0	1	0	3
	Number of open release sites with eligibility determination pending by PTRCF on last day of Fiscal Year	12	1	2	0	0	0	0
	Number of open release sites that did NOT apply to PTRCF for eligibility	162	211	210	220	227	241	269
	NOT apply to PTRCF for eligibility Legacy Releases (1987-1999)	87	115	119	133	141	147	170

\*Includes ineligible, withdrawn and suspended applications

**Petroleum Tank Release Compensation Fund Income and Expenses**

<b>INCOME</b>	<b>FY 2023</b>	<b>FY 2022</b>	<b>FY 2021</b>	<b>FY 2020</b>	<b>FY 2019</b>	<b>FY 2018</b>	<b>FY 2017</b>
PTRCF							
Fees (petroleum products)	\$ 7,655,856	\$ 7,859,585	\$ 7,549,398	\$ 7,289,594	\$ 7,426,819	\$ 7,322,055	\$ 7,853,266
Board of Investment Income	\$ 211,244	\$ 75,862	\$ 85,482	\$ 75,862	\$ 85,499	\$ 51,496	\$ 28,953
Other1	\$ 5,200	\$ 42,971	\$ 11,000	\$ 6,550			\$ 150,000
Other2 (other funding for personal services)							
<b>TOTAL INCOME</b>	<b>\$ 7,872,300</b>	<b>\$ 7,978,418</b>	<b>\$ 7,645,880</b>	<b>\$ 7,372,006</b>	<b>\$ 7,512,318</b>	<b>\$ 7,373,551</b>	<b>\$ 8,032,219</b>

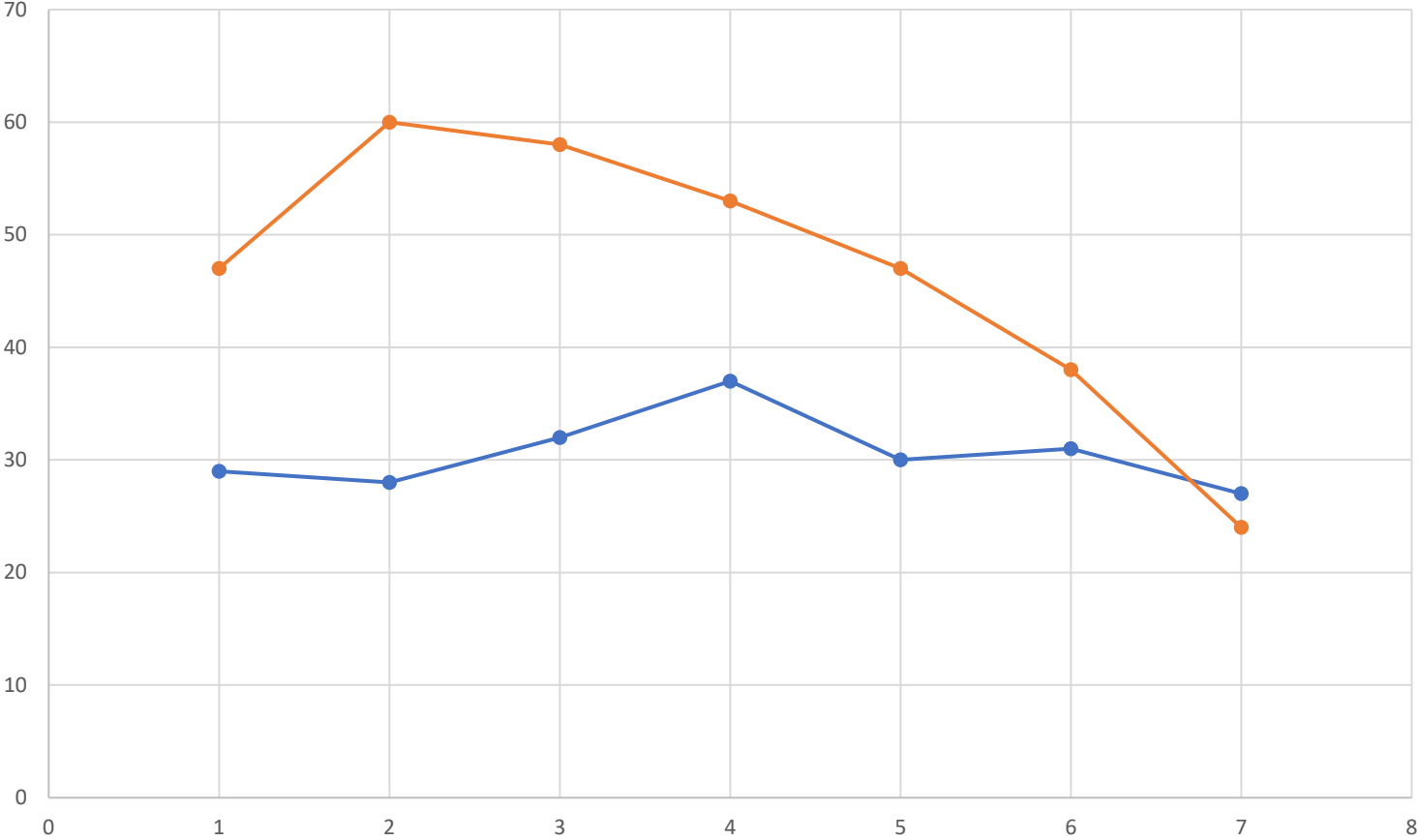
<b>EXPENSES</b>	<b>FY 2023</b>	<b>FY 2022</b>	<b>FY 2021</b>	<b>FY 2020</b>	<b>FY 2019</b>	<b>FY 2018</b>	<b>FY 2017</b>
Personal Services							
DEQ	\$ 1,227,671	\$ 1,165,717	\$ 1,185,958	\$ 1,173,931	\$ 1,094,401	\$ 1,109,336	\$ 1,016,441
PTRCF	\$ 502,277	\$ 451,797	\$ 449,126	\$ 410,896	\$ 390,279	\$ 373,902	\$ 367,258
<b>SUBTOTAL</b>	<b>\$ 1,729,948</b>	<b>\$ 1,617,514</b>	<b>\$ 1,635,084</b>	<b>\$ 1,584,827</b>	<b>\$ 1,484,680</b>	<b>\$ 1,483,238</b>	<b>\$ 1,383,699</b>
Operating Expenses							
DEQ	\$ 410,578	\$ 458,967	\$ 909,590	\$ 922,771	\$ 369,215	\$ 389,125	\$ 380,721
PTRCF	\$ 168,277	\$ 169,102	\$ 173,663	\$ 170,262	\$ 197,042	\$ 130,479	\$ 139,971
<b>SUBTOTAL</b>	<b>\$ 578,855</b>	<b>\$ 628,069</b>	<b>\$ 1,083,253</b>	<b>\$ 1,093,033</b>	<b>\$ 566,257</b>	<b>\$ 519,604</b>	<b>\$ 520,692</b>
Benefits and Claims							
DEQ							
PTRCF	\$ 4,825,924	\$ 4,672,191	\$ 5,171,061	\$ 4,547,666	\$ 4,178,274	\$ 5,519,705	\$ 4,160,807
<b>SUBTOTAL</b>	<b>\$ 4,825,924</b>	<b>\$ 4,672,191</b>	<b>\$ 5,171,061</b>	<b>\$ 4,547,666</b>	<b>\$ 4,178,274</b>	<b>\$ 5,519,705</b>	<b>\$ 4,160,807</b>
Transfer to General Fund							\$ 1,000,000
Transfer-out							
DEQ	\$ -	\$ -	\$ 3,011	\$ 3,025	\$ 3,016	\$ 3,168	\$ 3,136
PTRCF	\$ 68,399	\$ 11,423	\$ 3,830	\$ 97,427	\$ 32,499	\$ 18,534	\$ 27,918
<b>SUBTOTAL</b>	<b>\$ 68,399</b>	<b>\$ 11,423</b>	<b>\$ 6,841</b>	<b>\$ 100,452</b>	<b>\$ 35,515</b>	<b>\$ 21,702</b>	<b>\$ 31,054</b>
Other							
DEQ	\$ 18,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PTRCF	\$ 19,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>SUBTOTAL</b>	<b>\$ 37,846</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>TOTAL EXPENSES</b>	<b>\$ 7,240,972</b>	<b>\$ 6,929,197</b>	<b>\$ 7,896,239</b>	<b>\$ 7,325,978</b>	<b>\$ 6,264,726</b>	<b>\$ 7,544,249</b>	<b>\$ 7,096,252</b>

<b>TOTAL REVENUE MINUS EXPENSES*</b>	<b>\$ 631,328</b>	<b>\$ 1,049,221</b>	<b>\$ (250,359)</b>	<b>\$ 46,028</b>	<b>\$ 1,247,592</b>	<b>\$ (170,698)</b>	<b>\$ 935,967</b>
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*\*NOTE: the closer to \$0, means the Income is close to the Expenses*

<b>End of FY PTRCF Balance</b>	<b>\$ 5,685,190</b>	<b>\$ 4,743,918</b>	<b>\$ 3,802,731</b>	<b>\$ 4,130,402</b>	<b>\$ 4,084,373</b>	<b>\$ 2,836,781</b>	<b>\$ 4,007,479</b>
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Releases Discovered / Resolved by Year



—●— Discovered —●— Resolved